	State of New Mexico	Form C-103*
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-37186
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		MARK OWEN
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		#10
2. Name of Operator		9. OGRID Number
SOUTHWEST ROYALTIES, INC.		21355
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 53570; MIDLAND, TEXAS 79710		
		PENROSE SKELLY; GRAYBURG
4. Well Location	400 feet from the SOUTH line	and1480 feet from theEASTline
Section 34		7E NMPM LEA County
Section 24		
	11. Elevation (Show whether DR, RKB, RT, 3,413' GR	GK, etc.)
	5,115 51	
12 Check Appropriate Roy t	o Indicate Nature of Notice, Report or G	Other Data
12. Check rippropriate Box (o indicate ratare of rotice, report of	oner Butt
	NTENTION TO:	SUBSEQUENT_REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON	. — — I	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MILLTIPLE COMPLETE LECASING	CEMENTIOR II
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CEMENT JOB
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	_	Return to Production
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	OTHER: OTHER:	Return to Production
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District I
1625 N. French Dr., Hobbs, NM 88240
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 62369

CONDITIONS

Operator:	OGRID:	
SOUTHWEST ROYALTIES INC	21355	
P O BOX 53570	Action Number:	
Midland, TX 79710	62369	
	Action Type:	
	[C-103] Sub. For Delivery (C-103V)	

CONDITIONS

Created By	Condition	Condition Date
jagarcia	Accepted, John Garcia, Petroleum Engineer	12/3/2021