

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 303009

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701		2. OGRID Number 249099
		3. API Number 30-025-49570
4. Property Code 331800	5. Property Name CAZA RIDGE 14 23 STATE COM	6. Well No. 007H

7. Surface Location

UL - Lot B	Section 14	Township 23S	Range 34E	Lot Idn B	Feet From 222	N/S Line N	Feet From 1706	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot P	Section 23	Township 23S	Range 34E	Lot Idn P	Feet From 90	N/S Line S	Feet From 650	E/W Line E	County Lea
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9. Pool Information

ANTELOPE RIDGE;BONE SPRING, WEST	2209
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3360
16. Multiple N	17. Proposed Depth 19123	18. Formation Bone Spring	19. Contractor	20. Spud Date 12/15/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1484	800	0
Int1	12.25	9.625	40	4952	1250	0
Prod	8.75	6	24.5	19123	4230	0

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Schaffer
Double Ram	5000	5000	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Steve Morris	Approved By: Paul F Kautz	
Title: Engineer	Title: Geologist	
Email Address: steve.morris@morcoreengineering.com	Approved Date: 11/22/2021	Expiration Date: 11/22/2023
Date: 11/11/2021	Phone: 432-201-3031	Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 2209	³ Pool Name ANTELOPE RIDGE; BONE SPRING WEST
⁴ Property Code	⁵ Property Name CAZA RIDGE 14-23 STATE COM	⁶ Well Number 7H
⁷ OGRID No. 249099	⁸ Operator Name CAZA OPERATING, LLC	⁹ Elevation 3360'

¹⁰ Surface Location

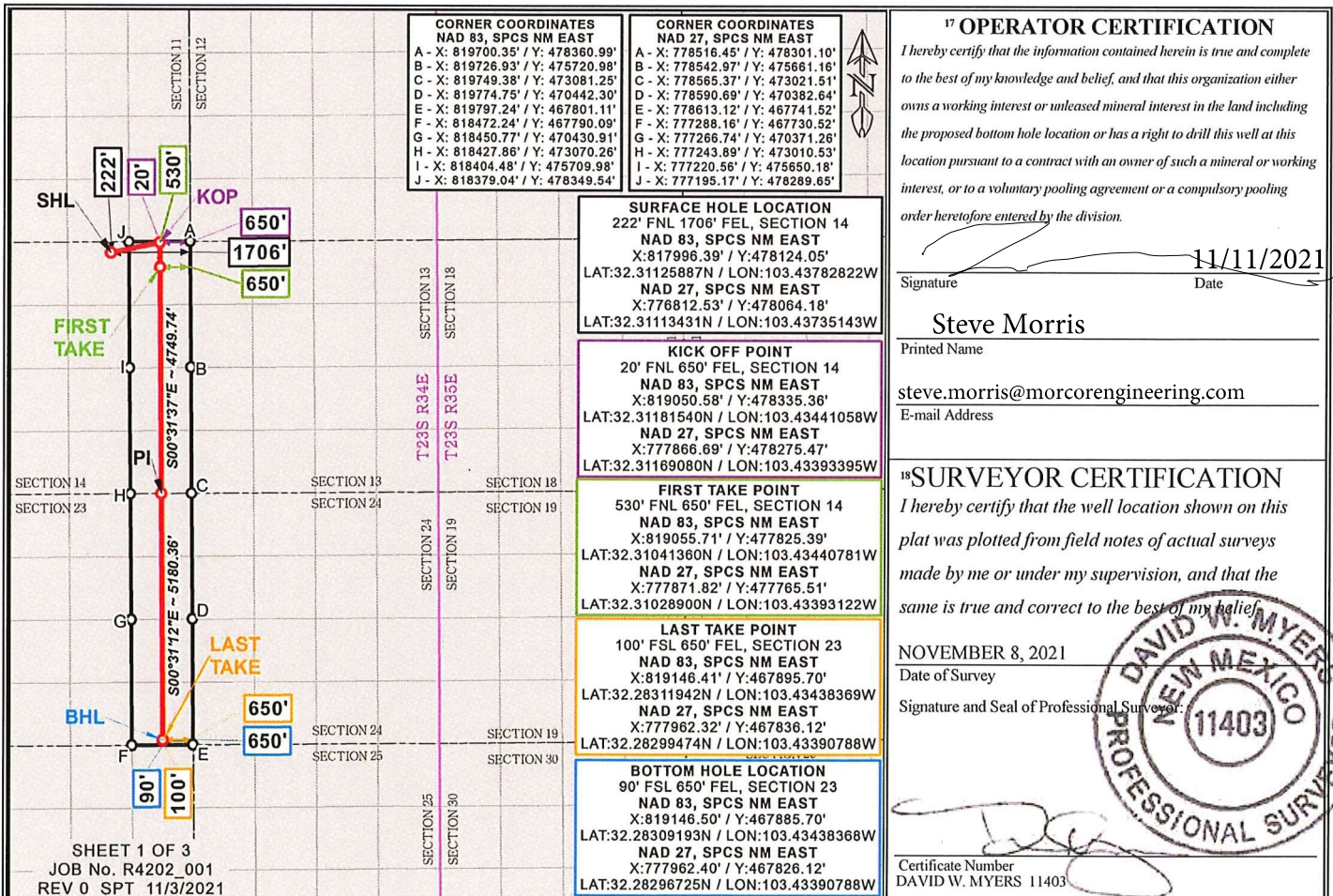
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	23S	34E		222	NORTH	1706	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	23S	34E		90	SOUTH	650	EAST	LEA

¹² Dedicated Acres 320.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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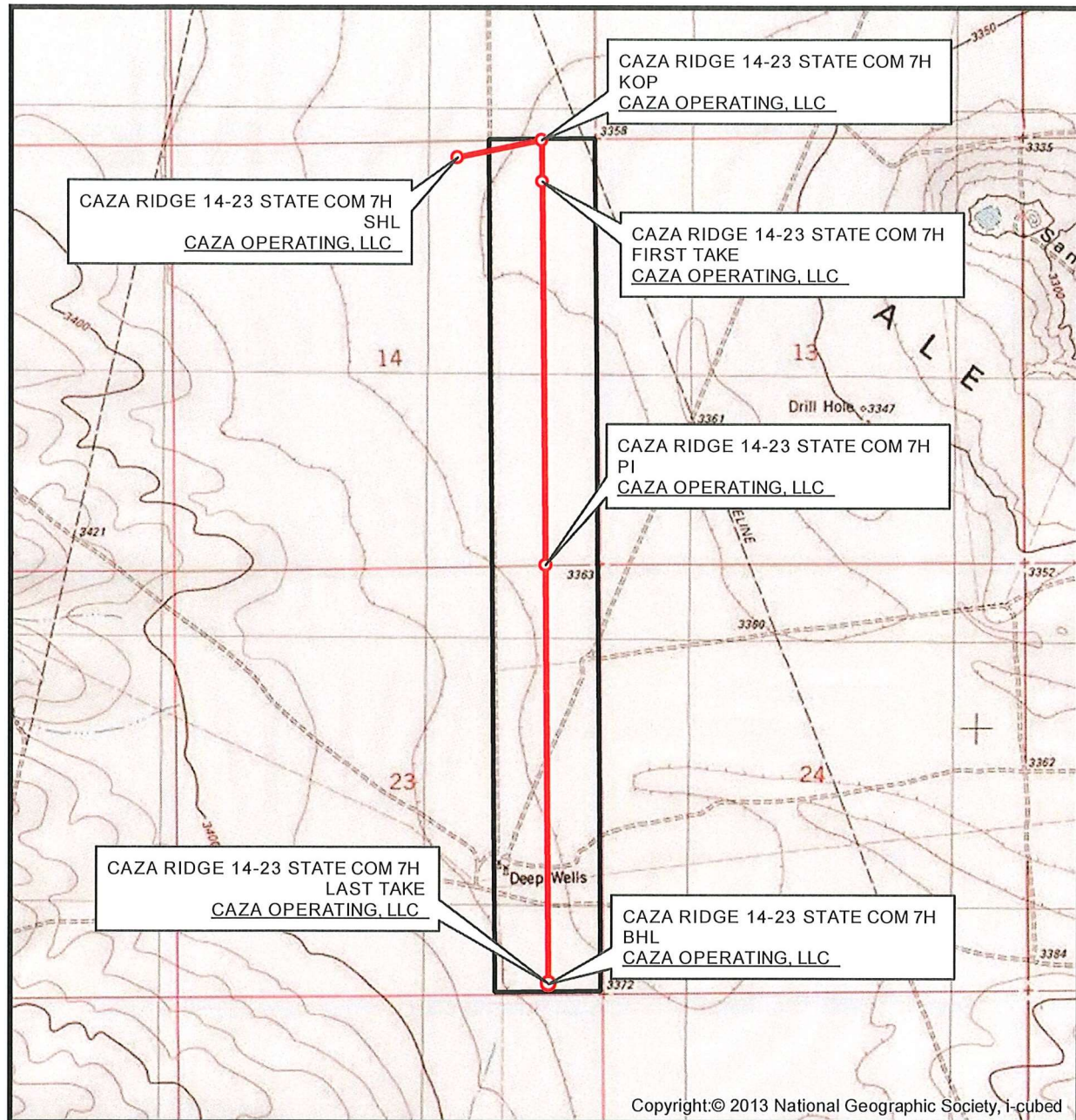
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99983949 Convergence Angle: 00°28'41.220012"

☐ Horizontal Spacing Unit

LOCATION VERIFICATION MAP



SEC. 14 TWP. 23-S RGE. 34-E
 SURVEY: N.M.P.M.
 COUNTY: LEA
 OPERATOR: CAZA OPERATING, LLC
 DESCRIPTION: 222' FNL & 1706' FEL
 ELEVATION: 3360'
 LEASE: CAZA RIDGE 14-23 STATE COM
 U.S.G.S. TOPOGRAPHIC MAP: SAN SIMON SINK, NM.

