

Well Name: MODELO 10 FED COM	Well Location: T24S / R32E / SEC 3 / SESW / 32.2406344 / -103.6652823	County or Parish/State: LEA / NM
Well Number: 571H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94850	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254723900X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2644350

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 11/16/2021	Time Sundry Submitted: 01:51
Date proposed operation will begin: 11/30/2021	

Procedure Description: EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: Change name from Pegasus 3 Fed Com 306H to Modelo 10 Fed Com 571H. Change SHL to T-24-S, R-32-E, Sec 10, 200' FNL, 295' FEL, Lea Co., N.M. Change BHL to T-24-S, R-32-E, Sec 15, 2535' FNL, 522' FEL, Lea Co., N.M. Change target formation to Second Bone Spring Sand. Update casing and cement program to current design. Update HSU to 1000 acres.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Wellhead_9.675_in_20211116135028.pdf
- Modelo_10_Fed_Com_571H_Sundry_Info___Rev_Name__SHL__BHL__tgt__csg__HSU_11.15.2021_20211116134955.pdf
- 10_M_Choke_Manifold_20211116134943.pdf
- EOG_BLM_10M_Annular_Variance___9.675_in_20211116134940.pdf
- Co_Flex_Hose_Test_Chart_20211116134938.pdf
- 5.500in_20.00_VST_P110EC_VAM_SFC_20211116134937.pdf

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10_M_BOP_Diagram_9.675_in_20211116134937.pdf

7.625in_29.70_P110HC_FXL_20211116134937.pdf

Co_Flex_Hose_Certification_20211116134937.pdf

5.500in_20.00_VST_P110EC_DWC_C_IS_MS_Spec_Sheet_20211116134936.pdf

Modelo_10_Fed_Com_571H_Wall_Plot_20211116134914.pdf

Modelo_10_Fed_Com_571H_Planning_Report_20211116134858.pdf

MODELO_10_FED_COM_571H_C_102_20211116134750.pdf

Conditions of Approval

Additional Reviews

Modelo_10_Fed_Com_571H_COA_20211203090421.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: STAR HARRELL

Signed on: NOV 16, 2021 01:50 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND**State:** TX

Phone: (432) 848-9161

Email address: STAR_HARRELL@EOGRESOURCES.COM

Field Representative

Representative Name: Eric Brorman

Street Address: 5509 Champions Drive

City: Midland**State:** TX**Zip:** 79706

Phone: (432)556-1276

Email address: eric_brorman@eogresources.com

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 12/09/2021

Signature: Chris Walls

Well Name: MODELO 10 FED COM

Well Location: T24S / R32E / SEC 3 /
SESW / 32.2406344 / -103.6652823

County or Parish/State: LEA /
NM

Well Number: 571H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM94850

Unit or CA Name:

Unit or CA Number:

US Well Number: 300254723900X1

Well Status: Approved Application for
Permit to Drill

Operator: EOG RESOURCES
INCORPORATED

CONFIDENTIAL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47239		² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 325486	⁵ Property Name MODELO 10 FED COM		⁶ Well Number 571H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3637'

¹⁰Surface Location

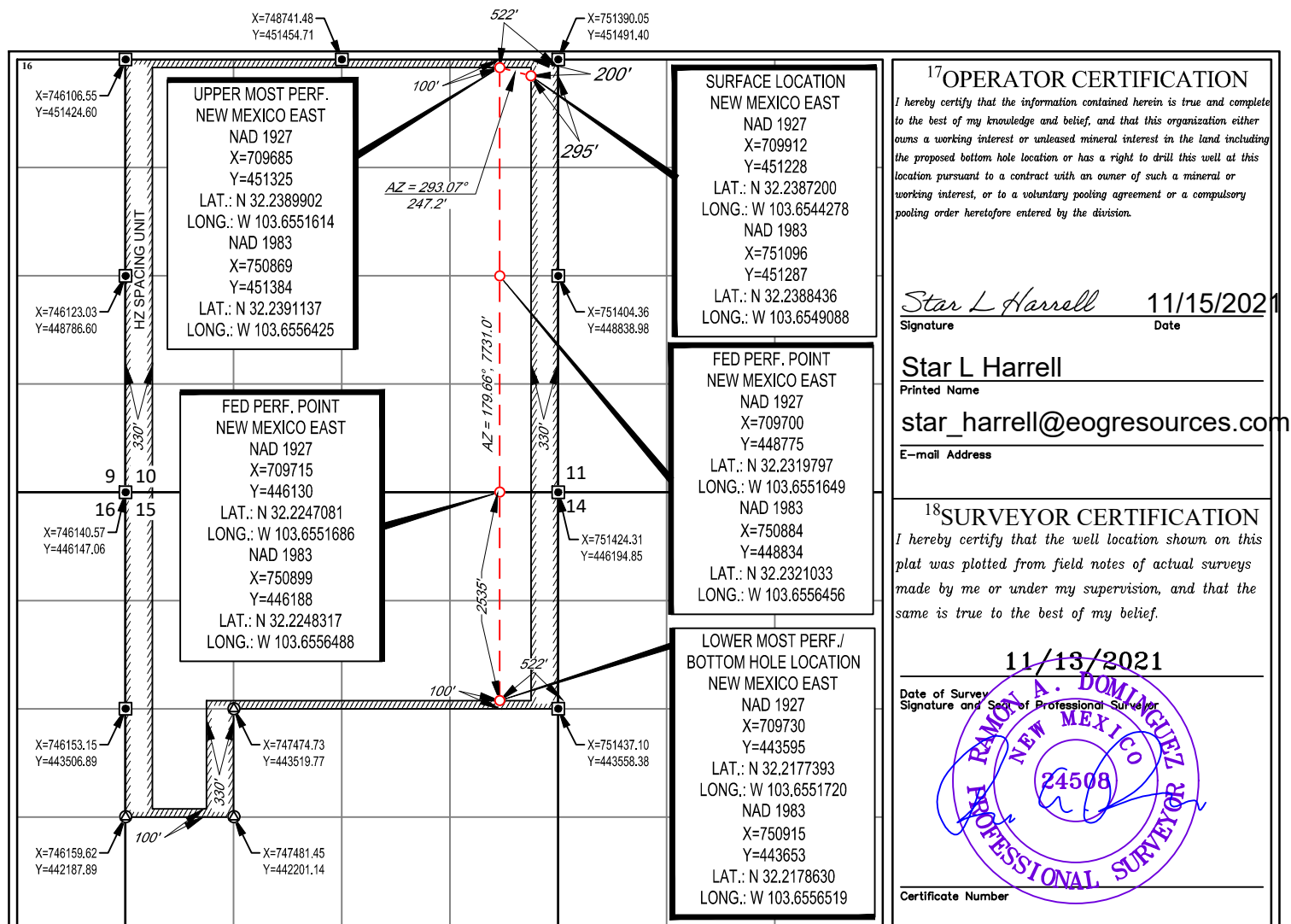
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	24-S	32-E	-	200'	NORTH	295'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	24-S	32-E	-	2535'	NORTH	522'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**Modelo 10 Fed Com 571H****Revised Permit Information 11/15/2021:**

