Office	State of New Mexico	Form C-103 ¹ of 2			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-46005			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS.)	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICA	STRANGER 34 FEDERAL				
PROPOSALS.) 1. Type of Well: Oil Well X	8. Well Number 5H				
2. Name of Operator DEVON EN	9. OGRID Number 6137				
3. Address of Operator 333 W SHI	10. Pool name or Wildcat				
OKLAHON	[98094] BOBCAT DRAW;UPPER WOLFCAMP				
4. Well Location Unit Letter M · 2	205feet from theSOUTH_ line and	730feet from the Westline			
Section 34	Township 25S Range 34E	NMPM County LEA			
	11. Elevation (Show whether DR, RKB, RT, GR,	,			
		3307.7'			
12 Check A	ppropriate Box to Indicate Nature of Not	ice Report or Other Data			
		•			
NOTICE OF INT PERFORM REMEDIAL WORK □	FENTION TO: S PLUG AND ABANDON □ REMEDIAL V	SUBSEQUENT REPORT OF: VORK			
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEI	<u> </u>			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П			
13. Describe proposed or comple	eted operations. (Clearly state all pertinent detail	s, and give pertinent dates, including estimated date			
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple	e Completions: Attach wellbore diagram of			
proposed completion of reco	impietion.				
DRILL OPS SUMMARY - INTE	RMEDIATE CASING				
		SET @ 12 158' LEAD W/ 395 SX CLC VLD 5 72 CLLET/			
(10/8/21 – 10/27/21) TD 9-7/8" HOLE @ 12,168'. RIH W/ 275 JTS 8-5/8" 32# P-110 CSG SET @ 12,158'. LEAD W/ 395 SX CLC, YLD 5.72 CU FT/ SK. TAIL W/ 290 SX CLC, YLD 1.39 CU FT/SK. DISP W/ 736 BBLS FW. CIRC 152 SX CMT TO SURF. PT BOPE 250/10,000 PSI, HELD EACH					
TEST FOR 10 MIN, OK. PT CS	GG TO 2616 PSI FOR 30 MINS, OK.				
Spud Date: 10/6/2021	Rig Release Date:				
10/0/2021					
I hereby certify that the information a	bove is true and complete to the best of my know	eledge and helief			
Thereby certify that the information a	50ve is true and complete to the best of my know	reage and belief.			
SIGNATURE Republica	TITLE REGULATORY PE	ROFESSIONAL DATE 11/1/2021			
Type or print name Rebecça Deal For State Use Only	E-mail address: <u>rebecca.de</u>	al@dvn.com PHONE: <u>405</u> -228-8429			
APPROVED BY:	TITLE	DATE			
Conditions of Approval (if any):					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 58766

CONDITIONS

С	Operator:	OGRID:
	DEVON ENERGY PRODUCTION COMPANY, LP	6137
	333 West Sheridan Ave.	Action Number:
	Oklahoma City, OK 73102	58766
		Action Type:
		[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-5 drilling/casing sundry within 10 to NMOCD after BLM approval.	12/2/2021