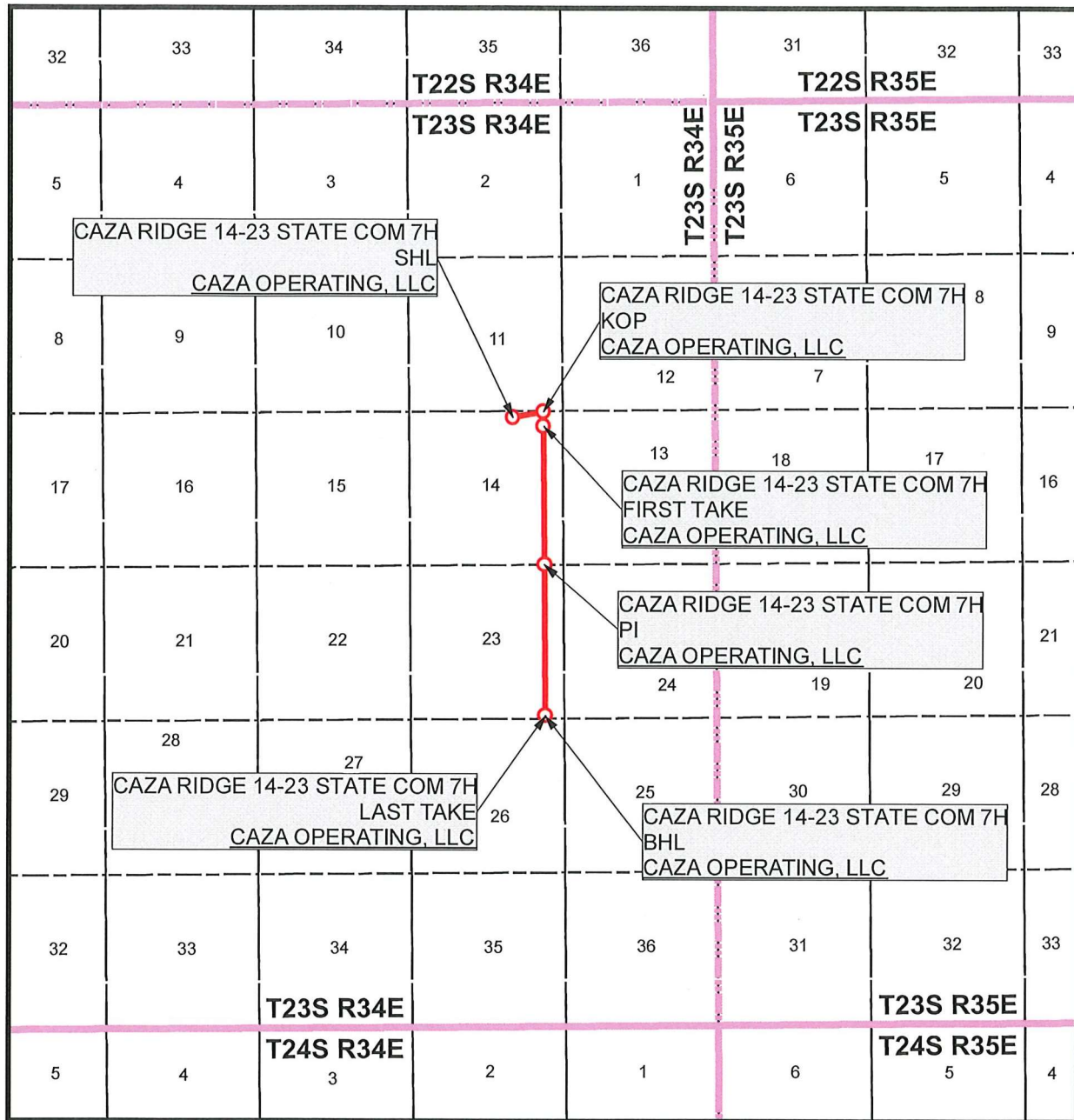
1" = 2,000'
 CONTOUR INTERVAL = 10'



SHEET 2 OF 3

PREPARED BY:
 R-SQUARED GLOBAL, LLC
 510 TRENTON ST., UNIT B, WEST MONROE, LA 71291
 318-323-6900 OFFICE
 JOB No. R4202_001

VICINITY MAP



SEC. 14 TWP. 23-S RGE. 34-E

1" = 1 MILE

SURVEY: N.M.P.M.

COUNTY: LEA

OPERATOR: CAZA OPERATING, LLC

DESCRIPTION: 222' FNL & 1706' FEL

ELEVATION: 3360'

LEASE: CAZA RIDGE 14-23 STATE COM

U.S.G.S. TOPOGRAPHIC MAP: SAN SIMON SINK, NM.



SHEET 3 OF 3

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 303009

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: CAZA OPERATING, LLC [249099] 200 N Loraine St Midland, TX 79701	API Number: 30-025-49570
	Well: CAZA RIDGE 14 23 STATE COM #007H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud

Caza Oil and Gas, Inc

H2S Drilling Operations Plan

Sioux 25-36 State Fed Com 9H

Lea County, New Mexico

Prepared by: Steve Morris

Date: 06/27/2018

Table of Contents

H2S Contingency Plan Section	3
Scope:.....	3
Objective:	3
Emergency Procedures Section	4
Emergency Procedures	4
Emergency Procedure Implementation.....	4
Simulated Blowout Control Drills.....	5
Ignition Procedures	8
Responsibility:	8
Instructions for Igniting the Well:	8
Training Program.....	9
Emergency Equipment Requirements	9
CHECK LISTS	12
Status Check List	12
Procedural Check List.....	13
Briefing Procedures	14
Pre-Spud Meeting	14
Evacuation Plan.....	15
General Plan.....	15
Emergency Assistance Telephone List	15
MAPS AND PLATS.....	16

H2S Contingency Plan Section

Scope:

This contingency plan provides an organized plan of action for alerting and protecting the public within an area of exposure prior to an intentional release, of following the accidental release of a potentially hazardous volume of hydrogen sulfide. The plan establishes guidelines for all personnel whose work activity may involve exposure to Hydrogen Sulfide Gas (H₂S).

Objective:

Prevent any and all accidents, and prevent the uncontrolled release of H₂S into the atmosphere.

Provide proper evacuation procedures to cope with emergencies.

Provide immediate and adequate medical attention should an injury occur.

Implementation: This plan, with all details, is to be fully implemented 1000' before drilling into the first sour zone.

Emergency Response Procedure: This section outlines the conditions and denotes steps to be taken in the event of an emergency.

Emergency Equipment and Procedure: This section outlines the safety and emergency equipment that will be required for the drilling of this well.

Training Provisions: This section outlines the training provisions that must be adhered to 1000' before drilling into the first sour zone.

Emergency Call Lists: Included are the telephone numbers of all persons that would need to be contacted, should an H₂S emergency occur.

Briefing: This section deals with the briefing of all persons involved with the drilling of this well.

Public Safety: Public safety personnel will be made aware of the drilling of this well.

Check Lists: Status check lists and procedural check lists have been included to ensure adherence to the plan.

General Information: A general information section has been included to supply support information.

Emergency Procedures Section

Emergency Procedures

- I. In the event of any evidence of H₂S level above 10 ppm, take the following steps immediately:**
 - A. Secure breathing apparatus.
 - B. Order non-essential personnel out of the danger zone.
 - C. Take steps to determine if the H₂S level can be corrected or suppressed, and if so, proceed with normal operations.
- II. If uncontrollable conditions occur, proceed with the following:**
 - A. Take steps to protect and/or remove any public downwind of the rig, including partial evacuation or isolation. Notify necessary public safety personnel and the New Mexico Oil & Gas of the situation.
 - B. Remove all personnel to the safe briefing area.
 - C. Notify public safety personnel for help with maintaining roadblocks and implementing evacuation.
 - D. Determine and proceed with the best possible plan to regain control of the well. Maintain tight security and safety measures.
- III. Responsibility:**
 - A. The company approved supervisor shall be responsible for the total implementation of the plan.
 - B. The company approved supervisor shall be in complete command during any emergency.
 - C. The company approved supervisor shall designate a backup supervisor in the event that he/she is not available.

Emergency Procedure Implementation

- I. Drilling or Tripping:**
 - A. All Personnel
 1. When alarm sounds, don escape unit and report to upwind safe briefing area.
 2. Check status of other personnel (buddy system).
 3. Secure breathing apparatus.
 4. Wait for orders from supervisor.
 - B. Drilling Foreman
 1. Report to the upwind safe briefing area.
 2. Don breathing apparatus and return to the point of release with the Tool pusher of Driller (buddy system).
 3. Determine the concentration of H₂S.
 4. Address the situation and take appropriate control measures.
 - C. Tool Pusher
 1. Report to the upwind safe briefing area.
 2. Don breathing apparatus and return to the point of release with the Drilling Foreman or the Driller (buddy system).

3. Determine the concentration.
4. Address the situation and take appropriate control measures.
- D. Driller
 1. Check the status of other personnel (in a rescue attempt, always use the buddy system).
 2. Assign the least essential person to notify the Drilling Foreman and Tool Pusher, in the event of their absence.
 3. Assume the responsibility of the Drilling Foreman and the Tool Pusher until they arrive, in the event of their absence.
- E. Derrick Man and Floor Hands
 1. Remain in the upwind safe briefing area until otherwise instructed by a supervisor.
- F. Mud Engineer
 1. Report to the upwind safe briefing area.
 2. When instructed, begin check of mud for PH level and H2S level.
- G. Safety Personnel
 1. Don breathing apparatus.
 2. Check the status of all personnel.
 3. Wait for instructions from Drilling Foreman or Tool Pusher.
- II. **Taking a Kick:**
 - A. All personnel report to the upwind safe briefing area.
 - B. Follow standard BOP procedures.
- III. **Open Hole Logging:**
 - A. All unnecessary personnel should leave the rig floor.
 - B. Drilling Foreman and Safety personnel should monitor the conditions and make necessary safety equipment recommendations.
- IV. **Running Casing or Plugging:**
 - A. Follow "Drilling or Tripping" procedures.
 - B. Assure that all personnel have access to protective equipment.

Simulated Blowout Control Drills

All drills will be initiated by activating alarm devices (air horn). One long blast on the air horn for ACTUAL and SIMULATED blowout control drills. This operation will be performed by the Drilling Foreman or Tool Pusher at least one time per week for each of the following conditions, with each crew:

- | | |
|----------|---------------------|
| Drill #1 | On-bottom Drilling |
| Drill #2 | Tripping Drill Pipe |

In each of these drills, the initial reaction time to shutting in the well shall be timed as well as the total time for the crew to complete its entire put drill assignment. The times must be recorded on the IADC Driller's log as "Blowout Control Drill".

