

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-29258</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>SPUR ENERGY PARTNERS LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</b>		7. Lease Name or Unit Agreement Name <b>MORRIS ARCO 26</b>
4. Well Location Unit Letter <b>B</b> : <b>990</b> feet from the <b>NORTH</b> line and <b>1650</b> feet from the <b>EAST</b> line Section <b>26</b> Township <b>19S</b> Range <b>25E</b> NMPM EDDY County		8. Well Number <b>2</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3418' GR</b>		9. OGRID Number <b>328947</b>
		10. Pool name or Wildcat <b>SWD; CANYON</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to the need to isolate the Yeso and the San Andres we will squeeze from bottom-up:

1. Pull 2-7/8" tubing and packer
2. Set plug at 2,550' and perforate at 2,540' through both casing strings
3. Set cement retainer at 2,510' and cement squeeze per cement company's design. Record all volumes pumped
4. Release tubing and TOOH
5. Perforate at 1,540' through both casing strings
6. Set cement retainer at 1,510' and cement squeeze per cement company's design. Record all volumes pumped
7. Drill out to lower cement retainer at 2,510'
8. RU wireline and CBL log with 1,500# pressure from retainer to surface.
9. Drill out the lower cement retainer at 2,510' and down to RBP at 2,550'
10. Pressure test the 5.5" production casing to 550 psi for 30 mins
11. Release RBP from 2,550'
12. RIH with 3-1/2" tubing and packer and set packer at 7,824'
13. We will then perform an MIT of our production tubing, packer, and 5.5" casing prior to resuming injection
14. We will also install a pressure transducer on the 7" x 9-5/8" casing for long term monitoring

Operator shall WOC no less than 18 hours before conducting the second squeeze.

Operator shall notify the Division no less than 24 hours prior to cementing.

Operator shall monitor and record the pressure within the 9-5/8 casing for at least 24 hours after a successful pressure test of the 5-1/2" casing.

Operator shall submit to the Division all referenced data and test results after the work has been performed and await approval from the Division before resuming injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 11/22/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: Dean R. McIlure TITLE Petroleum Engineer DATE 11/22/2021

Conditions of Approval (if any):



## Morris Arco 26 #002 SWD

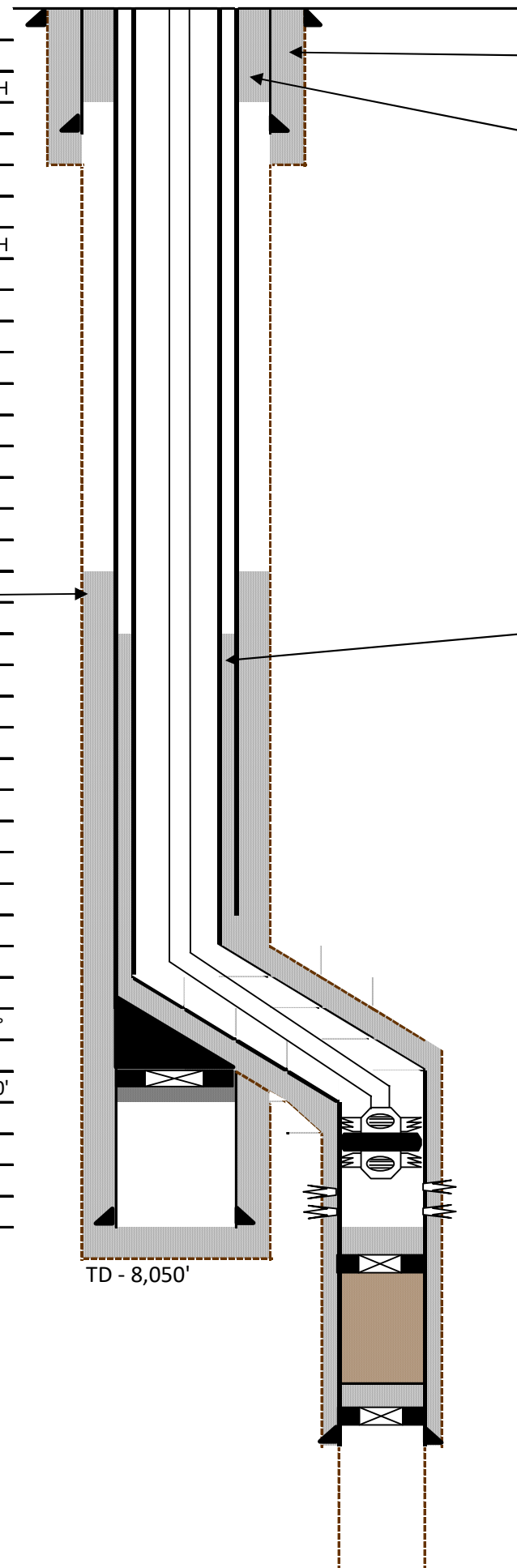
- ☒ Current Completion  
☐ Planned Completion

Last Edited 11/22/2021

API #:	30-015-29258
Field:	
Co, St:	Eddy, NM
Spud Date:	11/19/1996
KB - MGL:	12

### Wellbore Data

16" Conductor @ 90'
12-1/4" - OH
9-5/8" 36# J-55 LTC @ 1,100'
8-3/4" - OH
TOC @ 5,631' Per Temp Log
Cmt W/1,400sx
Whipstock @ 7,768' Oriented 158.8°
CIBP @ 7,780'
7" 23/26# N-80/K-55 LTC
6.276" - ID @ 8,025'
6.151" - Drift



### Completion Data

Cmt W/700 sx to srf on original drill
perf at 1000' and squeeze 7" x 9 5/8" annulus
Cmt w/ 200sk, no mention of returns to surface
TOC @ 6346' (CBL 12/21/2020)
TOC @ 6550' Per Temp log
Cmt W/150sx
Mill Window 7,759' - 7,768'
<b>Tubing Detail (12/29/2020)</b>
236 jts 2-7/8" 6.5# IPC Tbg
T-2 O/O Tool w/ 1.875" F Nipple
5-1/2 x 2-7/8" AS1X Packer @ 7,824'
<b>Cisco/Canyon Perfs (12/28/2020)</b>
7,852'-8,071', acidize w/ 10,000 gals
15% HCL, 4500# rock salt
CIBP @ 8,300' w/ 30' of Class H Cmt
TOC @ 8270'
6-1/8" - OH
CIBP @ 10,225' w/ 108' of Class H Cmt
TOC @ 10117'
5-1/2" 17# N-80 DTS4 @ 10,250'
4 - 3/4" - OH
Open hole 10250'-10559'

**District I**

1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 63041

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 63041
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
dmccclure	Operator shall WOC no less than 18 hours before conducting the second squeeze.	11/22/2021
dmccclure	Operator shall notify the Division no less than 24 hours to prior to cementing.	11/22/2021
dmccclure	Operator shall monitor and record the pressure within the 9-5/8 casing for at least 24 hours after a successful pressure test of the 5-1/2" casing.	11/22/2021
dmccclure	Operator shall submit to the Division all referenced data and test results after the work has been performed and await approval from the Division before resuming injection.	11/22/2021