

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04989
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sundown SWD
8. Well Number #1
9. OGRID Number 240974
10. Pool name or Wildcat SWD; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Legacy Reserves Operating LP
3. Address of Operator P.O. Box 10848, Midland, TX 79702
4. Well Location Unit Letter I : 2310 feet from the S line and 990 feet from the E line Section 22 Township 10S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/21/21 MIRU plugging equipment. ND well head, NU BOP. POH w/ tbg. 01/22/21 Set 5 1/2" CIBP @ 4900'. Circ'd 120 BBL of MLF. Spotted 25 sx class C cmt @ 4900-4653'. 01/25/21 Perf'd csg @ 4300'. Sqz'd 40 sx class C cmt @ 4300' & displaced to 4100'. WOC. Tagged plug @ 4110'. Perf'd csg @ 3000'. Perf'd csg @ 2300'. Sqz'd 50 sx class C cmt @ 3000-2650'. WOC per Kerry Fortner w/ OCD's request. 01/26/21 RIH w/ wireline, tagged plug @ 2607'. Perf'd csg @ 2355'. Sqz'd 50 sx class C cmt @ 2355-2100'. WOC. Tagged plug @ 2075'. Perf'd csg @ 371'. Sqz'd 160 sx class C cmt @ 371' & circulated to surface. **02/03/21** Moved in backhoe and welder, Cut off well head and Kerry Fortner w/ OCD verified cmt to surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, off deadmen, cleaned location, and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Compliance Coordinator DATE 04/19/2021

Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432) 221-6358

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 12/9/21

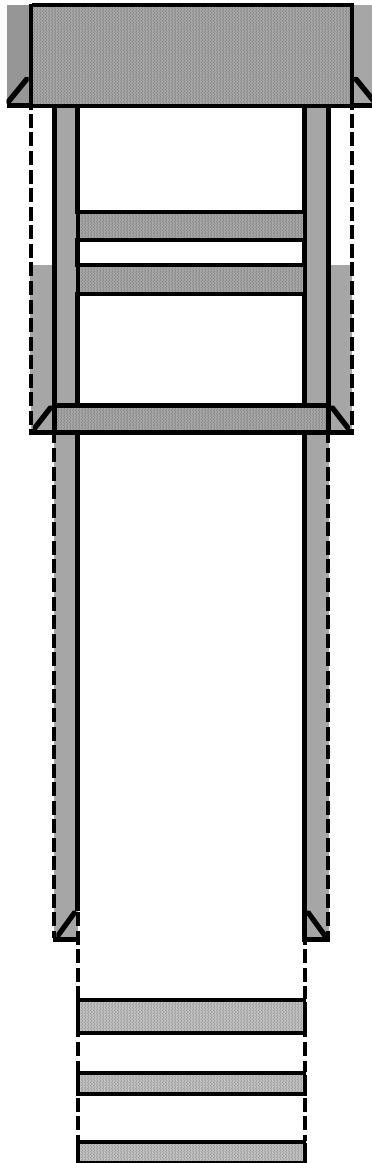
Conditions of Approval (if any)

Legacy

Author: Abby-BCM & Associates, Inc
 Well Name: Sundown State
 Field/Pool: Cuerno Largo Penn
 County: Lea
 State: New Mexico
 Spud Date: 7/17/1997

Well No.: #1 SWD
 API #: 30-025-04989
 Location: Sec 22, T10S, R37E
2310 FSL, 990 FEL
 GL: 3938

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	11 3/4	H40	42#	321	15	400	0
Inter Csg	8 5/8	J55	24 & 32#	4,250	11	500	2475
Prod Csg	4 1/2	J55		4,945		900	256



11 3/4 42# CSG @ 321
 5. Perf & Sqz 60 sx cmt @ 371' to surface.

4. Spot 25 sx cmt @ 2355-2100'. WOC & Tag (T/Salt)

3. Spot 25 sx cmt @ 3000-2650'. WOC & Tag (B/Salt)

8 5/8 24 & 32# CSG @ 4,250
 2. Perf & Sqz 30 sx cmt @ 4300-4100'. WOC & Tag (8 5/8" Shoe)

1. Set 4 1/2" CIBP @ 4900'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @4900-4550'
 4 1/2 CSG @ 4,945

PBSD @ 5535'

Open Hole @ 4945-12,180'

Legacy Reserves
DAILY OPERATIONS REPORT - (All Days)
1/1/2021 thru 4/19/2021
Printed 4/19/2021 Page 1

SUNDOWN SWD # 1

LEA Co., NM

BOLO ID: 300608.01

Zone:

Plug and Abandon

Jan 20, 2021 Wednesday (Day 1)

MIRU, Notified Kerry Fortner with OCD, SDFN.

Daily Cost: \$0

Cum. Cost: \$0

Jan 21, 2021 Thursday (Day 2)

OWU, NDWH, NUBOP, released packer, POOH laying 154 jnts 2 7/8" tbg down, SDFN.

Daily Cost: \$0

Cum. Cost: \$0

Jan 22, 2021 Friday (Day 3)

OWU, Picked up 5.5" CIBP, TIH with tbg to 4900, set CIBP, pumped 120 bbls of mud laden fluid from 4900' to surface, circulated mud, spotted 25sx class C neat cement, from 4900' to 4653', POOH stood back 120 jnts, laid the rest down, picked up 5.5" packer, RIH with tbg, to 3800', set packer, shut in well, per order of Kerry Fortner with OCD, SDFN.