Drill No.:		
Reaction Time to Shut-in:	minutes,	seconds.
Total Time to Complete Assignment:	minutes,	seconds.

I. Drill Overviews:

A. Drill No. 1 – On-bottom Drilling

1. Sound the alarm immediately.
2. Stop the rotary and hoist the Kelly joint above the rotary table.
3. Stop the circulatory pump.
4. Close the drill pipe rams.
5. Record casing and drill pipe shut-in pressures and pit volume increases.

B. Drill No. 2 – Tripping Drill Pipe:

1. Sound the alarm immediately.
2. Position the upper tool joint just above the rotary table and set the slips.
3. Install a full opening valve inside blowout preventer tool in order to close the drill pipe.
4. Close the drill pipe rams.
5. Record the shut-in annular pressure.

II. Crew Assignments

A. Drill No. 1 – On-bottom Drilling:

1. Driller
 - a) Stop the rotary and hoist the Kelly joint above the rotary table.
 - b) Stop the circulatory pump.
 - c) Check flow.
 - d) If flowing, sound the alarm immediately.
 - e) Record the shut-in drill pipe pressure.
 - f) Determine the mud weight increase needed or other courses of action.
2. Derrick Man
 - a) Open choke line valve at BOP.
 - b) Signal Floor Man #1 at accumulator that choke line is open.
 - c) Close choke upstream valve after pipe rams have been closed.
 - d) Read the shut-in annular pressure and report readings to Driller.
3. Floor Man #1
 - a) Close the pipe rams after receiving the signal from the Derrick Man.
 - b) Report to Driller for further instructions.
4. Floor Man #2
 - a) Notify the Tool Pusher and Operator Representative of the H2S alarms.
 - b) Check for open fires and, if safe to do so, extinguish them.
 - c) Stop all welding operations.
 - d) Turn-off all non-explosive proof lights and instruments.

- e) Report to Driller for further instructions.
- 5. Tool Pusher
 - a) Report to the rig floor.
 - b) Have a meeting with all crews.
 - c) Compile and summarize all information.
 - d) Calculate the proper kill weight.
 - e) Ensure that proper well procedures are put into action.
- 6. Operator Representative
 - a) Notify the Drilling Superintendent.
 - b) Determine if an emergency exists and if so, activate the contingency plan.
- B. Drill No. 2 – Tripping Pipe:
 - 1. Driller
 - a) Sound the alarm immediately when mud volume increase has been detected.
 - b) Position the upper tool joint just above the rotary table and set slips.
 - c) Install a full opening valve or inside blowout preventer tool to close the drill pipe.
 - d) Check flow.
 - e) Record all data reported by the crew.
 - f) Determine the course of action.
 - 2. Derrick Man
 - a) Come down out of derrick.
 - b) Notify Tool Pusher and Operator Representative.
 - c) Check for open fires and, if safe to do so, extinguish them.
 - d) Stop all welding operations.
 - e) Report to Driller for further instructions.
 - 3. Floor Man #1
 - a) Pick up full opening valve or inside blowout preventer tool and slab into tool joint above rotary table (with Floor Man #2)
 - b) Tighten valve with back-up tongs.
 - c) Close pipe rams after signal from Floor Man #2.
 - d) Read accumulator pressure and check for possible high pressure fluid leaks in valves or piping.
 - e) Report to Driller for further instructions.
 - 4. Floor Man #2
 - a) Pick-up full opening valve or inside blowout preventer tool and tab into tool joint above rotary table (with Floor Man #1)
 - b) Position back-up tongs on drill pipe.
 - c) Open choke line valve at BOP.
 - d) Signal Floor Man #1 at accumulator that choke line is open.
 - e) Close choke and upstream valve after pipe rams have been closed.
 - f) Check for leaks on BOP stack and choke manifold.

- g) Read annular pressure.
- h) Report readings to the Driller.
- 5. Tool Pusher
 - a) Report to the rig floor.
 - b) Have a meeting with all of the crews.
 - c) Compile and summarize all information.
 - d) See that proper well kill procedures are put into action.
- 6. Operator Representative
 - a) Notify Drilling Superintendent.
 - b) Determine if an emergency exists, and if so, activate the contingency plan

Ignition Procedures

Responsibility:

The decision to ignite the well is responsibility of the DRILLING FOREMAN in concurrence with the STATE POLICE. In the event of the Drilling Foreman is incapacitated, it becomes the responsibility of the RIG TOOL PUSHER. This decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. There is no hope of controlling the blowout under the prevailing conditions.

If time permits, notify the main office, but do not delay if human life is in danger. Initiate the first phase of the evacuation plan.

Instructions for Igniting the Well:

1. Two people are required for the actual igniting operation. Both men must wear self-contained breathing apparatus and must use a full body harness and attach a retrievable safety line to the D-Ring in the back. One man must monitor the atmosphere for explosive gases with the LEL monitor, while the Drilling Foreman is responsible for igniting the well.
2. The primary method to ignite is a 25mm flare gun with a range of approximately 500 feet.
3. Ignite from upwind and do not approach any closer than is warranted.
4. Select the ignition site best suited for protection and which offers an easy escape route.
5. Before igniting, check for the presence of combustible gases.
6. After igniting, continue emergency actions and procedures as before.
7. All unassigned personnel will limit their actions to those directed by the Drilling Foreman.

NOTE: After the well is ignited, burning Hydrogen Sulfide will convert to Sulfur Dioxide, which is also highly toxic. Do not assume the area is safe after the well is ignited.

Training Program

When working in an area where Hydrogen Sulfide (H₂S) might be encountered, definite training requirements for all personnel must be carried out. The Company Supervisor will ensure that all personnel at the well site have had adequate training in the following:

1. Hazards and Characteristics of Hydrogen Sulfide.
2. Physicals effects of Hydrogen Sulfide on the human body.
3. Toxicity of Hydrogen Sulfide and Sulfur Dioxide.
4. H₂S detection, emergency alarm and sensor location.
5. Emergency rescue.
6. Resuscitators.
7. First aid and artificial resuscitation.
8. The effects of Hydrogen Sulfide on metals.
9. Location safety.

Service company personnel and visiting personnel must be notified if the zone contains H₂S, and each service company must provide adequate training and equipment for their employees before they arrive at the well site.

Emergency Equipment Requirements

Lease Entrance Sign:

Should be located at the lease entrance with the following information:

CAUTION- POTENTIAL POISON GAS HYDROGEN SULFIDE

Well Control Equipment:

- A flare line will be located a minimum of 150' from the wellhead to be ignited by a flare gun.
- The choke manifold will include a remotely operated choke.
- A mud/gas separator will be installed to separate gas from the drilling mud.

Mud Program:

The drilling mud program has been designed to minimize the volume of hydrogen sulfide (H₂S) circulated to surface. The operator will have the necessary mud products on location to minimize the hazards while drilling in H₂S-bearing zones.

Metallurgy:

- All drill strings , casings, tubing, wellhead equipment , the blowout preventer , the drilling spool, kill lines, choke manifold and lines, and all valves shall be suitable for H₂S service.
- All elastomers used for packing and seals shall be H₂S trim.

Respiratory Equipment:

- Fresh air breathing equipment should be placed at the safe briefing areas and should include the following: Two SCBA's will be placed at each briefing area. A moveable breathing air trailer with 2 SCBA's, 5 work/escape units, ample breathing air hose and manifolds will be on location. The breathing air hose will be installed on the rig floor and derrick along with breathing air manifolds so that it will not restrict work activity. All employees that may wear respiratory will complete a MEQ and be quantitative fit tested 1000' prior to the 1st zone that may contain H₂S.

Windsocks or Wind Streamers:

- A minimum of two 10" windsocks located at strategic locations so that they may be seen from any point on location. More will be used if necessary for wind consciousness.
- Wind streamers (if preferred) should be placed at various locations on the well site to ensure wind consciousness at all times. (Corners of location).

Hydrogen Sulfide Detector and Alarms:

- 1 - Four channel H₂S monitor with audible and visual alarms, strategically located to be seen and heard by all employees working on the well site. All sensors will be bump tested or calibrated if necessary on a weekly basis. The alarms will be set to visually alarm at 10 PPM and audible at 14 PPM.
- Four (4) sensors located as follows: #1 -Rig Floor, #2 & #3- Bell Nipple, #4- End of flow line where wellbore fluid is discharged.
- Portable color metric tube detector with tubes will be stored in the Tool Pusher trailer.

Well Condition Sign and Flags:

The Well Condition Sign with flags should be placed a minimum of 150' before entry to the location. It should have three (3) color coded flags (green, yellow and red) that will be used to denote the following location conditions:

GREEN - Normal Operating Conditions

YELLOW - Potential Danger

RED - Danger, H2S Gas Present

Auxiliary Rescue Equipment:

- Stretcher (drilling contractor)
- 2- 100' OSHA approved Rescue lines (drilling contractor)
- First Aid Kit properly stocked (drilling contractor)

Mud Inspection Equipment:

Garret Gas Train or Hach Tester for inspection of Hydrogen Sulfide in the drilling mud system.

Fire Extinguishers:

Adequate fire extinguishers shall be located at strategic locations (provided by drilling contractor)

Blowout Preventer:

- The well shall have hydraulic BOP equipment for the anticipated BHP.
- The BOP should be tested upon installation.
- BOP, Choke Line and Kill Line will be tested as specified by Operator.

Confined Space Monitor:

There should be a portable multi-gas monitor with at least 3 sensors (O2, LEL & H2S). This instrument should be used to test the atmosphere of any confined space before entering. It should also be used for atmospheric testing for LEL gas before beginning any type of Hot Work. Proper calibration documentation will need to be provided. (Supplied by Drilling Contractor)

Communication Equipment:

- Proper communication equipment such as cell phones or 2 -way radios should be available at the rig.
- Radio communication shall be available for communication between the company man's trailer, rig floor and the tool pusher's trailer.
- Communication equipment shall be available on the vehicles.

Special Control Equipment:

- Hydraulic BOP equipment with remote control on the ground.
- Rotating head at the surface casing point.
- BOP, Choke Manifold and Process Flow Diagrams (see the attached - previously submitted)
- Patriot Rig #5 SM Choke Manifold Equipment (see the attached - previously submitted)

Evacuation Plan:

- Evacuation routes should be established prior to spudding the well.
- Should be discussed with all rig personnel.

