

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23242
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MATADOR PRODUCTION COMPANY		6. State Oil & Gas Lease No. LO-4857-2
3. Address of Operator 5400 LBJ FREEWAY STE 1500, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name TRAVIS 24 STATE
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>24</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529 GR		9. OGRID Number 228937
		10. Pool name or Wildcat ILLINOIS CAMP; BONE SPRING, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Re-complete <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Abandon 3rd Bone Spring. Perforate and frac 1st Bone Spring. Return to production.

- 6/16 – PJSM. MIRU W/O rig. POOH w/ rods and pump.
- 6/17 – ND WH & NU BOPs. TOOH w/ production tbg. RU WL & set CIBP @ 8,080' (38' above top perf). Loaded well & ran CBL from 8,080' to inside int csg at 3,000'. TOC: 5,864'
- 6/18 – RU WL & dump bailed CI H cmt on top of CIBP, made 5 runs with one miss run. Loaded well w/ treated FW and pressure tested prod csg to 500 psi for 30 min, good test. MIT pressure chart submitted to NMOC.
- 6/19 – RU WL, RIH & tagged TOC @ 8,022' (58' of CI H cmt on top of CIBP). POOH & MU perf BHA. RIH & WL perf'd: 6618'-19'; 6616'-17'; 6549'-50'; 6518'-19'; 6516'-17'; 6482'-83'. 3 SPF 120 degree phasing.
- 6/20 – MU AS1-X pkr & TIH w/ pkr & PH6 workstring. Set pkr @ 6,409'. Tested backside to 500 psi with no loss of pressure.
- 6/21 – RDMO W/O rig. MIRU flowback equipment, tree saver, and goat head.
- 6/22 – MIRU Cudd frac fleet. Found hydration unit not working properly, had to wait on repairs.
- 6/23 – Frac'd First Bone Spring Sand w/ 139,520# 20/40 proppant, 6,720# 100 Mesh, and 1,465 bbls linear gel. RDMO frac.
- 6/24 – 6/26 – Opened well to flowback. Recovered 246 bbls of water over 48 hrs. No hydrocarbon shows during FB. Secured well and SDFWE.
- 6/28 – MIRU W/O rig. ND tree & NU BOPs. POOH w/ workstring and pkr.
- 6/29 – TIH w/ workstring and tagged fill @ 7,832'. POOH laying down workstring.
- 6/30 – 7/1 – RIH w/ rod pump tbg BHA. RIH w/ rods and pump. SDFWE (holiday).
- 7/6 – Still had good pump action and unloading frac load. RDMO and turned well over to production.
- *Current WBD attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 08/10/2021

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972- 629-2160

For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Engineer 12/9/2021 DATE

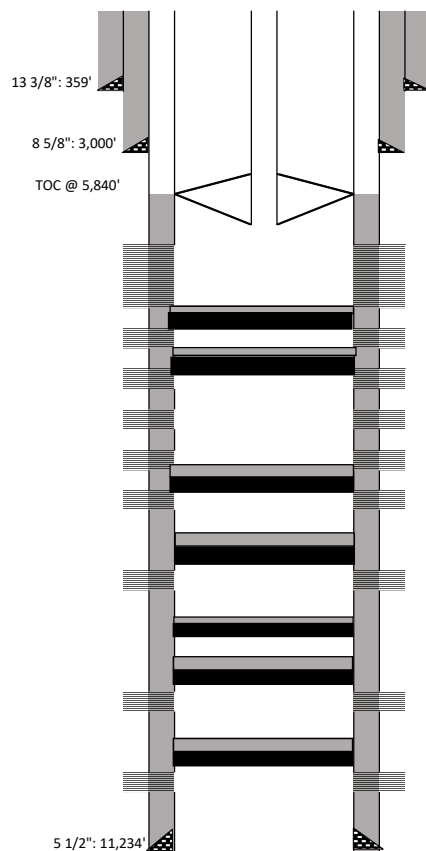
Conditions of Approval (if any):

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*Current WBD attached

MATADOR PRODUCTION COMPANY
 Travis 24 State #1
 1980' FSL & 1980' FEL Sec 24 - 18S - 28E
 Eddy County, NM
 API: 30-015-23242

Current WBD: 7/2/21

Spudded: 8/31/1980



1st Bone Perfs:

6,482'-6,483'

6,516'-6,519'

6,549'-6,550'

6,616'-6,619'

CIBP @ 8,080' TOC @ 8,022'

3rd Bone Perfs: 8,118' - 8,145'; 6 spf; 60deg; .46\"

CIBP @ 8,360' TOC @ 8,320'

A' Perfs: 8384'-8425'; 4 spf; 90deg; .46\"

B' Perfs: 8446'-8480'; 4 spf; 90deg; .46\"

D' Perfs: 8579-8583'; 4 spf; 90deg; .46\"

Set CIBP @ 8643'. Dump bail 35' CI H cmt. TOC: 8,585'

Perfs: 8658-92', 8710-22', 6 spf (2018)

Set CIBP @ 10554'. Dump bail CI H cmt. (2018)

Top of cmt: 10,505' (49')

(5/17/2008) 10604-10609 30 Holes

(5/22/2008) CIBP set @ 10673 (10' cmt added 6/4/2008)

(5/16/2008) CIBP set @ 10685 (Didn't hold)

(12/30/1980) 10738-10784, 10790-10796,

10842-10848 44 Holes

(12/30/1980) CIBP set @ 10890

(10/24/1980) 10900-10916 24 Holes

	Casing Information		Depth Set	Hole Size	Cementing Record	Type	Joints
	Casing Size	Weight lb/ft					
Surface	13 3/8	54.5	359	17 1/2	375 sxs of CI C (Circulated)	J-55	9
Intermediate	8 5/8	32 & 24	3000	12 1/4	1300 sxs of Hal Lite & 200 sxs of CI C & 416 sxs CI C (Circulated)	J-55	16 & 59
Production	5 1/2	17	5,251	7 7/8	750 sxs CI H 5/50 POZ & 350 sxs CI H (TOC @ 5840)	K-55	136
		17	9750			N-80	112
		20	11,234			N-80	38
						Marker Jt. Float Collar	10644 & 10244 11190

Rod Details	Length (ft)	Bottom (ft)
1-1/4"x26 PR w/ 16'x 1 1/4" liner	16	16
219 - 3/4" KD rods	5529	5545
29 - 7/8" KD rods, guided	725	6270
1'x 7/8" pick up sub	1	6271
2"x1.25"x24" RHBM pump	24	6295

Tbg Details	Length (ft)	Bottom (ft)
197 jts 2 3/8" L-80	6193.0	6193.0
TAC	3.0	6196.0
3 jts 2 3/8" L-80	97.8	6293.8
Mechanical Hold-down SN 2 3/8"	0.8	6294.6
Slotted tbg screen and gas seperator	34.4	6329.0
10 jts 2 3/8" L-80	327.5	6656.5
BP	0.4	6656.9

Est. jt lgth
31.50

Geologic Markers	
Yates	
Seven Rivers	
Bowers	
Queen	
Penrose	
Grayburg	
San Andres	2629
Glorieta	
1st BS	6454
2nd BS	7081
3rd BS	8145
Wolfcamp	8387
Pennsylvanian	
Cisco	9364
Canyon	9496
Strawn	9938
Atoka	10251
Morrow	10575
Lower Morrow	
Chester	11188
TD	

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Santa Fe, NM 87505

CONDITIONS

Action 41799

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 41799
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/9/2021