

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39176
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name MCCOY STATE
4. Well Location Unit Letter C : 970 feet from the NORTH line and 2415 feet from the WEST line Section 8 Township 17S Range 29E NMPM EDDY County		8. Well Number 20
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629' GR		9. OGRID Number 328947
		10. Pool name or Wildcat EMPIRE; GLORIETA-YESO, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify NMOC of casing integrity test 24 hours in advance
2. MIRU kill truck equipped with chart recorder
3. Load 5-1/2" production csg w/ freshwater treated w/ 5 gals of biocide per 130 bbls of water
4. Pressure test casing to 500 psi for 30 minutes
5. RDMO Kill Truck

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 11/15/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/14/2021
Conditions of Approval (if any):

CANRIG

Daily Wellbore Schematics Report

1

Well ID: 30-015-39176

Well Name: MCCOY STATE #20

Event#: 2.00

Report Dates: 10/27/2011

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		371.90	373.00	1.10	14.38				8RD.
SURFACE	CASING	1	330.26	371.90	41.64	13.38	12.71	48.0	H-40	8RD.
SURFACE	INTERNAL FLOAT		330.26	330.26	0.00					8RD.
SURFACE	CASING	8	-4.34	330.26	334.60	13.38	12.71	48.0	H-40	8RD.
PRODUCTION	GUIDE SHOE		5421.98	5423.45	1.47	6.05				8RD.
PRODUCTION	CASING	1	5380.79	5421.98	41.19	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	FLOAT COLLAR		5379.49	5380.79	1.30	6.05				8RD.
PRODUCTION	CASING	46	3485.41	5379.49	1894.08	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	MARKER JOINT	1	3471.41	3485.41	14.00	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	CASING	84	18.00	3471.41	3453.41	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	LANDING JOINT		-5.34	18.00	23.34	5.50	4.89	17.0	J-55	8RD.
TUBING	BULL PLUG		5062.70	5063.08	0.38	2.88	2.44	6.5	J-55	8-
TUBING	MUD ANCHOR	5	4905.00	5062.70	157.70	2.88	2.44	6.5	J-55	8-
TUBING	CAVINS		4885.70	4905.00	19.30	2.88	2.44	6.5	J-55	8-
TUBING	SEAT NIPPLE		4884.90	4885.70	0.80	2.88	2.44	6.5	J-55	8-
TUBING	TUBING	154	0.00	4884.90	4884.90	2.88	2.44	6.5	J-55	8-
INTERMEDIATE	GUIDE SHOE		864.90	866.00	1.10	9.63				8RD.
INTERMEDIATE	CASING	1	823.20	864.90	41.70	8.63	8.10	24.0	J-55	8RD.
INTERMEDIATE	FLOAT COLLAR		821.80	823.20	1.40	9.63				8RD.
INTERMEDIATE	CASING	20	-3.82	821.80	825.62	8.63	8.10	24.0	J-55	8RD.

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0		0.0	
SURFACE	2	0.0			
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	10/20/2011	LOWER BLINBRY	4900.00	5100.00	0.21	12.00	N
2	10/20/2011	MIDDLE BLINBRY	4630.00	4830.00	0.21	12.00	N
3	10/20/2011	UPPER BLINBRY	4360.00	4560.00	0.21	12.00	N
4	10/20/2011	PADDOCK	3920.00	4145.00	0.21	12.00	N

Well ID: 30-015-39176	Well Name: MCCOY STATE #20	Event#: 2.00	Report Dates: 10/27/2011
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API #	30-015-39176	McCoy State #20	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	8-17S-29E
Field	Empire; Glorieta-Yeso, East		Footage	970 FNL 2415 FWL
Spud Date	9/25/2011		Survey	32.8538055, -104.0977936

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	
Atoka	
Morrow	

RKB	3646
GL	3629

Hole Size	17-1/2"
TOC	Surf
Method	Circulate

Csg Depth	373'
Size	13-3/8"
Weight	48
Grade	H40
Connections	STC
Cement	1050 sx

Hole Size	11"
TOC	Surf
Method	Circulate

Csg Depth	866'
Size	8-5/8"
Weight	24
Grade	J55
Connections	STC
Cement	400 sx

Well History

Proposed Tbg Detail					
Jts	Size	Depth	Length		Detail

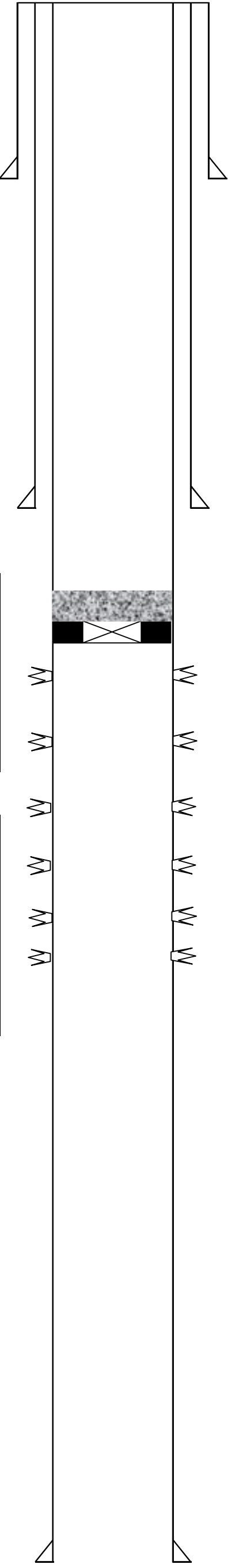
Proposed Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Hole Size	7-7/8"
TOC	Surf
Method	Circulate

Csg Depth	5423'
Size	5-1/2"
Weight	17
Grade	J55
Connections	LTC
Cement	1050 sx

Last Update	7/9/2021
By	RCB

PBTD	3870'
TD MD	5423'
TD TVD	5423'



CIBP @ 3870' w/ 10 sx of cement on top

Perforations

4900'-5100'
4630'-4830'
4360'-4560'
3920'-4145'

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CONDITIONS

Action 61877

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 61877
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/14/2021