Designated Areas:***Parking and Visitor area:***

- All vehicles are to be parked at a pre-determined safe distance from the wellhead.
- Designated smoking area.

Safe Briefing Areas:

- Two safe briefing Areas shall be designated on either side of the location at the maximum allowable distance from the well bore so they offset prevailing winds or they are at a 180 degree angle if wind directions tend to shift in the area.
- Personal protective equipment should be stored at both briefing areas or if a moveable cascade trailer is used, it should be kept upwind of existing winds. When wind is from the prevailing direction, both briefing areas should be accessible.

NOTES:

- Additional personal H2S monitors are available for all employees on location.
- Automatic Flare Igniters are recommended for installation on the rig.

CHECK LISTS**Status Check List**

Note: Date each item as they are implemented.

1. Sign at location entrance.
2. Two (2) wind socks (in required locations).
3. Wind Streamers (if required).
4. SCBA's on location for all rig personnel and mud loggers.
5. Air packs, inspected and ready for use.
6. Spare bottles for each air pack (if required).
7. Cascade system for refilling air bottles.
8. Cascade system and hose line hook up.
9. Choke manifold hooked-up and tested. (Before drilling out surface casing.)
10. Remote Hydraulic BOP control (hooked-up and tested before drilling out surface casing).
11. BOP tested (before drilling out surface casing).
12. Mud engineer on location with equipment to test mud for H₂S.
13. Safe Briefing Areas set-up.
14. Well Condition sign and flags on location and ready.
15. Hydrogen Sulfide detection system hooked-up & tested.
16. Hydrogen Sulfide alarm system hooked-up & tested.
17. Stretcher on location at Safe Briefing Area.
18. 2-100' OSHA Approved Life Lines on location.
19. 1-20# Fire Extinguisher in safety trailer.
20. Confined Space Monitor on location and tested.
21. All rig crews and supervisor trained (as required).
22. Access restricted for unauthorized personnel.
23. Drills on H₂S and well control procedures.
24. All outside service contractors advised of potential H₂S on the well.
25. NO SMOKING sign posted.
26. H₂S Detector Pump w/tubes on location.
27. 25mm Flare Gun on location w/flares.
28. Automatic Flare Igniter installed on rig.

Procedural Check List

Perform the following on each tour:

1. Check fire extinguishers to see that they have the proper charge.
2. Check breathing equipment to insure that they have not been tampered with.
3. Check pressure on the supply air bottles to make sure they are capable of recharging.
4. Make sure all of the Hydrogen Sulfide detection systems are operative.

Perform the following each week:

1. Check each piece of breathing equipment to make sure that they are fully charged and operational. This requires that the air cylinder be opened and the mask assembly be put on and tested to make sure that the regulators and

masks are properly working. Negative and positive pressure should be conducted on all masks.

2. BOP skills.
3. Check supply pressure on BOP accumulator stand-by source.
4. Check all breathing air mask assemblies to see that straps are loosened and turned back, ready to use.
5. Check pressure on cascade air cylinders to make sure they are fully charged and ready to use for refill purposes if necessary.
6. Check all cascade system regulators to make sure they work properly.
7. Perform breathing drills with on-site personnel.
8. Check the following supplies for availability:
 - Stretcher
 - Safety Belts and ropes.
 - Spare air bottles.
 - Spare oxygen bottles (if resuscitator required).
 - Gas Detector Pump and tubes.
 - Emergency telephone lists.
9. Test the Confined Space Monitor to verify the batteries are good and that the unit is in good working condition and has been properly calibrated according to manufacturer's recommendations.

Briefing Procedures

The following scheduled briefings will be held to ensure the effective drilling and operation of this project:

Pre-Spud Meeting

Date: Prior to spudding the well.

Attendance: Drilling Supervisor
Drilling Engineer
Drilling Foreman
Rig Tool Pushers
Mud Engineer
All Safety Personnel
Key Service Company Personnel

Purpose: Review and discuss the well program, step-by-step, to ensure complete understanding of assignments and responsibilities.

Evacuation Plan

General Plan

The direct lines of action prepared by Caza SAFETY, to protect the public from hazardous gas situations are as follows:

1. When the company approved supervisor (Drilling Foremen, Tool Pusher or Driller) determine that Hydrogen Sulfide gas cannot be limited to the well location, and the public will be involved, he will activate the evacuation plan. Escape routes are noted on the Area Map.
2. Company safety personnel or designee will notify the appropriate local government agency that a hazardous condition exists and evacuation needs to be implemented.
3. Company approved safety personnel that have been trained in the use of the proper emergency equipment will be utilized.
4. Law enforcement personnel (State Police, Local Police Department, Fire Department, and the Sheriff's Department) will be called to aid in setting up and maintaining road blocks. Also, they will aid in evacuation of the public if necessary.

NOTE: Law enforcement personnel will not be asked to come into a contaminated area. Their assistance will be limited to uncontaminated areas. Constant radio contact will be maintained with them.

5. After the discharge of gas has been controlled, "Company" safety personnel will determine when the area is safe for re-entry.

Emergency Assistance Telephone List

PUBLIC SAFETY: 911 or

Lea County Sheriff or Police.....	(575) 396-3611
Fire Department	(575) 397-9308
Hospital	(575) 492-5000
Ambulance	911
Department of Public Safety.....	(392) 392-5588
Oil Conservation Division	(575) 748-1823
New Mexico Energy, Minerals & Natural Resources Department	(575) 748-1283

Caza Oil and Gas, Inc:

Office(423) 682-7424

VP Operations: Tony Sam

Office(423) 682-7424

Cell(432) 556-6708

Project Manager: Steve Morris

Cell(972) 835-3315

Project Manager: Joel Stockford

Cell(972) 835-3349

The geologic zones that will be encountered during drilling may contain hazardous quantities of H₂S. The accompanying map illustrates the affected areas of the community. The residents within this radius will be notified via a hand delivered written notice describing the activities, potential hazards, and conditions of evacuation, evacuation drill siren alarms and other precautionary measures.

Evacuee Description:

Residents: THERE ARE NO RESIDENTS WITHIN 3000' ROE.

Notification Process:

A continuous siren audible to all residence will be activated, signaling evacuation of previously notified and informed residents.

Evacuation Plan:

All evacuees will migrate laterally toward the wind direction.

Caza Oil and Gas, Inc. will identify all home bound or highly susceptible individuals and make special evacuation preparations, interfacing with the local and emergency medical service as necessary.

MAPS AND PLATS

See the attached map showing the 3000' ROE clarification.

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: _____ **OGRID:** _____ **Date:** ____/____/____

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D

IV. Central Delivery Point Name: _____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.



VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- All central tank battery equipment is designed to efficiently capture the remaining gas from the liquid phase.
- Valves and meters are designed to service without flow interruption or venting of gas.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

19.15.27.8 (A)

Caza's field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. If capturing the gas is not possible then the gas is combusted/flared using properly sized flares or combustors in accordance with state air permit rules.

19.15.27.8 (B) Venting and Flaring during drilling operations.

- A properly-sized flare stack will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared. Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.

19.15.27.8 (C) Venting and Flaring during completions or recompletions operations.

- During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines.
- The CTB will have properly sized separation equipment for maximum anticipated flow rates
- Multiple stages of separation will be used to separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet.

19.15.27.8 (D) Venting and Flaring during production operations.

- During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet, minimizing tank emissions.
- Flares are equipped with auto-ignition systems and continuous pilot operations.
- Automatic gauging equipment is installed on all tanks.

**19.15.27.8 (E) Performance Standards.**

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- Automatic gauging equipment is installed on all tanks to minimize venting.
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- Flares are equipped with continuous pilots and auto-ignitors along with remote monitoring of the pilot status.
- Weekly AVOs and monthly LDAR inspections will be performed on all wells and facilities that produce more than 60 Mcfd.
- Gas/H₂S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

19.15.27.8 (F) Measurement or estimation of vented and flared natural gas.

- All high pressure flared gas is measured by equipment conforming to API 14.10.
- No meter bypasses are installed.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated through flare flow curves with the assistance of air emissions consultants, as necessary.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Caza will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance.
- All natural gas is routed into the gas gathering system and directed to one of Caza's multiple gas sales outlets.
- All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment.
- All control equipment will be maintained to provide highest run-time possible.
- All procedures are drafted to keep venting and flaring to the absolute minimum.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:
Printed Name:
Title:
E-mail Address:
Date:
Phone:
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

Operator	Caza Operating LLC
Well Name & No.	Caza Ridge 14-23 State Corn 7H
County	Lea
Location (S/T/R/Alt)	
Lease Number	
ATS or EC #	

Colors:
Choose casings
Fill in, if applicable

Name	
Date	
Version	

Remarks	
---------	--

APD### or EC###

ral 6H Lea NM114998 Caza Operating LLC 13-22 10052019 LV

Type of Casing	Size of Hole (in)	Size of Casing (in)	Weight per Foot (lbs/ft)	Grade	Yield	Coupling #:	Top (ft)	Bottom (MD) (ft)	Setting Depth (TVD) (TVD of entire string) (ft)	Min Mud Weight (ppg)	Max Mud Weight (ppg)	ID	Drift ID	Cplg OD
Surface	17.500	13.375	54.50	j	55	stc	0	1486	1484	8.40	8.90	12.6150	12.4900	14.3750
Int 1	12.250	9.625	40.00	hcl	80	btc	0	4998	4952	9.20	10.00	8.8350	8.7500	10.6250
Int 1 Taper 1														
<Choose Casing>														
Prod 1	8.500	6.000	24.50	p	110	btc	0	19123	8809	9.00	9.50	5.2000	5.0750	6.8750
<Choose Casing>														
<Choose Casing>														

Cement														
Surface			Int 1			Prod 1			<Choose Casing>			<Choose Casing>		
TOC	0		TOC	0		TOC	0		TOC			TOC		
DV Depth			DV Depth			DV Depth			DV Depth			DV Depth		
Sacks		Yield (ft3/sx)			Yield (ft3/sx)	Sacks		Yield (ft3/sx)	Sacks		Yield (ft3/sx)	Sacks		Yield (ft3/sx)
Lead	850	1.93	Lead	1390	2.13	Lead 1	1350	2.38	Lead 1			Lead 1		
Tail	310	1.35	Tail	232	1.35	Tail 1	2880	1.62	Tail 1			Tail 1		
DV Lead			DV Lead		2.13	DV Lead			DV Lead			DV Lead		
DV Tail			DV Tail		1.35	DV Tail			DV Tail			DV Tail		
Cmt Added	2059.00	cuft	Cement Added	3273.90	cuft	Cement Added	7878.60	cuft	Cement Added	#N/A	cuft	Cement Added	#N/A	cuft
Cmt Req.	1032	cuft	Cement Req.	1639	cuft	Cement Req.	3939	cuft	Cement Req.	0	cuft	Cement Req.	0	cuft
Excess	99.47%		Excess	99.77%		Excess	100.01%		Excess	#N/A		Excess	#N/A	

