

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31206
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA Oil Producers, LLC		6. State Oil & Gas Lease No. NMNM078148
3. Address of Operator 104 S. Pecos St., Midland TX 79701		7. Lease Name or Unit Agreement Name French 9004 JV-P
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>510</u> feet from the <u>East</u> line Section <u>24</u> Township <u>18-S</u> Range <u>32-E</u> NMPM Lea County		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GR		9. OGRID Number 260297
		10. Pool name or Wildcat SWD; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA found backside pressure prior to administering MIT testing in late June 2021.

When attempting to remediate the tubing string the PKR on/off tool parted during attempting to release the INJ. PKR.

Due to current limited use on the SWD and high costs to repair the wellbore BTA wishes to TA the wellbore to preserve for future utilization upon successful MIT Pressure test.

TA Procedure Planned:

MIRU pulling unit and surface equipment

POH laying down 2 7/8" IPC tubing.

Offload and strap 2 7/8" workstring.

PU RIH w/ 5 1/2" RBP and set +/- 10,000'

Fill Casing, Pressure test and Chart to 500 psi for 30 mins.

Circulate PKR fluid.

POH LD 2 7/8" WS

RDMO All equipment.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kevin Jones

TITLE

Prod. Supt.

DATE

9/21/21

Type or print name

KEVIN JONES

E-mail address:

kjones@btaoil.com

PHONE:

432-664-5452

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE

11/19/21

Conditions of Approval (if any)



