

|   |                             |  |  |                                    |                      |  |   |   |           |               |            |
|---|-----------------------------|--|--|------------------------------------|----------------------|--|---|---|-----------|---------------|------------|
| 99Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |                             | State of New Mexico<br>Energy, Minerals and Natural Resources<br><br>Oil Conservation Division<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |  |                                    |                      | Form C-105<br>Revised April 3, 2017  |   |   |           |               |            |
|   |                             |  |  |                                    |                      | 1. WELL API NO.<br>30-025-46548  |   |   |           |               |            |
|   |                             |  |  |                                    |                      | 2. Type of Lease<br><input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN |   |   |           |               |            |
|   |                             |  |  |                                    |                      | 3. State Oil & Gas Lease No.   |   |   |           |               |            |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG  |                             |  |  |                                    |                      |  |   |   |           |               |            |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                             |  |  |                                    |                      | 5. Lease Name or Unit Agreement Name<br>Big Moose Fed Com  |   |   |           |               |            |
|   |                             |  |  |                                    |                      | 6. Well Number:<br><br>604H  |   |   |           |               |            |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |                             |  |  |                                    |                      |  |   |   |           |               |            |
| 8. Name of Operator<br>Ascent Energy, LLC   |                             |  |  |                                    |                      | 9. OGRID<br>325830   |   |   |           |               |            |
| 10. Address of Operator<br>P.O. Box 270983<br>Littleton, CO 80127   |                             |  |  |                                    |                      | 11. Pool name or Wildcat<br>(97895) WC-025 G-08 S213304D; BONE SPRING  |   |   |           |               |            |
| 12.Location   | Unit Ltr                    | Section  | Township   | Range                              | Lot                  | Feet from the  | N/S Line                                    | Feet from the   | E/W Line  | County        |            |
| Surface:  | M                           | 1  | 21 S   | 32 E                               |                      | 338'   | South                                       | 930'  | West      | Lea           |            |
| BH:   | D                           | 13   | 21 S   | 32 E                               |                      | 1269'  | South                                       | 344'  | West      | Lea           |            |
| 13. Date Spudded<br>12/28/2019  |                             | 14. Date T.D. Reached<br>2/1/2020  |  | 15. Date Rig Released<br>2/11/2020 |                      | 16. Date Completed (Ready to Produce)<br>10/29/2020  |   | 17. Elevations (DF and RKB, RT, GR, etc.) 3763' GR                            |           |               |            |
| 18. Total Measured Depth of Well<br>18140'  |                             |  | 19. Plug Back Measured Depth<br>18132'   |                                    |                      | 20. Was Directional Survey Made?<br>Yes  |   | 21. Type Electric and Other Logs Run<br>Quad Combo                            |           |               |            |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>11690'-18077' Bone Spring  |                             |  |  |                                    |                      |  |   |   |           |               |            |
| 23. CASING RECORD (Report all strings set in well)  |                             |  |  |                                    |                      |  |   |   |           |               |            |
| CASING SIZE   |                             | WEIGHT LB./FT.   |  | DEPTH SET                          |                      | HOLE SIZE  |   | CEMENTING RECORD  |           | AMOUNT PULLED |            |
| 13-3/8"   |                             | 54.5#  |  | 1601'                              |                      | 17.5"  |   | 1300 sx   |           |               |            |
| 9-5/8"  |                             | 40#  |  | 3200'                              |                      | 12.25"   |   | 1135 sx   |           |               |            |
| 7-5/8"  |                             | 29.7#  |  | 5622'                              |                      | 8.75"  |   | 1025 sx   |           |               |            |
| 5-1/2"  |                             | 20#  |  | 18132'                             |                      | 6.75"  |   | 995 sx  |           |               |            |
|   |                             |  |  |                                    |                      |  |   |   |           |               |            |
| 24. LINER RECORD  |                             |  |  |                                    |                      | 25. TUBING RECORD  |   |   |           |               |            |
| SIZE  | TOP                         |  | BOTTOM   |                                    | SACKS CEMENT         | SCREEN   |   | SIZE  | DEPTH SET |               | PACKER SET |
|   |                             |  |  |                                    |                      |  |   |   |           |               |            |
|   |                             |  |  |                                    |                      |  |   |   |           |               |            |
| 26. Perforation record (interval, size, and number)<br>11690'-18077'  |                             |  |  |                                    |                      | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  |   |   |           |               |            |
|   |                             |  |  |                                    |                      | DEPTH INTERVAL   |   | AMOUNT AND KIND MATERIAL USED   |           |               |            |