Well Name: Modelo 10 Fed Com 571H

Location: SHL: 200' FNL & 295' FEL, Section 10, T-24-S, R-32-E, Lea Co., N.M.

BHL: 2535' FNL & 522' FEL, Section 15, T-24-S, R-32-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DFmin Collapse	DFmin Burst	DFmin Tension
16"	0' - 1,290'	13.375"	54.5#	J-55	STC	1.125	1.25	1.6
12.25"	0' - 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.6
12.25"	4,000' - 4,790'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.6
8.75"	0' - 10,799'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6
8.5"	10,799' - 18,853'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6

Variance is requested to waive the centralizer requirements for the 9-5/8" casing in the 12-1/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 12-1/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive any centralizer requirements for the 5-1/2" casing in the 8-3/4" and 8-1/2" hole sizes. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" and 8-1/2" hole intervals to maximize cement bond and zonal isolation.

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
1,290' 13.375"	390	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 1,090')
4,790' 9.625"	700	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)
	300	14.8	1.32	Tail: Class C + 10% NaCl + 3% MagOx (TOC @ 3,830')
18,853' 5.5"	660	11.0	3.21	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 4,285')
	1960	14.4	1.2	Tail: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 10,799')

**Modelo 10 Fed Com 571H**

Additive	Purpose
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,290'	Fresh - Gel	8.6-8.8	28-34	N/c
1,290' – 4,790'	Brine	8.6-8.8	28-34	N/c
4,790' – 18,853'	Oil Base	8.8-9.5	58-68	N/c - 6

Wellhead:

EOG Resources Inc. (EOG) respectfully requests a variance from the minimum standards for well control equipment testing of Onshore Order No. 2 (item III.A.2.i) to allow a testing schedule of the blow out preventer (BOP) and blow out prevention equipment (BOPE) to include the following:

- Full BOPE test at first installation on the pad.
- Full BOPE test every 30 days per Onshore Order No. 2.
- Function test BOP elements per Onshore Order No. 2.
- Break testing BOP and BOPE coupled with batch drilling operations and production sections that do not penetrate the Wolfcamp or deeper formations.
- After the well section is cemented the BOP will be disconnected from the wellhead and walked with the rig to another well on the pad. The cemented well will be secured with a blind flange and a pressure gauge for monitoring.



Modelo 10 Fed Com 571H

200' FNL
295' FEL
Section 10
T-24-S, R-32-E

Revised Wellbore

KB: 3662'
GL: 3637'

API: 30-025-47239

Bit Size: 16"
13-3/8", 54.5#, J-55, STC, 0' - 1,290'

Bit Size: 12-1/4"
9-5/8" 40#, J-55, LTC, 0' - 4,000'
9-5/8" 40#, HCK-55, LTC, 4,000' - 4,790'

5-1/2" 17#, HCP-110, LTC@ 0' - 18,853'

TOC: 4,285'

KOP: 10,799'

Lateral: 18,853' MD, 11,270' TVD
Upper Most Perf:
100' FNL & 522' FEL Sec. 10
Lower Most Perf:
2535' FNL & 522' FEL Sec. 15
BH Location: 2535' FNL & 522' FEL
Sec. 15
T-24-S R-32-E

Bit Size: 8-1/2"

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 66031

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 66031
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	12/13/2021