BTA Oil Producers
9004 JV-P French #3 SWD
TA Well
Lea County, New Mexico

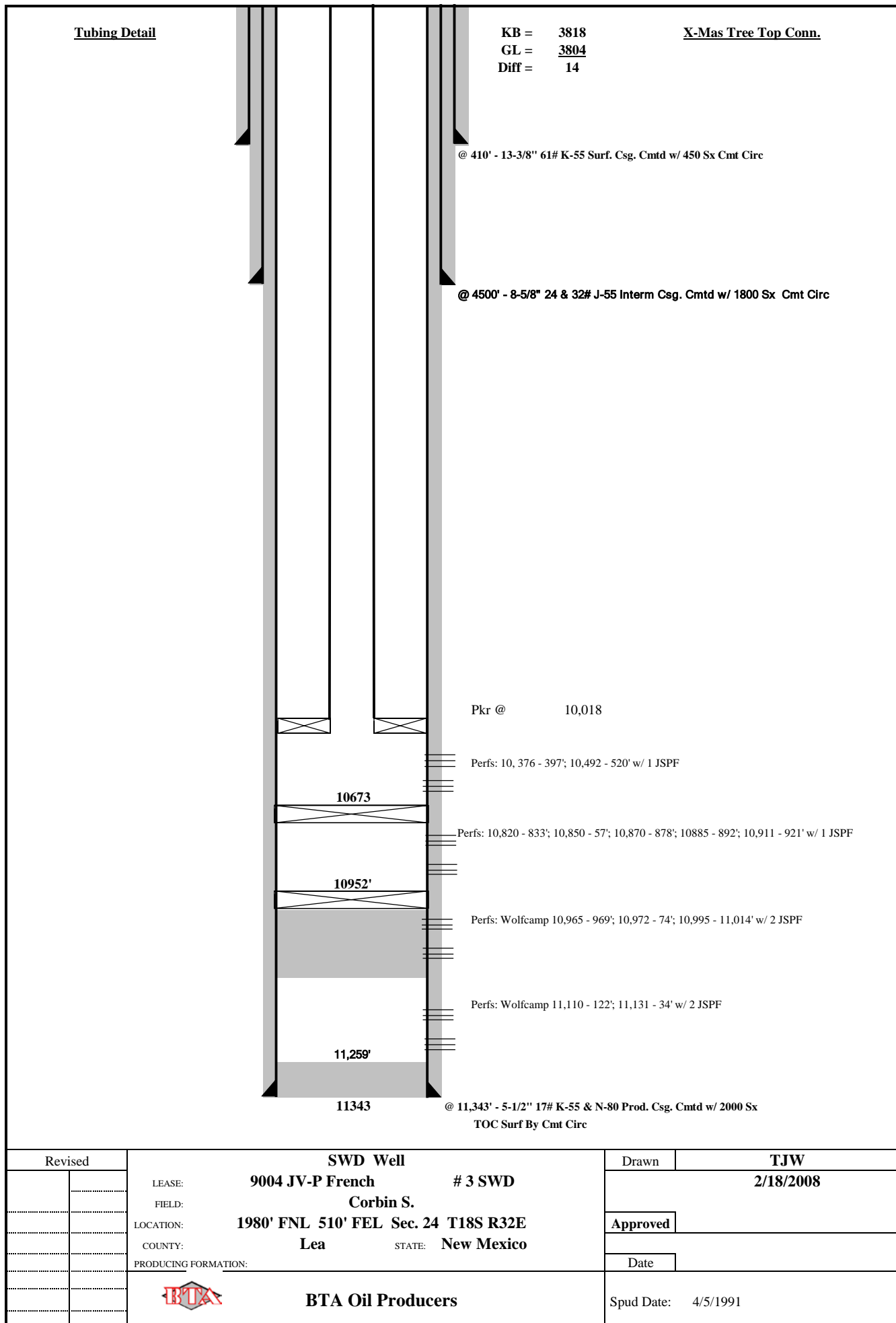
Supplemental Documents

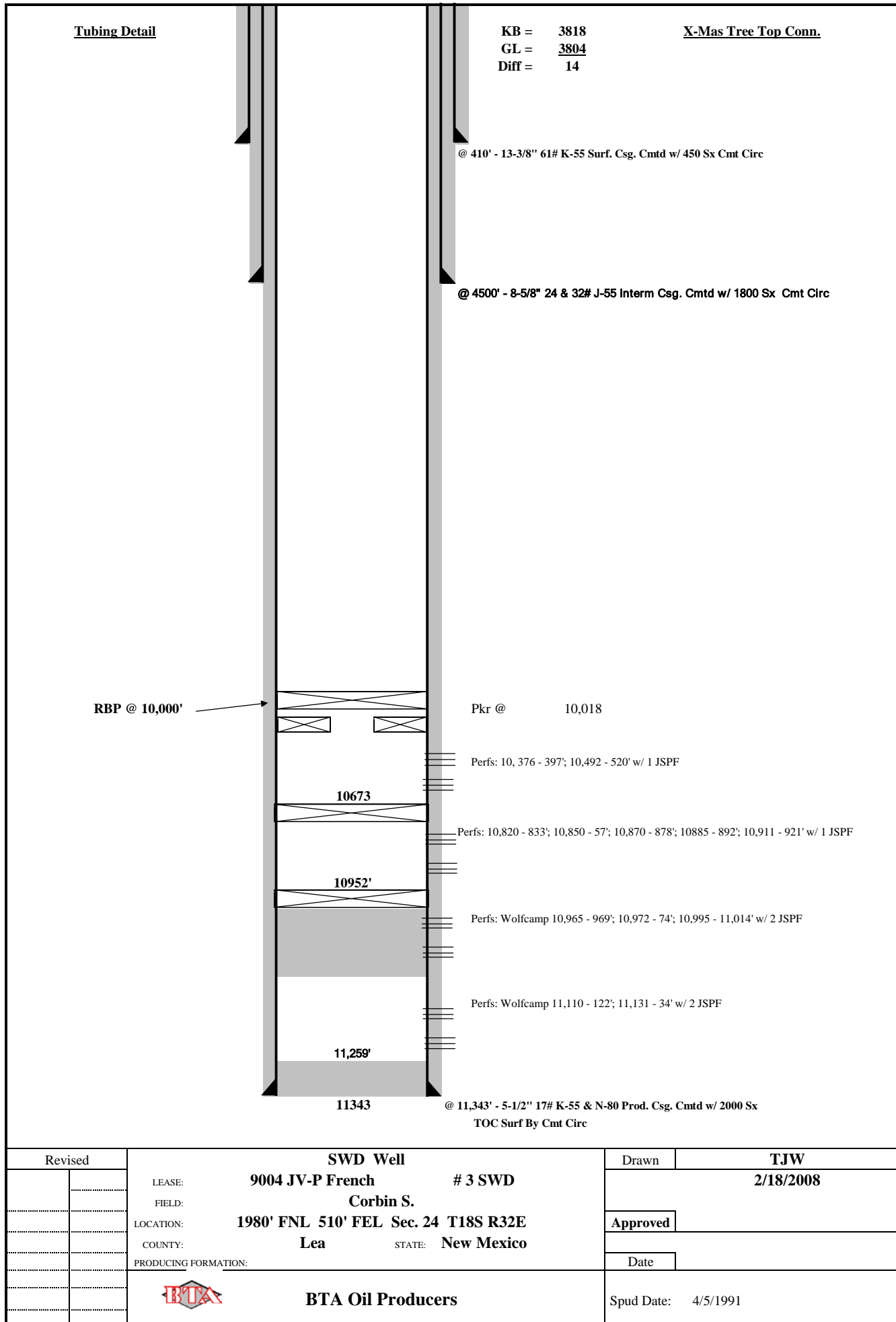
Wellbore Diagram

1. Test anchors.
2. MIRU pulling unit.
3. ND WH. NU 7-1/16" manual double BOP.
4. POH and lay down 2 7/8" IPC tbg.
5. Offload and Strap 2 7/8" workstring.
6. PU RIH w/ 5-1/2" RBP and set +/- 10,000'
7. Fill Casing and Pressure test with chart to 500 psi for 30 mins.
8. Circulate PKR fluid to surface.
9. POH LD 2 7/8" WS