|   |                             |  |  |                                    |                      | 11690'-18077'  |   | 349,053 bbls water<br>25,296 gallons 7.5% HCL acid<br>14,770,757 lbs proppant |           |               |            |
|   |                             |  |  |                                    |                      |  |   | *See Frac Focus   |           |               |            |
|   |                             |  |  |                                    |                      |  |   |   |           |               |            |
| 28. PRODUCTION  |                             |  |  |                                    |                      |  |   |   |           |               |            |
| Date First Production<br>11/8/2020  |                             |  | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                                    |                      |  | Well Status (Prod. or Shut-in)<br>Producing |   |           |               |            |
| Date of Test<br>11/7/2020   | Hours Tested<br>24 hr       | Choke Size<br>52/64  | Prod'n For<br>Test Period  | Oil - Bbl<br>2045                  | Gas - MCF<br>2206    | Water - Bbl.<br>6238   | Gas - Oil Ratio<br>1079                     |   |           |               |            |
| Flow Tubing<br>Press.   | Casing Pressure<br>1190 psi | Calculated 24-<br>Hour Rate  | Oil - Bbl.<br>2045   | Gas - MCF<br>2206                  | Water - Bbl.<br>6238 | Oil Gravity - API - (Corr.)  |   |   |           |               |            |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold  |                             |  |  |                                    |                      |  |   | 30. Test Witnessed By<br>M. Booth   |           |               |            |
| 31. List Attachments<br>As-Drilled C102, Certified Final Directional Survey, C104, Quad Combo Log   |                             |  |  |                                    |                      |  |   |   |           |               |            |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |                             |  |  |                                    |                      |  |   | 33. Rig Release Date:<br><br>2/11/2020  |           |               |            |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial:<br><br>Latitude Longitude NAD83   |                             |  |  |                                    |                      |  |   |   |           |               |            |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief<br>Printed<br>Signature W Ben Metz    electronically signed    Name: Ben Metz    Title: VP Exploration<br>Date: 11/30/2021<br>E-mail Address: bmetz@ascentenergy.us  |                             |  |  |                                    |                      |  |   |   |           |               |            |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico        |  | Northwestern New Mexico |                       |
|--------------------------------|--|-------------------------|-----------------------|
| T. Anhy_____                   | T. Canyon_____                               | T. Ojo Alamo_____       | T. Penn A"_____       |
| T. Salt                  1900’ | T. Strawn_____                               | T. Kirtland  _____      | T. Penn. "B"_____     |
| B. Salt                  2822’ | T. Atoka_____                                | T. Fruitland_____       | T. Penn. "C"_____     |
| T. Yates_____3221’             | T. Miss_____                                 | T. Pictured Cliffs_____ | T. Penn. "D"_____     |
| T. 7 Rivers_____               | T. Devonian_____                             | T. Cliff House_____     | T. Leadville_____     |
| T. Queen_____                  | T. Silurian_____                             | T. Menefee_____         | T. Madison_____       |
| T. Grayburg_____               | T. Montoya_____                              | T. Point Lookout_____   | T. Elbert_____        |
| T. San Andres_____             | T. Simpson_____                              | T. Mancos_____          | T. McCracken_____     |
| T. Glorieta_____               | T. McKee_____                                | T. Gallup_____          | T. Ignacio Otzte_____ |
| T. Paddock_____                | T. Ellenburger_____                          | Base<br>Greenhorn_____  | T.Granite  _____      |
| T. Blinebry_____               | T. Gr. Wash_____                             | T. Dakota_____          |                       |
| T.Tubb_____                    | T. Delaware Sand  ____  5646’                | T. Morrison_____        |                       |
| T. Drinkard_____               | T. Bone Spring  ____  8828’                  | T.Todilto_____          |                       |
| T. Abo_____                    | T.Rustler_____  1552’_                       | T. Entrada_____         |                       |
| T. Wolfcamp_____’              | T.  1 <sup>st</sup> Bone Spring  ____  9715’ | T. Wingate_____         |                       |
| T. Penn_____                   | T.  2 <sup>nd</sup> Bone Spring  ____ 10069’ | T. Chinle_____          |                       |
| T. Cisco (Bough C)_____        | T.  3 <sup>rd</sup> Bone Spring  ____ 10872’ | T. Permian_____         |                       |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |  | From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|--|------|----|----------------------|-----------|
|      |    |                      |           |  |      |    |                      |           |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 64206

**ACKNOWLEDGMENTS**

|  |   |
|--|---|
| Operator:<br>ASCENT ENERGY, LLC.<br>1125 17th St<br>Denver, CO 80202 | OGRID:<br>325830                                    |
|  | Action Number:<br>64206                             |
|  | Action Type:<br>[C-105] Well (Re)Completion (C-105) |

**ACKNOWLEDGMENTS**

|                          |  |
|--------------------------|--|
| <input type="checkbox"/> | I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.     |
| <input type="checkbox"/> | I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |

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CONDITIONS

Action 64206

**CONDITIONS**

|  |   |
|--|---|
| Operator:<br>ASCENT ENERGY, LLC.<br>1125 17th St<br>Denver, CO 80202 | OGRID:<br>325830                                    |
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|  | Action Type:<br>[C-105] Well (Re)Completion (C-105) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| pkautz     | None      | 11/30/2021     |