Submit 1 Copy To Appropriate District Office	State of New M Energy, Minerals and Na			Revi	Form C-103 sed July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winter als and the	itarai resources	WELL API	NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		30-015- 313	Type of Lease	
District III - (505)334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STAT	TE 🗷 FE	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil	& Gas Lease No	0.
		PLUG BACK TO A	7. Lease Na Remuda Ba	me or Unit Agre sin state	eement Name
1. Type of Well: Oil Well	Gas Well Other		8. Well Nur	mber #5Q	
2. Name of Operator XTO Energy, Inc.			9. OGRID Number 005380		
3. Address of Operator			11 12 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	me or Wildcat	
6401 Holiday Hill Rd bldg #5, Mid 4. Well Location	land TX 79707		Nash Draw	Delaware	
4. Well Location Unit Letter D:	330 feet from the North	line and 990	feet from	the West lin	ne
Section 19	Township 23s	Range 30E	NMPN		ounty Eddy
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.,)		
1199	3025				
12. Check A	ppropriate Box to Indicate N	lature of Notice, F	Report or Ot	her Data	
NOTICE OF IN		·		REPORT)E·
PERFORM REMEDIAL WORK	PLUG AND ABANDON. X	REMEDIAL WOR			G CASING □
TEMPORARILY ABANDON □	CHANGE PLANS □	COMMENCE DR		□ PANDA	X
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	TJOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
13. Describe proposed or comple	eted operations. (Clearly state all	pertinent details, and	give pertinent	dates, including	estimated date
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMA(. For Multiple Com	pletions: Atta	ch wellbore diag	gram of
* 11/4/21- move rig and equipment and co	ontainment's to new location, move in				
head, Rig up rig & equipment, check well blocks to pull rods & rig up work floor &	psi ,0psi on tubing, 200psi on casing,	, Opsi on inter, Opsi on s	surface, blow do	wn well to pit, cha	ange out tools on
*11/5/21-Check well psi, 0psi on tubing, 5	50psi on casing, 0psi on inter, 0psi on	surface, blow down we	ell to steel pit, pu	ımp 40BBLS dow	on casing to kill
well, unseat rod pump & start laying down tools on blocks to pull tubing, rig down w	n rods,1- polish rod, 2-8' 7/8 subs, 1-	4' 7/8 sub,130- 7/8 , 138	8-3/4, 8-sinker	bars, 1- 24' pump	o, change out
blind & pipe rams 250psi Low 1,000psi H	ligh, tested good,				
*11/8/21-TOH with tubing standing back RIH with GRJB to PBTD @7,030ft, POO			re test lubricator	to 500psi for 5mi	ns. tested good,
*11/9/21-TIH w/ tubing tag CIBP with 22	0.5 JTS, 220 JTS in hole EOT @6,87	6.8ft circulate salt mud	with 150BBLS	,37sks of mud, pr	essure test casing
@500psi for 5 mins. tested Good. spot 25: WITH 107JTS in hole EOT @3,346.68FT		OC @6,629.9, MIX3.75	BBLS, DISP38.	45BBLS, PUH L.	D 113JTS.
*11/10/21- Rig up wireline, pres	ssure test lubricator @500psi for 5min				
wireline, EST.INJ. Rate. NO RATE. TIH DISP 12.09BBLS, L.D 45JTS, 66JTS in	with 4JTS, 111JTS in hole EOT @3,	467.64FT , Spot 140sks	FOF 1,382.67,	CTOC 2,084.97 ,	MIX21BBLS,
45JTS, S.B. 7STDS, W/7JTS in hole, WC	OC, rig up wireline RIH TAG TOC@	682FT, PUH perf @42	0FT, rig down v	vireline, EST.INJ.	. Rate. NO RATE
*11/11/21-TOH L.D tubing 7JTS, rig dow 48SKS to surface, MIX 7.2BBLS, POOH	n work floor & ND BOP, rig up work	k floor, TIH W/ 14JTS i	in derrick, pick i	up 1JT EOT @476	6FT, SPOT PΔ Marker
Toolis to surface, MIX 7.25559, 1 0011	E.D 10010, lig down work hoor, top		9 51 5		
				ging of well bore or ending Location cle	
Spud Date:	Rig Release D	latar		nt Report of Well P	
		l de la companya de	•	CD Web Page, OCD	Permitting @
The Land Control of Control	have lating and assimilate to the h		ww.emnrd.state.	nm.us	
I hereby certify that the information a SIGNATURE		Regulatory Analyst		_10-11-21	
		• • •	overende!! - ·	n DILONE 4	20 040 0674
Type or print name_ Cassie Evans For State Use Only	E-mail addre	ss:cassie.evans@	exxunmobil.con	n_PHONE:4	32.218.30/T
2.24		Sta 11701.			2/6/2021
APPROVED BY: Conditions of Approval (if any):	TITLE_	Staff Mani	iger	DATE 12	1012021
conditions of ripprovat (it any).					

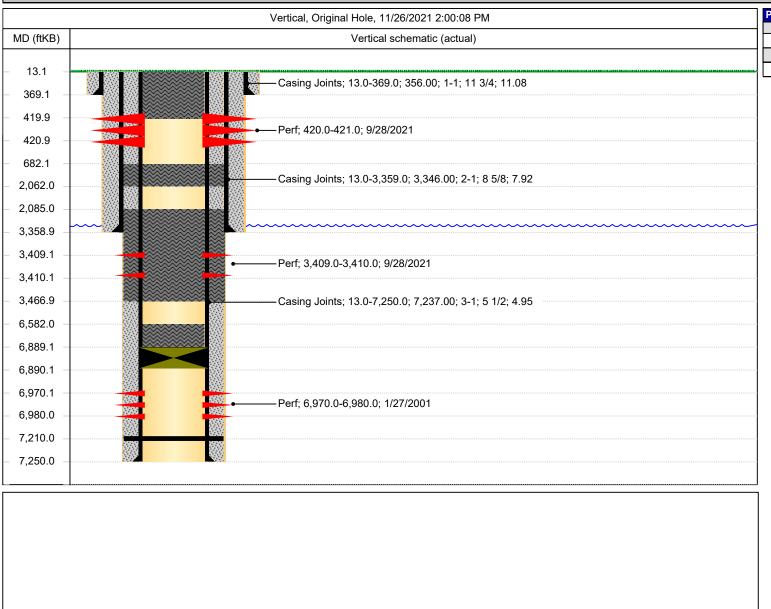


Remuda Basin State

Wellbore Diagram - RRC

Well Name: REMUDA BASIN STATE 005Q

									6
9		SAP Cost Center ID	Permit Number	State/Province		County			7
	3001531335	1137391001		New Mexico		Eddy			0
ã	Surface Location			Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Elevatio	D
61	. T23S-R30E-S19			12/27/2000 00:00	3,038.00	3,025.00	13.00		9
3	Lease								-



Perforations						
Top (ftKB)	Btm (ftKB)	Current Status				
420.0	421.0					
3,409.0	3,410.0					
6,970.0	6,980.0					

Report Printed: 11/26/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 64295

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	64295
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	12/6/2021