Clearances	in Hole	In Surface	In Int 1	In Int 1 Taper 1	In Prod 1		
Surface	Pass = 1.5625						
Int 1	Pass = 0.8125	Pass = 0.995					
Int 1 Taper 1							
Prod 1	Pass = 0.8125	Pass = 2.87	Pass = 0.98	No Overlap	No Overlap		

Safety Factors	Joint/Body	Collapse	Burst	Alt Burst
Surface	6.35	1.64	1.06	1.84
Int 1	4.63	1.64	1.32	2.39
Int 1 Taper 1				
Prod 1	3.72	2.63	2.96	5.34

BOP Requirements After the Shoe					
Surface		Int 1		Prod 1	
Max. Surf. Pressure	1483 psi	Max. Surf. Pressure	2409 psi	Max. Surf. Pressure	psi
BOP Required	2M System	BOP Required	3M System	BOP Required	System
<Choose Casing>					
Max. Surf. Pressure	psi				
BOP Required	System				

Operator	Caza Operating LLC	Colors: Choose casings Fill in, if applicable	Name		Remarks
Well Name & No.	Caza Ridge 14-23 State Corn 7H		Date		
County	Lea		Version		
Location (S/T/R/Alt)					
Lease Number					
ATS or EC #		APD### or EC###	ral 6H Lea NM114998 Caza Operating LLC 13-22 10052019 LV		

Type of Casing	Size of Hole (in)	Size of Casing (in)	Weight per Foot (lbs/ft)	Grade	Yield	Coupling #:	Top (ft)	Bottom (MD) (ft)	Setting Depth (TVD) (TVD of entire string) (ft)	Min Mud Weight (ppg)	Max Mud Weight (ppg)	ID	Drift ID	Cplg OD
Surface	17.500	13.375	54.50	j	55	stc	0	1486	1484	8.40	8.90	12.6150	12.4900	14.3750
Int 1	12.250	9.625	40.00	hcl	80	btc	0	4998	4952	9.20	10.00	8.8350	8.7500	10.6250
Int 1 Taper 1														
<Choose Casing>														
Prod 1	8.500	6.000	24.50	p	110	btc	0	19123	8809	9.00	9.50	5.2000	5.0750	6.8750
<Choose Casing>														
<Choose Casing>														

Cement														
Surface			Int 1			Prod 1			<Choose Casing>			<Choose Casing>		
TOC	0		TOC	0		TOC	0		TOC			TOC		
DV Depth			DV Depth			DV Depth			DV Depth			DV Depth		
Sacks		Yield (ft3/sx)			Yield (ft3/sx)	Sacks		Yield (ft3/sx)	Sacks		Yield (ft3/sx)	Sacks		Yield (ft3/sx)
Lead	850	1.93	Lead	1390	2.13	Lead 1	1350	2.38	Lead 1			Lead 1		
Tail	310	1.35	Tail	232	1.35	Tail 1	2880	1.62	Tail 1			Tail 1		
DV Lead			DV Lead		2.13	DV Lead			DV Lead			DV Lead		
DV Tail			DV Tail		1.35	DV Tail			DV Tail			DV Tail		
Cmt Added	2059.00	cuft	Cement Added	3273.90	cuft	Cement Added	7878.60	cuft	Cement Added	#N/A	cuft	Cement Added	#N/A	cuft
Cmt Req.	1032	cuft	Cement Req.	1639	cuft	Cement Req.	3939	cuft	Cement Req.	0	cuft	Cement Req.	0	cuft
Excess	99.47%		Excess	99.77%		Excess	100.01%		Excess	#N/A		Excess	#N/A	

Clearances	in Hole	In Surface	In Int 1	In Int 1 Taper 1	In Prod 1		
Surface	Pass = 1.5625						
Int 1	Pass = 0.8125	Pass = 0.995					
Int 1 Taper 1							
Prod 1	Pass = 0.8125	Pass = 2.87	Pass = 0.98	No Overlap	No Overlap		

Safety Factors	Joint/Body	Collapse	Burst	Alt Burst
Surface	6.35	1.64	1.06	1.84
Int 1	4.63	1.64	1.32	2.39
Int 1 Taper 1				
Prod 1	3.72	2.63	2.96	5.34

BOP Requirements After the Shoe					
Surface		Int 1		Prod 1	
Max. Surf. Pressure	1483 psi	Max. Surf. Pressure	2409 psi	Max. Surf. Pressure	psi
BOP Required	2M System	BOP Required	3M System	BOP Required	System
<Choose Casing>					
Max. Surf. Pressure	psi				
BOP Required	System				



Caza Operating LLC

Caza Ridge 14-23 State Com 7H

Caza Ridge 14-23 State Com 7H

Caza Ridge 14-23 State Com 7H

Caza Ridge 14-23 State Com 7H

Plan: Caza Ridge 14-23 State Com 7H - Plan

Morcor Standard Plan

07 November, 2021



Morcor Engineering

Morcor Standard Plan

Company:	Caza Operating LLC	Local Co-ordinate Reference:	Well Caza Ridge 14-23 State Com 7H
Project:	Caza Ridge 14-23 State Com 7H	TVD Reference:	WELL @ 3383.0usft (Original Well Elev)
Site:	Caza Ridge 14-23 State Com 7H	MD Reference:	WELL @ 3383.0usft (Original Well Elev)
Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Project	Caza Ridge 14-23 State Com 7H		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Caza Ridge 14-23 State Com 7H		
Site Position:		Northing:	478,124.05 usft
From:	Map	Easting:	817,996.39 usft
Position Uncertainty:	1.0 usft	Slot Radius:	17-1/2 "
		Latitude:	32° 18' 40.532 N
		Longitude:	103° 26' 16.182 W
		Grid Convergence:	0.48 °

Well	Caza Ridge 14-23 State Com 7H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	1.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 18' 40.532 N
		Longitude:	103° 26' 16.182 W
		Ground Level:	3,360.0 usft

Wellbore	Caza Ridge 14-23 State Com 7H				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	11/7/2021	6.67	60.03	47,721

Design	Caza Ridge 14-23 State Com 7H - Plan			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	173.59

Survey Tool Program	Date	11/7/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	19,123.0	Caza Ridge 14-23 State Com 7H - Plan (C)	MWD	MWD - Standard



Morcor Engineering

Morcor Standard Plan

Company:	Caza Operating LLC	Local Co-ordinate Reference:	Well Caza Ridge 14-23 State Com 7H
Project:	Caza Ridge 14-23 State Com 7H	TVD Reference:	WELL @ 3383.0usft (Original Well Elev)
Site:	Caza Ridge 14-23 State Com 7H	MD Reference:	WELL @ 3383.0usft (Original Well Elev)
Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Easting (usft)	Northing (usft)	V. Sec (usft)	DLeg (°/100usft)
0.0	0.00	0.00	0.0	-3,383.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
100.0	0.00	0.00	100.0	-3,283.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
120.0	0.00	0.00	120.0	-3,263.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
20" Conductor										
200.0	0.00	0.00	200.0	-3,183.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
300.0	0.00	0.00	300.0	-3,083.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
400.0	0.00	0.00	400.0	-2,983.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
500.0	0.00	0.00	500.0	-2,883.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
600.0	0.00	0.00	600.0	-2,783.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
700.0	0.00	0.00	700.0	-2,683.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
800.0	0.00	0.00	800.0	-2,583.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
900.0	0.00	0.00	900.0	-2,483.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
1,000.0	0.00	0.00	1,000.0	-2,383.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
1,100.0	0.00	0.00	1,100.0	-2,283.0	0.0	0.0	817,996.39	478,124.05	0.00	0.00
1,200.0	3.00	80.00	1,200.0	-2,183.0	0.5	2.6	817,998.97	478,124.50	-0.16	3.00
1,216.1	3.48	80.00	1,216.0	-2,167.0	0.6	3.5	817,999.86	478,124.66	-0.22	3.00
Rustler										
1,300.0	6.00	80.00	1,299.6	-2,083.4	1.8	10.3	818,006.69	478,125.87	-0.66	3.00
1,400.0	9.00	80.00	1,398.8	-1,984.2	4.1	23.2	818,019.55	478,128.13	-1.47	3.00
1,486.3	9.00	80.00	1,484.0	-1,899.0	6.4	36.5	818,032.84	478,130.48	-2.32	0.00
13 3/8" Surface Casing										
1,500.0	9.00	80.00	1,497.5	-1,885.5	6.8	38.6	818,034.95	478,130.85	-2.45	0.00
1,532.9	9.00	80.00	1,530.0	-1,853.0	7.7	43.6	818,040.02	478,131.74	-2.77	0.00
Top of Salt										
1,600.0	9.00	80.00	1,596.3	-1,786.7	9.5	54.0	818,050.36	478,133.57	-3.43	0.00
1,700.0	9.00	80.00	1,695.1	-1,687.9	12.2	69.4	818,065.76	478,136.28	-4.41	0.00
1,800.0	9.00	80.00	1,793.8	-1,589.2	14.9	84.8	818,081.17	478,139.00	-5.39	0.00
1,900.0	9.00	80.00	1,892.6	-1,490.4	17.7	100.2	818,096.58	478,141.72	-6.37	0.00