BTA Oil Producers
9004 JV-P French #3 SWD
TA Wellbore
Lea County, New Mexico

KWJ – 9/15/2021







BTA Oil Producers
9004 JV-P French #3 SWD
TA Well
Lea County, New Mexico

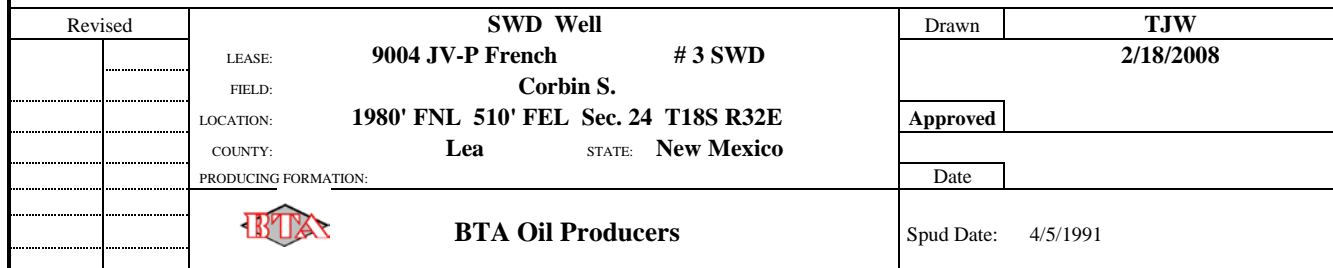
Supplemental Documents

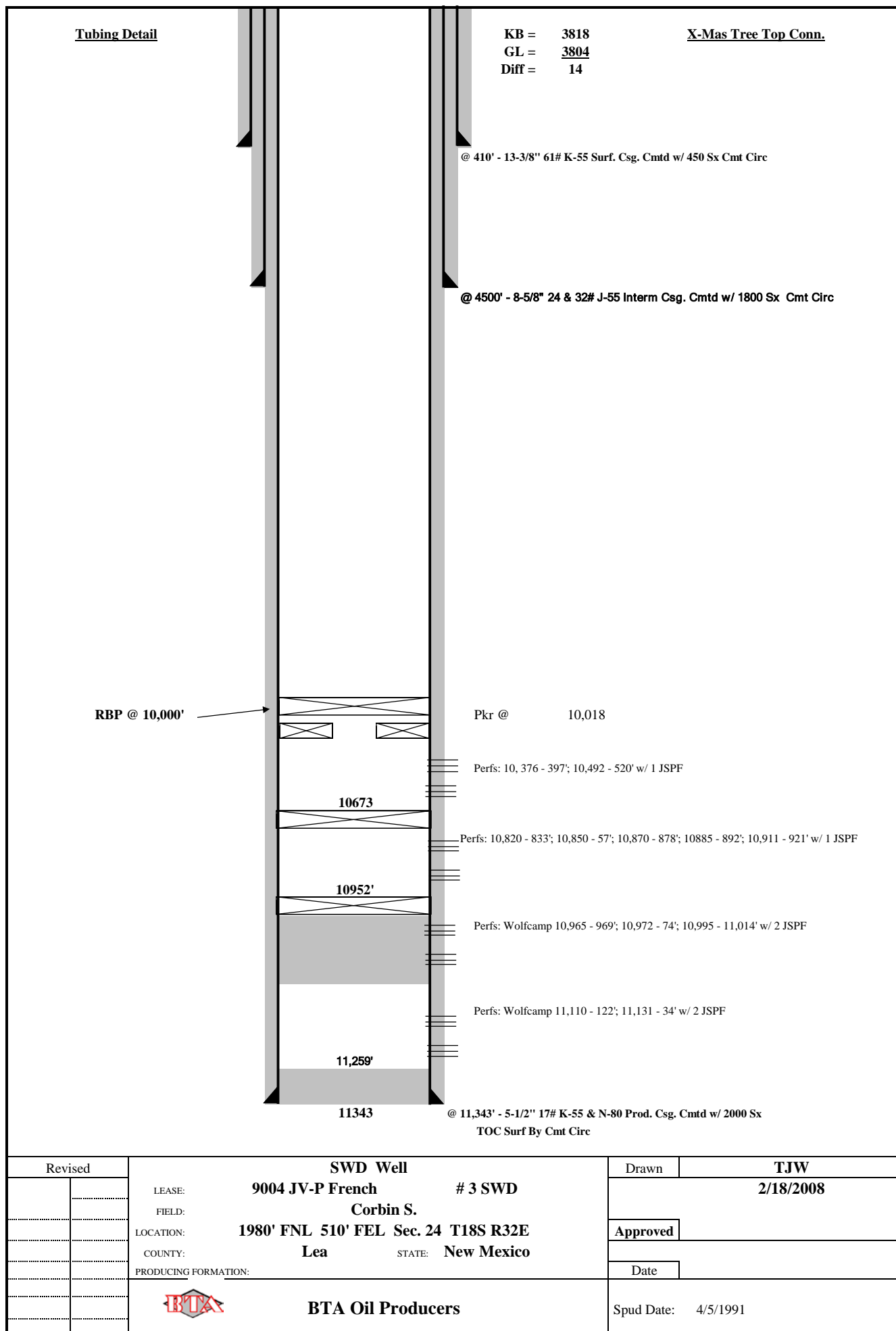
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BTA Oil Producers
9004 JV-P French #3 SWD
TA Wellbore
Lea County, New Mexico

KWJ – 9/15/2021





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Santa Fe, NM 87505

CONDITIONS

Action 50499

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 50499
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	11/19/2021