Daily Cost: \$7,190

Cum. Cost: \$7,190

Jan 25, 2021 Monday (Day 4)

OWU, rigged up wireline, and perforating charges, RIH to 4300', perforated, POOH Sqz 40 sx class C neat cement from 4300' to 4100' displacement, w.o.c., released packer, POOH with tbg, stood back all tbg and laid packer down, RIH with open ended tbg, tagged T.O.C. @ 4100', POOH with tbg stood back 72 jnts, laid the rest down, rigged up wireline and perforating charges, RIH to 3000', perforated, POOH with tbg, picked up 5.5" packer, RIH with tbg to 2300', perforated, POOH, Sqz 50sx class C neat cement from 3000' to 2650' displacement, shut in well, shut down per order of Kerry Fortner with OCD.

Daily Cost: \$0

Cum. Cost: \$7,190

Jan 26, 2021 Tuesday (Day 5)

OWU, released packer, POOH laying down 57 jnts, rig up wireline and perforating charges, RIH tagged T.O.C. at 2607', POOH to 2355', perforated, POOH with wireline, sqz 50sx class C neat cement from 2355' to 2100' displacement, Shut in well, w.o.c., released packer, POOH laying down all tbg and packer, rigged up wireline and perforating charges, RIH tagged T.O.C. at 2075', POOH to 371' and perforated, POOH with wireline, Sqz 160sx class c neat cement from 371' to surface, circulated cement, rigged down tbg tongs, NDBOP, rigged down equipment, shut down per order of Kerry Fortner with OCD.

Daily Cost: \$0

Cum. Cost: \$7,190

Jan 27, 2021 Wednesday (Day 6)

emptied pit hauled water off.

Daily Cost: \$48,443

Legacy Reserves
DAILY OPERATIONS REPORT - (All Days)
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Printed 4/19/2021 Page 2

SUNDOWN SWD # 1

LEA Co., NM

BOLO ID: 300608.01

Zone:

Cum. Cost: \$55,633

Feb 4, 2021 Thursday (Day 7)
removed panel disconnected electrical equipment

Daily Cost: \$222
Cum. Cost: \$55,855

Feb 25, 2021 Thursday (Day 8)
cleaned out water tank, removed fence, picked up water transfer pump , t-posts, fence
hailed to Hobbs Yard.

Daily Cost: \$5,623
Cum. Cost: \$61,478

Mar 1, 2021 Monday (Day 9)
cut poly flowline and loaded on trailer

Daily Cost: \$972
Cum. Cost: \$62,450

Mar 2, 2021 Tuesday (Day 10)
cut poly and loaded on trailer

Daily Cost: \$972
Cum. Cost: \$63,422

Mar 3, 2021 Wednesday (Day 11)
cut poly and loaded on trailer

Daily Cost: \$972
Cum. Cost: \$64,394

Mar 4, 2021 Thursday (Day 12)
finished loading poly hauled to R-360 to unload.

Daily Cost: \$972
Cum. Cost: \$65,366

Mar 5, 2021 Friday (Day 13)
finished picking up containments, solar panels, picked up poly, hauled off

Daily Cost: \$918
Cum. Cost: \$66,284

Mar 6, 2021 Saturday (Day 14)
dug around edge of location, spotted gas line to reclaim location

Daily Cost: \$918
Cum. Cost: \$67,202

Mar 12, 2021 Friday (Day 15)

Legacy Reserves
DAILY OPERATIONS REPORT - (All Days)
1/1/2021 thru 4/19/2021
Printed 4/19/2021 Page 3

SUNDOWN SWD # 1

LEA Co., NM

BOLO ID: 300608.01

Zone:

hauled old fiberglass tank off to landfill

Daily Cost: \$3,880

Cum. Cost: \$71,082

Mar 19, 2021 Friday (Day 16)

Daily Cost: \$330

Cum. Cost: \$71,412

Mar 23, 2021 Tuesday (Day 17)

Raked out electrical wire and poles (24) hauled off to yard

Daily Cost: \$33,558

Cum. Cost: \$104,970

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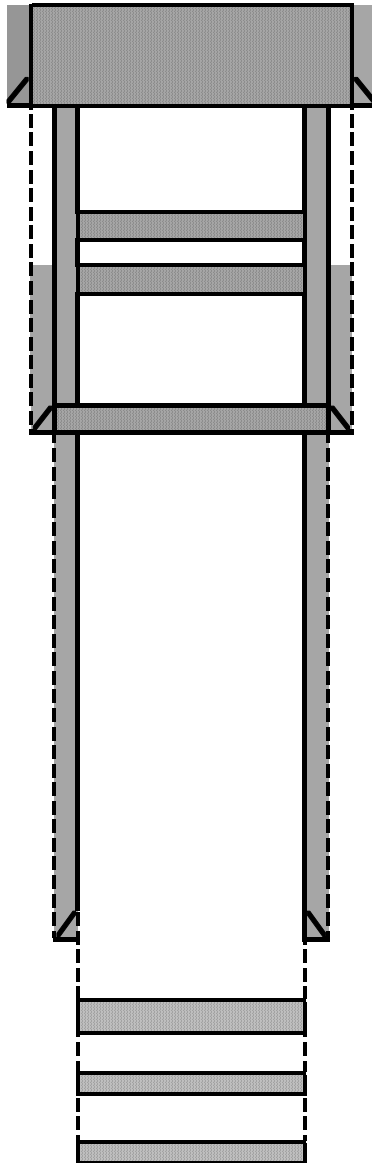
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Legacy

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 County: Lea
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 24696

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 24696
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/9/2021