Morcor Engineering

Morcor Standard Plan

Company:	Caza Operating LLC	Local Co-ordinate Reference:	Well Caza Ridge 14-23 State Com 7H
Project:	Caza Ridge 14-23 State Com 7H	TVD Reference:	WELL @ 3383.0usft (Original Well Elev)
Site:	Caza Ridge 14-23 State Com 7H	MD Reference:	WELL @ 3383.0usft (Original Well Elev)
Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Easting (usft)	Northing (usft)	V. Sec (usft)	DLeg (°/100usft)
2,000.0	9.00	80.00	1,991.4	-1,391.6	20.4	115.6	818,111.98	478,144.43	-7.35	0.00
2,100.0	9.00	80.00	2,090.1	-1,292.9	23.1	131.0	818,127.39	478,147.15	-8.33	0.00
2,200.0	9.00	80.00	2,188.9	-1,194.1	25.8	146.4	818,142.79	478,149.86	-9.31	0.00
2,300.0	9.00	80.00	2,287.7	-1,095.3	28.5	161.8	818,158.20	478,152.58	-10.29	0.00
2,400.0	9.00	80.00	2,386.5	-996.5	31.2	177.2	818,173.60	478,155.30	-11.27	0.00
2,500.0	9.00	80.00	2,485.2	-897.8	34.0	192.6	818,189.01	478,158.01	-12.25	0.00
2,600.0	9.00	80.00	2,584.0	-799.0	36.7	208.0	818,204.42	478,160.73	-13.23	0.00
2,700.0	9.00	80.00	2,682.8	-700.2	39.4	223.4	818,219.82	478,163.45	-14.21	0.00
2,800.0	9.00	80.00	2,781.5	-601.5	42.1	238.8	818,235.23	478,166.16	-15.19	0.00
2,807.6	9.00	80.00	2,789.0	-594.0	42.3	240.0	818,236.39	478,166.37	-15.26	0.00
Base of Salt										
2,900.0	9.00	80.00	2,880.3	-502.7	44.8	254.2	818,250.63	478,168.88	-16.17	0.00
3,000.0	9.00	80.00	2,979.1	-403.9	47.5	269.6	818,266.04	478,171.60	-17.15	0.00
3,060.7	9.00	80.00	3,039.0	-344.0	49.2	279.0	818,275.39	478,173.24	-17.74	0.00
Castile										
3,100.0	9.00	80.00	3,077.8	-305.2	50.3	285.1	818,281.44	478,174.31	-18.13	0.00
3,200.0	9.00	80.00	3,176.6	-206.4	53.0	300.5	818,296.85	478,177.03	-19.11	0.00
3,300.0	9.00	80.00	3,275.4	-107.6	55.7	315.9	818,312.26	478,179.75	-20.09	0.00
3,400.0	9.00	80.00	3,374.1	-8.9	58.4	331.3	818,327.66	478,182.46	-21.07	0.00
3,500.0	9.00	80.00	3,472.9	89.9	61.1	346.7	818,343.07	478,185.18	-22.05	0.00
3,600.0	9.00	80.00	3,571.7	188.7	63.8	362.1	818,358.47	478,187.90	-23.03	0.00
3,700.0	9.00	80.00	3,670.5	287.5	66.6	377.5	818,373.88	478,190.61	-24.01	0.00
3,800.0	9.00	80.00	3,769.2	386.2	69.3	392.9	818,389.29	478,193.33	-24.99	0.00
3,900.0	9.00	80.00	3,868.0	485.0	72.0	408.3	818,404.69	478,196.04	-25.97	0.00
4,000.0	9.00	80.00	3,966.8	583.8	74.7	423.7	818,420.10	478,198.76	-26.95	0.00
4,100.0	9.00	80.00	4,065.5	682.5	77.4	439.1	818,435.50	478,201.48	-27.93	0.00



Morcor Engineering

Morcor Standard Plan

Company:	Caza Operating LLC	Local Co-ordinate Reference:	Well Caza Ridge 14-23 State Com 7H
Project:	Caza Ridge 14-23 State Com 7H	TVD Reference:	WELL @ 3383.0usft (Original Well Elev)
Site:	Caza Ridge 14-23 State Com 7H	MD Reference:	WELL @ 3383.0usft (Original Well Elev)
Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Easting (usft)	Northing (usft)	V. Sec (usft)	DLeg (°/100usft)
4,144.0	9.00	80.00	4,109.0	726.0	78.6	445.9	818,442.28	478,202.67	-28.36	0.00
Capitan Reef										
4,200.0	9.00	80.00	4,164.3	781.3	80.1	454.5	818,450.91	478,204.19	-28.91	0.00
4,300.0	9.00	80.00	4,263.1	880.1	82.9	469.9	818,466.31	478,206.91	-29.89	0.00
4,400.0	9.00	80.00	4,361.8	978.8	85.6	485.3	818,481.72	478,209.63	-30.87	0.00
4,500.0	9.00	80.00	4,460.6	1,077.6	88.3	500.7	818,497.13	478,212.34	-31.85	0.00
4,600.0	9.00	80.00	4,559.4	1,176.4	91.0	516.1	818,512.53	478,215.06	-32.83	0.00
4,700.0	9.00	80.00	4,658.1	1,275.1	93.7	531.5	818,527.94	478,217.78	-33.81	0.00
4,800.0	9.00	80.00	4,756.9	1,373.9	96.4	547.0	818,543.34	478,220.49	-34.79	0.00
4,900.0	9.00	80.00	4,855.7	1,472.7	99.2	562.4	818,558.75	478,223.21	-35.77	0.00
4,997.5	9.00	80.00	4,952.0	1,569.0	101.8	577.4	818,573.77	478,225.86	-36.72	0.00
9 5/8" Intermediate Casing										
5,000.0	9.00	80.00	4,954.4	1,571.4	101.9	577.8	818,574.15	478,225.93	-36.75	0.00
5,044.1	9.00	80.00	4,998.0	1,615.0	103.1	584.6	818,580.95	478,227.12	-37.18	0.00
Delaware										
5,100.0	9.00	80.00	5,053.2	1,670.2	104.6	593.2	818,589.56	478,228.64	-37.73	0.00
5,200.0	9.00	80.00	5,152.0	1,769.0	107.3	608.6	818,604.97	478,231.36	-38.71	0.00
5,300.0	9.00	80.00	5,250.8	1,867.8	110.0	624.0	818,620.37	478,234.07	-39.69	0.00
5,400.0	9.00	80.00	5,349.5	1,966.5	112.7	639.4	818,635.78	478,236.79	-40.67	0.00
5,500.0	9.00	80.00	5,448.3	2,065.3	115.5	654.8	818,651.18	478,239.51	-41.65	0.00
5,600.0	9.00	80.00	5,547.1	2,164.1	118.2	670.2	818,666.59	478,242.22	-42.63	0.00
5,700.0	9.00	80.00	5,645.8	2,262.8	120.9	685.6	818,682.00	478,244.94	-43.61	0.00
5,800.0	9.00	80.00	5,744.6	2,361.6	123.6	701.0	818,697.40	478,247.66	-44.59	0.00
5,900.0	9.00	80.00	5,843.4	2,460.4	126.3	716.4	818,712.81	478,250.37	-45.57	0.00
6,000.0	9.00	80.00	5,942.1	2,559.1	129.0	731.8	818,728.21	478,253.09	-46.55	0.00
6,100.0	9.00	80.00	6,040.9	2,657.9	131.8	747.2	818,743.62	478,255.81	-47.53	0.00



Morcor Engineering

Morcor Standard Plan

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Site:	Caza Ridge 14-23 State Com 7H	MD Reference:	WELL @ 3383.0usft (Original Well Elev)
Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Easting (usft)	Northing (usft)	V. Sec (usft)	DLeg (°/100usft)
6,152.7	9.00	80.00	6,093.0	2,710.0	133.2	755.4	818,751.74	478,257.24	-48.04	0.00
Cherry Canyon										
6,200.0	9.00	80.00	6,139.7	2,756.7	134.5	762.6	818,759.02	478,258.52	-48.51	0.00
6,300.0	9.00	80.00	6,238.4	2,855.4	137.2	778.0	818,774.43	478,261.24	-49.49	0.00
6,400.0	9.00	80.00	6,337.2	2,954.2	139.9	793.4	818,789.84	478,263.96	-50.46	0.00
6,500.0	9.00	80.00	6,436.0	3,053.0	142.6	808.9	818,805.24	478,266.67	-51.44	0.00
6,600.0	9.00	80.00	6,534.7	3,151.7	145.3	824.3	818,820.65	478,269.39	-52.42	0.00
6,700.0	9.00	80.00	6,633.5	3,250.5	148.1	839.7	818,836.05	478,272.11	-53.40	0.00
6,800.0	9.00	80.00	6,732.3	3,349.3	150.8	855.1	818,851.46	478,274.82	-54.38	0.00
6,900.0	9.00	80.00	6,831.1	3,448.1	153.5	870.5	818,866.86	478,277.54	-55.36	0.00
7,000.0	9.00	80.00	6,929.8	3,546.8	156.2	885.9	818,882.27	478,280.25	-56.34	0.00
7,100.0	9.00	80.00	7,028.6	3,645.6	158.9	901.3	818,897.68	478,282.97	-57.32	0.00
7,200.0	9.00	80.00	7,127.4	3,744.4	161.6	916.7	818,913.08	478,285.69	-58.30	0.00
7,300.0	9.00	80.00	7,226.1	3,843.1	164.4	932.1	818,928.49	478,288.40	-59.28	0.00
7,313.0	9.00	80.00	7,239.0	3,856.0	164.7	934.1	818,930.50	478,288.76	-59.41	0.00
Brushy Canyon										
7,400.0	9.00	80.00	7,324.9	3,941.9	167.1	947.5	818,943.89	478,291.12	-60.26	0.00
7,500.0	9.00	80.00	7,423.7	4,040.7	169.8	962.9	818,959.30	478,293.84	-61.24	0.00
7,600.0	9.00	80.00	7,522.4	4,139.4	172.5	978.3	818,974.71	478,296.55	-62.22	0.00
7,700.0	9.00	80.00	7,621.2	4,238.2	175.2	993.7	818,990.11	478,299.27	-63.20	0.00
7,800.0	9.00	80.00	7,720.0	4,337.0	177.9	1,009.1	819,005.52	478,301.99	-64.18	0.00
7,900.0	9.00	80.00	7,818.7	4,435.7	180.7	1,024.5	819,020.92	478,304.70	-65.16	0.00
7,950.0	9.00	80.00	7,868.1	4,485.1	182.0	1,032.2	819,028.63	478,306.06	-65.65	0.00
8,000.0	7.50	80.00	7,917.6	4,534.6	183.3	1,039.3	819,035.69	478,307.31	-66.10	3.00
8,100.0	4.50	80.00	8,017.0	4,634.0	185.1	1,049.6	819,045.98	478,309.12	-66.76	3.00
8,200.0	1.50	80.00	8,116.9	4,733.9	186.0	1,054.7	819,051.14	478,310.03	-67.08	3.00
8,250.0	0.00	0.00	8,166.9	4,783.9	186.1	1,055.4	819,051.78	478,310.14	-67.13	3.00



