Received by OCD: 11/23/2021 3:15:06 PM

Shawna Martinez

From:

AFMSS < blm-afmss-notifications@blm.gov>

Sent:

Tuesday, November 23, 2021 8:59 AM

To:

Shawna Martinez

Cc:

mwientjes@blm.gov

Subject:

Well Name: CANDADO, Well Number: 8, Notification of Sundry Accepted

The Bureau of Land Management

Notice of Subsequent Report Approval

Operator Name: EPIC ENERGY LLC

Well Name: CANDADO

Well Number: 8

US Well Number: 300390673100S1

Sundry ID: 2643523

The BLM received your Subsequent Report, Plug and Abandonment on 11/08/2021. This is to notify you that we are Accepting your Subsequent Report Plug and Abandonment. Please login to your account in AFMSS II to see the final documents.

You may contact the field office if you have any questions.

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EPIC Energy

Well Name: Candado #8 (Sec A4/T26N/7W) API: 30-039-06731

The following is a summary of the P&A on the Candado #8 between— October 7th - October 13th, 2021.

Epic Energy, LLC			Candado #8			Date Completed	10/13/2021
Plug #	Formation	BLM Pick Formation Top	Perfs	CICR Depth	Cement Detail	Cement Plug Depths	Plug Position
1, 2, 3	PC/FC/Kirtland/Ojo Alamo	PC-2830' FC-2536' Krt-2219' Ojo-1996'	Open Hole 2837' - 2912'	2796'	95sx Type III cement w/ 2% CaCl2 (130cuft, 23.2bbls, 1.37yld, 14.6ppg, 6.64gps)	1948' - 2796'	Inside
4	Nacimiento(x2)	701'	N/A	N/A	48sx Type III cement w/ 2% CaCl2 (65.8cuft, 11.7bbl, 1.37yld, 14.6ppg, 6.64gps)	776' - 515'	Inside(x2)
5	Surface(San Jose)	Surface	148'	N/A	90sx Type III cement (123.3cuft, 22bbl, 1.37yld, 14.6ppg, 6.64gps)	Surface - 148'	Inside/Outside

Note:

5-1/2" CICR@ 2796'KB. P/T csg to 500psi, bled to 120psi in 1 minute, no test. Stung into retainer. Attempted injection rate, pressured out at 1500psi, no bleed off, cannot pump into. RU TWG wireline and ran CBL F/ 2794' (CICR) to surface. Found Fee pipe F/ surf - ~550', decent bond F/~550' - T/ 2210' and excellent bond F/ 2210' - T/ 2794'. RD wireline.

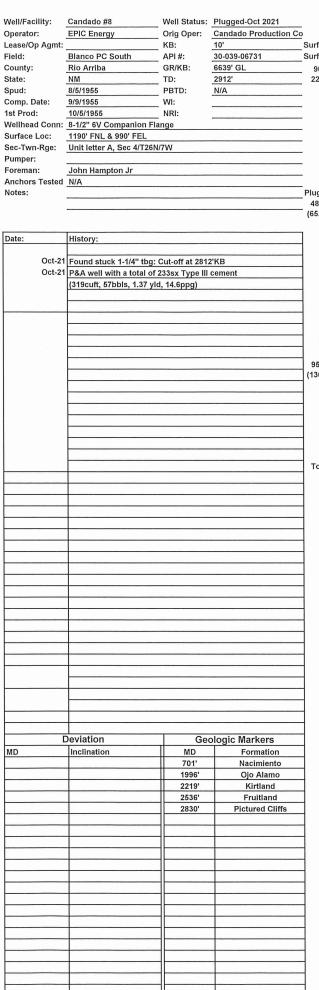
<u>Plug #1(PC)</u>, <u>plug #2(FC)</u>, <u>plug #3 (Kirtland/Ojo Alamo) 1948'- 2796'</u> with 95sx of Type III cement (130cuft, 23bbls, 1.37yld, 14.6ppg) and balanced with 6.5bbls of water. WOC. Tagged top of cement at 1948'KB (48' above Ojo Alamo formation top), BLM gave verbal variance for the 50' rule.

Plug #4 (Nacimiento) 776-515' with 20sx of Type III cement (27.4cuft, 4.9bbl, 1.37yld, 14.6ppg). TIH with 24jts of tbg to 776'KB, did not tag Nacimiento cement plug (plug was calculated F/ 551'-752'). Mixed & pumped plug #4 (515'-776') (Nacimiento-2nd attempt)28sx of Type III cement w/ 2% CaCl2 (38cuft, 6.8bbl, 1.37yld, 14.6ppg), balanced w/ 1.9bbls of water. WOC 4hrs. TIH, tag TOC at 515'KB.

<u>Plug #5 Surface – 148'</u> RU TWG, RIH & shoot 3 holes at 148'(50' below surf shoe). Establish communication via BH valve. RD wireline. ND BOP, installed B-1 adapter on companion flange. 65sx of Type III cement and circulated 1 bbl of cement to surface, shut in BH valve and pumped an additional 5sx of cement with ~50psi of pump pressure. Shut in well. Waited on welder to arrive (3hrs). Csg and BH on slight vacuum. Cut-off wellhead, found top of cement at 28' in 5-1/2" and 3' in 9-5/8". Topped off with 20sx of cement. (Total cement for surf plug-90sx, 123cuft, 22bbl, 1.37yld, 14.6ppg). Weld on P&A marker.

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n Co Surface Plug(Inside/Outside) Surface - 148' 90sx Type III cement (123.3cuft, 22bbl, 1.37yld, 14.6ppg, 6.64gps)	Updated: Oct 2021 (RM) ENGINEERING FARMINGTON, NM Hole Size: 12-1/4" Surf Csg @ 98' KB 9-5/8", 32#, J55 80 sxs - Circ 5bbl to surfat
Plug #4: Nacimiento: 515' - 776' — 48sx Type III cement w/ 2% CaCl2 (65.8cuft, 11.7bbl, 1.37yld, 14.6ppg, 6.64gps), pumped twice	Bond to 550'+/- (CBL 10/11/21) Hole Size 7-7/8"
Plug #1, #2, #3: Ojo/Kirtland, Fruitland, PC: 1948' - 2796' 95sx Type III cement w/ 2% CaCl2 (130cuft, 23.2bbls, 1.37yld, 14.6ppg 6.64gps)	
Top of fish(1-1/4" tbg) at 2812'KB.	CICR=2796'KB 5-1/2", 14# at 2837' KB Cement w/ 100 sx Good circ throughout job Bond to 550' (CBL) 10/11/2021 OH Completion 2837' - 2912'
	PBTD: N/A TD: 2912' KB

F	Production	Tubing De	tail	
	L	ength	Тор	Bottom
KB Adjustment		10.00	0	10.00
			10.00	10.00
			10.00	10.00
			10.00	10.00
			10.00	10.00
			10.00	10.00

Rod Detail -		
Length	Тор	Bottom
	ļ	
 	-	
	-	
	-	

Pumping Unit:	Gear Sheave:
API Designation:	Stroke Length:
Samson Post SN:	Gear Ratio:
Gear Box SN:	SPM:
Structural Unbalance:	Horse Power:
Power:	Volts:
Power SN:	Amps:
Sheave Size:	Belts:

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 63455

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	63455
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/24/2021