Morcor Engineering

Morcor Standard Plan

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Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Easting (usft)	Northing (usft)	V. Sec (usft)	DLeg (°/100usft)
8,300.0	0.00	0.00	8,216.9	4,833.9	186.1	1,055.4	819,051.78	478,310.14	-67.13	0.00
8,400.0	0.00	0.00	8,316.9	4,933.9	186.1	1,055.4	819,051.78	478,310.14	-67.13	0.00
8,408.0	0.00	0.00	8,324.9	4,941.9	186.1	1,055.4	819,051.78	478,310.14	-67.13	0.00
8,500.0	10.37	179.48	8,416.4	5,033.4	177.8	1,055.5	819,051.86	478,301.84	-58.87	11.27
8,600.0	21.63	179.48	8,512.4	5,129.4	150.3	1,055.7	819,052.11	478,274.33	-31.50	11.27
8,664.9	28.95	179.48	8,571.0	5,188.0	122.6	1,056.0	819,052.36	478,246.62	-3.94	11.27
Bone Spring										
8,700.0	32.90	179.48	8,601.1	5,218.1	104.5	1,056.1	819,052.52	478,228.59	14.00	11.27
8,787.3	42.74	179.48	8,670.0	5,287.0	51.1	1,056.6	819,053.01	478,175.11	67.20	11.27
Avalon										
8,800.0	44.17	179.48	8,679.2	5,296.2	42.3	1,056.7	819,053.09	478,166.39	75.87	11.27
8,900.0	55.44	179.48	8,743.6	5,360.6	-33.9	1,057.4	819,053.78	478,090.14	151.73	11.27
9,000.0	66.70	179.48	8,791.9	5,408.9	-121.3	1,058.2	819,054.57	478,002.76	238.65	11.27
9,100.0	77.97	179.48	8,822.2	5,439.2	-216.4	1,059.0	819,055.43	477,907.63	333.28	11.27
9,200.0	89.24	179.48	8,833.4	5,450.4	-315.6	1,059.9	819,056.34	477,808.42	431.97	11.27
9,208.0	90.14	179.48	8,833.4	5,450.4	-323.6	1,060.0	819,056.41	477,800.42	439.93	11.27
9,300.0	90.14	179.48	8,833.2	5,450.2	-415.6	1,060.9	819,057.24	477,708.42	531.45	0.00
9,400.0	90.14	179.48	8,832.9	5,449.9	-515.6	1,061.8	819,058.15	477,608.43	630.92	0.00
9,500.0	90.14	179.48	8,832.7	5,449.7	-615.6	1,062.7	819,059.06	477,508.43	730.39	0.00
9,600.0	90.14	179.48	8,832.4	5,449.4	-715.6	1,063.6	819,059.97	477,408.44	829.86	0.00
9,700.0	90.14	179.48	8,832.2	5,449.2	-815.6	1,064.5	819,060.87	477,308.44	929.33	0.00
9,800.0	90.14	179.48	8,832.0	5,449.0	-915.6	1,065.4	819,061.78	477,208.44	1,028.81	0.00
9,900.0	90.14	179.48	8,831.7	5,448.7	-1,015.6	1,066.3	819,062.69	477,108.45	1,128.28	0.00
10,000.0	90.14	179.48	8,831.5	5,448.5	-1,115.6	1,067.2	819,063.60	477,008.45	1,227.75	0.00
10,100.0	90.14	179.48	8,831.2	5,448.2	-1,215.6	1,068.1	819,064.50	476,908.46	1,327.22	0.00
10,200.0	90.14	179.48	8,831.0	5,448.0	-1,315.6	1,069.0	819,065.41	476,808.46	1,426.69	0.00
10,300.0	90.14	179.48	8,830.7	5,447.7	-1,415.6	1,069.9	819,066.32	476,708.47	1,526.17	0.00



Morcor Engineering

Morcor Standard Plan

Company: Caza Operating LLC
Project: Caza Ridge 14-23 State Com 7H
Site: Caza Ridge 14-23 State Com 7H
Well: Caza Ridge 14-23 State Com 7H
Wellbore: Caza Ridge 14-23 State Com 7H
Design: Caza Ridge 14-23 State Com 7H - Plan

Local Co-ordinate Reference: Well Caza Ridge 14-23 State Com 7H
TVD Reference: WELL @ 3383.0usft (Original Well Elev)
MD Reference: WELL @ 3383.0usft (Original Well Elev)
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Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Easting (usft)	Northing (usft)	V. Sec (usft)	DLeg (°/100usft)
10,400.0	90.14	179.48	8,830.5	5,447.5	-1,515.6	1,070.8	819,067.23	476,608.47	1,625.64	0.00
10,500.0	90.14	179.48	8,830.2	5,447.2	-1,615.6	1,071.7	819,068.13	476,508.47	1,725.11	0.00
10,600.0	90.14	179.48	8,830.0	5,447.0	-1,715.6	1,072.7	819,069.04	476,408.48	1,824.58	0.00
10,700.0	90.14	179.48	8,829.8	5,446.8	-1,815.6	1,073.6	819,069.95	476,308.48	1,924.05	0.00
10,800.0	90.14	179.48	8,829.5	5,446.5	-1,915.6	1,074.5	819,070.86	476,208.49	2,023.53	0.00
10,900.0	90.14	179.48	8,829.3	5,446.3	-2,015.6	1,075.4	819,071.76	476,108.49	2,123.00	0.00
11,000.0	90.14	179.48	8,829.0	5,446.0	-2,115.6	1,076.3	819,072.67	476,008.50	2,222.47	0.00
11,100.0	90.14	179.48	8,828.8	5,445.8	-2,215.5	1,077.2	819,073.58	475,908.50	2,321.94	0.00
11,200.0	90.14	179.48	8,828.5	5,445.5	-2,315.5	1,078.1	819,074.49	475,808.51	2,421.41	0.00
11,300.0	90.14	179.48	8,828.3	5,445.3	-2,415.5	1,079.0	819,075.39	475,708.51	2,520.89	0.00
11,400.0	90.14	179.48	8,828.0	5,445.0	-2,515.5	1,079.9	819,076.30	475,608.51	2,620.36	0.00
11,500.0	90.14	179.48	8,827.8	5,444.8	-2,615.5	1,080.8	819,077.21	475,508.52	2,719.83	0.00
11,600.0	90.14	179.48	8,827.6	5,444.6	-2,715.5	1,081.7	819,078.12	475,408.52	2,819.30	0.00
11,700.0	90.14	179.48	8,827.3	5,444.3	-2,815.5	1,082.6	819,079.02	475,308.53	2,918.77	0.00
11,800.0	90.14	179.48	8,827.1	5,444.1	-2,915.5	1,083.5	819,079.93	475,208.53	3,018.25	0.00
11,900.0	90.14	179.48	8,826.8	5,443.8	-3,015.5	1,084.4	819,080.84	475,108.54	3,117.72	0.00
12,000.0	90.14	179.48	8,826.6	5,443.6	-3,115.5	1,085.4	819,081.75	475,008.54	3,217.19	0.00
12,100.0	90.14	179.48	8,826.3	5,443.3	-3,215.5	1,086.3	819,082.65	474,908.55	3,316.66	0.00
12,200.0	90.14	179.48	8,826.1	5,443.1	-3,315.5	1,087.2	819,083.56	474,808.55	3,416.13	0.00
12,300.0	90.14	179.48	8,825.8	5,442.8	-3,415.5	1,088.1	819,084.47	474,708.55	3,515.61	0.00
12,400.0	90.14	179.48	8,825.6	5,442.6	-3,515.5	1,089.0	819,085.38	474,608.56	3,615.08	0.00
12,500.0	90.14	179.48	8,825.4	5,442.4	-3,615.5	1,089.9	819,086.28	474,508.56	3,714.55	0.00
12,600.0	90.14	179.48	8,825.1	5,442.1	-3,715.5	1,090.8	819,087.19	474,408.57	3,814.02	0.00
12,700.0	90.14	179.48	8,824.9	5,441.9	-3,815.5	1,091.7	819,088.10	474,308.57	3,913.49	0.00
12,800.0	90.14	179.48	8,824.6	5,441.6	-3,915.5	1,092.6	819,089.01	474,208.58	4,012.97	0.00
12,900.0	90.14	179.48	8,824.4	5,441.4	-4,015.5	1,093.5	819,089.91	474,108.58	4,112.44	0.00
13,000.0	90.14	179.48	8,824.1	5,441.1	-4,115.5	1,094.4	819,090.82	474,008.59	4,211.91	0.00



Morcor Engineering

Morcor Standard Plan

Company:	Caza Operating LLC	Local Co-ordinate Reference:	Well Caza Ridge 14-23 State Com 7H
Project:	Caza Ridge 14-23 State Com 7H	TVD Reference:	WELL @ 3383.0usft (Original Well Elev)
Site:	Caza Ridge 14-23 State Com 7H	MD Reference:	WELL @ 3383.0usft (Original Well Elev)
Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Easting (usft)	Northing (usft)	V. Sec (usft)	DLeg (°/100usft)
13,100.0	90.14	179.48	8,823.9	5,440.9	-4,215.5	1,095.3	819,091.73	473,908.59	4,311.38	0.00
13,200.0	90.14	179.48	8,823.6	5,440.6	-4,315.5	1,096.2	819,092.64	473,808.59	4,410.85	0.00
13,300.0	90.14	179.48	8,823.4	5,440.4	-4,415.5	1,097.2	819,093.55	473,708.60	4,510.33	0.00
13,400.0	90.14	179.48	8,823.2	5,440.2	-4,515.4	1,098.1	819,094.45	473,608.60	4,609.80	0.00
13,500.0	90.14	179.48	8,822.9	5,439.9	-4,615.4	1,099.0	819,095.36	473,508.61	4,709.27	0.00
13,600.0	90.14	179.48	8,822.7	5,439.7	-4,715.4	1,099.9	819,096.27	473,408.61	4,808.74	0.00
13,700.0	90.14	179.48	8,822.4	5,439.4	-4,815.4	1,100.8	819,097.18	473,308.62	4,908.21	0.00
13,800.0	90.14	179.48	8,822.2	5,439.2	-4,915.4	1,101.7	819,098.08	473,208.62	5,007.69	0.00
13,900.0	90.14	179.48	8,821.9	5,438.9	-5,015.4	1,102.6	819,098.99	473,108.62	5,107.16	0.00
14,000.0	90.14	179.48	8,821.7	5,438.7	-5,115.4	1,103.5	819,099.90	473,008.63	5,206.63	0.00
14,100.0	90.14	179.48	8,821.4	5,438.4	-5,215.4	1,104.4	819,100.81	472,908.63	5,306.10	0.00
14,200.0	90.14	179.48	8,821.2	5,438.2	-5,315.4	1,105.3	819,101.71	472,808.64	5,405.57	0.00
14,300.0	90.14	179.48	8,821.0	5,438.0	-5,415.4	1,106.2	819,102.62	472,708.64	5,505.05	0.00
14,400.0	90.14	179.48	8,820.7	5,437.7	-5,515.4	1,107.1	819,103.53	472,608.65	5,604.52	0.00
14,500.0	90.14	179.48	8,820.5	5,437.5	-5,615.4	1,108.0	819,104.44	472,508.65	5,703.99	0.00
14,600.0	90.14	179.48	8,820.2	5,437.2	-5,715.4	1,109.0	819,105.34	472,408.66	5,803.46	0.00
14,700.0	90.14	179.48	8,820.0	5,437.0	-5,815.4	1,109.9	819,106.25	472,308.66	5,902.93	0.00
14,800.0	90.14	179.48	8,819.7	5,436.7	-5,915.4	1,110.8	819,107.16	472,208.66	6,002.41	0.00
14,900.0	90.14	179.48	8,819.5	5,436.5	-6,015.4	1,111.7	819,108.07	472,108.67	6,101.88	0.00
15,000.0	90.14	179.48	8,819.2	5,436.2	-6,115.4	1,112.6	819,108.97	472,008.67	6,201.35	0.00
15,100.0	90.14	179.48	8,819.0	5,436.0	-6,215.4	1,113.5	819,109.88	471,908.68	6,300.82	0.00
15,200.0	90.14	179.48	8,818.8	5,435.8	-6,315.4	1,114.4	819,110.79	471,808.68	6,400.29	0.00
15,300.0	90.14	179.48	8,818.5	5,435.5	-6,415.4	1,115.3	819,111.70	471,708.69	6,499.76	0.00
15,400.0	90.14	179.48	8,818.3	5,435.3	-6,515.4	1,116.2	819,112.60	471,608.69	6,599.24	0.00
15,500.0	90.14	179.48	8,818.0	5,435.0	-6,615.4	1,117.1	819,113.51	471,508.70	6,698.71	0.00
15,600.0	90.14	179.48	8,817.8	5,434.8	-6,715.3	1,118.0	819,114.42	471,408.70	6,798.18	0.00
15,700.0	90.14	179.48	8,817.5	5,434.5	-6,815.3	1,118.9	819,115.33	471,308.70	6,897.65	0.00



Morcor Engineering

Morcor Standard Plan

Company:	Caza Operating LLC	Local Co-ordinate Reference:	Well Caza Ridge 14-23 State Com 7H
Project:	Caza Ridge 14-23 State Com 7H	TVD Reference:	WELL @ 3383.0usft (Original Well Elev)
Site:	Caza Ridge 14-23 State Com 7H	MD Reference:	WELL @ 3383.0usft (Original Well Elev)
Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Easting (usft)	Northing (usft)	V. Sec (usft)	DLeg (°/100usft)
15,800.0	90.14	179.48	8,817.3	5,434.3	-6,915.3	1,119.8	819,116.23	471,208.71	6,997.12	0.00
15,900.0	90.14	179.48	8,817.0	5,434.0	-7,015.3	1,120.8	819,117.14	471,108.71	7,096.60	0.00
16,000.0	90.14	179.48	8,816.8	5,433.8	-7,115.3	1,121.7	819,118.05	471,008.72	7,196.07	0.00
16,100.0	90.14	179.48	8,816.6	5,433.6	-7,215.3	1,122.6	819,118.96	470,908.72	7,295.54	0.00
16,200.0	90.14	179.48	8,816.3	5,433.3	-7,315.3	1,123.5	819,119.86	470,808.73	7,395.01	0.00
16,300.0	90.14	179.48	8,816.1	5,433.1	-7,415.3	1,124.4	819,120.77	470,708.73	7,494.48	0.00
16,400.0	90.14	179.48	8,815.8	5,432.8	-7,515.3	1,125.3	819,121.68	470,608.74	7,593.96	0.00
16,500.0	90.14	179.48	8,815.6	5,432.6	-7,615.3	1,126.2	819,122.59	470,508.74	7,693.43	0.00
16,600.0	90.14	179.48	8,815.3	5,432.3	-7,715.3	1,127.1	819,123.49	470,408.74	7,792.90	0.00
16,700.0	90.14	179.48	8,815.1	5,432.1	-7,815.3	1,128.0	819,124.40	470,308.75	7,892.37	0.00
16,800.0	90.14	179.48	8,814.8	5,431.8	-7,915.3	1,128.9	819,125.31	470,208.75	7,991.84	0.00
16,900.0	90.14	179.48	8,814.6	5,431.6	-8,015.3	1,129.8	819,126.22	470,108.76	8,091.32	0.00
17,000.0	90.14	179.48	8,814.4	5,431.4	-8,115.3	1,130.7	819,127.12	470,008.76	8,190.79	0.00
17,100.0	90.14	179.48	8,814.1	5,431.1	-8,215.3	1,131.6	819,128.03	469,908.77	8,290.26	0.00
17,200.0	90.14	179.48	8,813.9	5,430.9	-8,315.3	1,132.5	819,128.94	469,808.77	8,389.73	0.00
17,300.0	90.14	179.48	8,813.6	5,430.6	-8,415.3	1,133.5	819,129.85	469,708.78	8,489.20	0.00
17,400.0	90.14	179.48	8,813.4	5,430.4	-8,515.3	1,134.4	819,130.75	469,608.78	8,588.68	0.00
17,500.0	90.14	179.48	8,813.1	5,430.1	-8,615.3	1,135.3	819,131.66	469,508.78	8,688.15	0.00
17,600.0	90.14	179.48	8,812.9	5,429.9	-8,715.3	1,136.2	819,132.57	469,408.79	8,787.62	0.00
17,700.0	90.14	179.48	8,812.6	5,429.6	-8,815.3	1,137.1	819,133.48	469,308.79	8,887.09	0.00
17,800.0	90.14	179.48	8,812.4	5,429.4	-8,915.3	1,138.0	819,134.39	469,208.80	8,986.56	0.00
17,900.0	90.14	179.48	8,812.2	5,429.2	-9,015.2	1,138.9	819,135.29	469,108.80	9,086.04	0.00
18,000.0	90.14	179.48	8,811.9	5,428.9	-9,115.2	1,139.8	819,136.20	469,008.81	9,185.51	0.00
18,100.0	90.14	179.48	8,811.7	5,428.7	-9,215.2	1,140.7	819,137.11	468,908.81	9,284.98	0.00
18,200.0	90.14	179.48	8,811.4	5,428.4	-9,315.2	1,141.6	819,138.02	468,808.81	9,384.45	0.00
18,300.0	90.14	179.48	8,811.2	5,428.2	-9,415.2	1,142.5	819,138.92	468,708.82	9,483.92	0.00
18,400.0	90.14	179.48	8,810.9	5,427.9	-9,515.2	1,143.4	819,139.83	468,608.82	9,583.40	0.00



Morcor Engineering

Morcor Standard Plan

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Site:	Caza Ridge 14-23 State Com 7H	MD Reference:	WELL @ 3383.0usft (Original Well Elev)
Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Easting (usft)	Northing (usft)	V. Sec (usft)	DLeg (°/100usft)
18,500.0	90.14	179.48	8,810.7	5,427.7	-9,615.2	1,144.3	819,140.74	468,508.83	9,682.87	0.00
18,600.0	90.14	179.48	8,810.4	5,427.4	-9,715.2	1,145.3	819,141.65	468,408.83	9,782.34	0.00
18,700.0	90.14	179.48	8,810.2	5,427.2	-9,815.2	1,146.2	819,142.55	468,308.84	9,881.81	0.00
18,800.0	90.14	179.48	8,810.0	5,427.0	-9,915.2	1,147.1	819,143.46	468,208.84	9,981.28	0.00
18,900.0	90.14	179.48	8,809.7	5,426.7	-10,015.2	1,148.0	819,144.37	468,108.85	10,080.76	0.00
19,000.0	90.14	179.48	8,809.5	5,426.5	-10,115.2	1,148.9	819,145.28	468,008.85	10,180.23	0.00
19,100.0	90.14	179.48	8,809.2	5,426.2	-10,215.2	1,149.8	819,146.18	467,908.85	10,279.70	0.00
19,123.0	90.14	179.48	8,809.2	5,426.2	-10,238.2	1,150.0	819,146.39	467,885.86	10,302.58	0.00

6" Production Casing

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
120.0	120.0	20" Conductor	20	26
1,486.3	1,484.0	13 3/8" Surface Casing	13-3/8	17-1/2
4,997.5	4,952.0	9 5/8" Intermediate Casing	9-5/8	12-1/4
19,123.0	8,809.2	6" Production Casing	6	8-3/4



Morcor Engineering

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Well:	Caza Ridge 14-23 State Com 7H	North Reference:	Grid
Wellbore:	Caza Ridge 14-23 State Com 7H	Survey Calculation Method:	Minimum Curvature
Design:	Caza Ridge 14-23 State Com 7H - Plan	Database:	EDM 5000.1 Single User Db

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
7,313.0	7,239.0	Brushy Canyon		0.00		
1,216.1	1,216.0	Rustler		0.00		
1,532.9	1,530.0	Top of Salt		0.00		
8,787.3	8,670.0	Avalon		0.00		
3,060.7	3,039.0	Castile		0.00		
4,144.0	4,109.0	Capitan Reef		0.00		
2,807.6	2,789.0	Base of Salt		0.00		
5,044.1	4,998.0	Delaware		0.00		
8,664.9	8,571.0	Bone Spring		0.00		
6,152.7	6,093.0	Cherry Canyon		0.00		

Checked By: _____ Approved By: _____ Date: _____