ecsived by QCD:Ab3/dp7/203ktdc14:	State of New Mexico	Form CPass 1 of 8
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-11055
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISI	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔽
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		330337
l	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK T ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Myers Langlie Mattix Unit
PROPOSALS.)		8. Well Number 217
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well Other	9. OGRID Number
J R Oil, Ltd. Co.		256073
3. Address of Operator	2241	10. Pool name or Wildcat  Langlie Mattix; 7R-Q-GB [37240]
PO Box 2975, Hobbs, NM 88	3241	Langile Mattix, 7K-Q-GB [37240]
	1,650 feet from the N line	e and 330 feet from the E line
Section 8	Township 24S Range 37E	
	11. Elevation (Show whether DR, RKB, RT	
	3,276 GL	
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	The state of the s	IAL WORK ALTERING CASING
TEMPORARILY ABANDON		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		G/CEMENT JOB
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER	
13. Describe proposed or com	pleted operations. (Clearly state all pertinent of	details, and give pertinent dates, including estimated date
of starting any proposed w		ultiple Completions: Attach wellbore diagram of
	•	L.T.A
J R Oil respectfully re	equests permission to extend appro	ved TA status pending successful MIT.
Original TA status ap	proved Jan 8 2018	
Original 17 Cotatao ap	proved barr. 5, 25 15	
		3
		Condition of Approval: notify
		OCD Hobbs office 24 hours
		prior of running MIT Test & Chart
		Protocological States
Spud Date:	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my	knowledge and belief.
Thoroby contribution in a macro	,	
CLONIATIUDE	TITLE Engineer	DATE 12/17/2021
SIGNATURE CONTRACTOR		
Type or print name Ian Peterse	n E-mail address: ian@	ddpetro.com PHONE: (432) 634-4922
For State Use Only		
APPROVED BY:	TITLE Compliance	Officer A DATE 12/20/21
Conditions of Approval (if any):	575-263-	
	373-203-0	

# J R Oil Ltd., Co.

TO: NMOCD, Hobbs District

FROM: Ian Petersen

(432) 634-4922

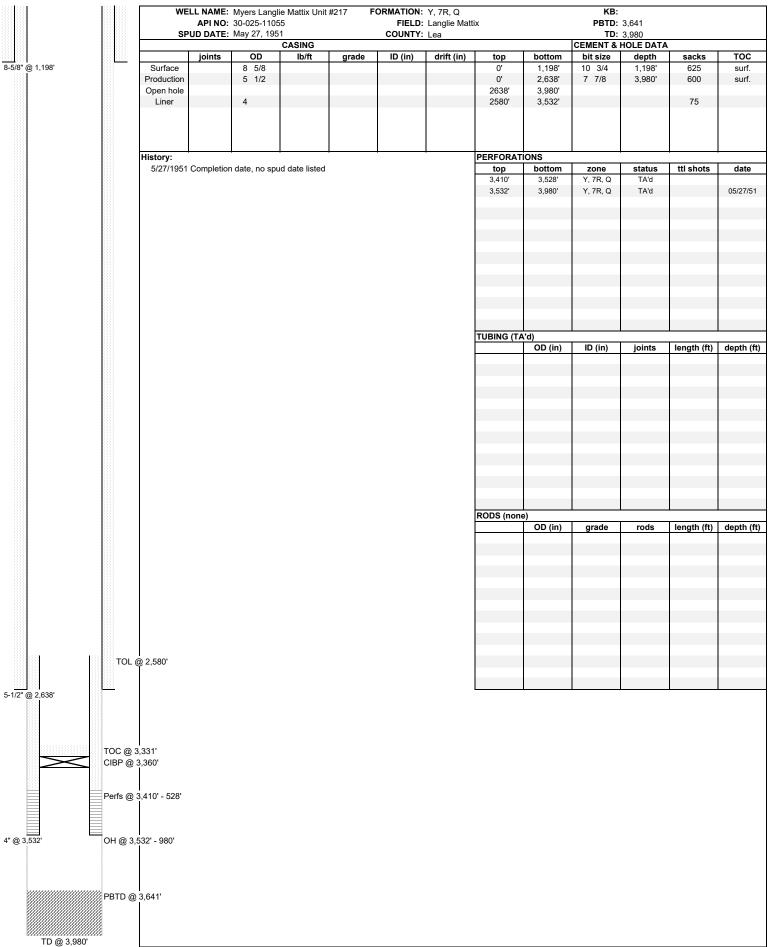
SUBJECT: Myers Langlie Mattix #217

DATE: December 17, 2021

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted January 8, 2018. J R Oil took over operatorship March of this year and plans to reactivate, recomplete, or plug & abandon this well bore in the next 1-5 years.

Work plan for extending the TA status is to perform an MIT witnessed by the NMOCD. If pass request extension for another 5 years with requisite documentation. If fail, remediate, reactivate, or plug & abandon within the requisite time.

	WE	ELL NAME:	Myers Langl	ie Mattix Unit		ORMATION:	Y, 7R, Q			KB:			
	SF	API NO: 30-025-11055         FIELD: Langlie Mattix           SPUD DATE: May 27, 1951         COUNTY: Lea							PBTD: TD:	3,641 3,980			
	<u> </u>		,,	CASING			Lou			CEMENT &	HOLE DATA		
		joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
8-5/8" @ 1,198'	Surface Production		8 5/8 5 1/2					0' 0'	1,198'	10 3/4 7 7/8	1,198'	625	surf.
	Open hole		5 1/2					2638'	2,638' 3,980'	1 110	3,980'	600	surf.
	Liner		4					2580'	3,532'			75	
	History:	l	l	ļ	<u> </u>			PERFORATI	ONS	I		<u>.                                    </u>	
	5/27/1951	Completion	n date, no spu	ıd date listed				top	bottom	zone	status	ttl shots	date
								3,410'	3,528'	Y, 7R, Q	TA'd		05/07/54
								3,532'	3,980'	Y, 7R, Q	TA'd		05/27/51
								TUBING (TA					
									OD (in)	ID (in)	joints	length (ft)	depth (ft)
								RODS (none	<b>.</b> )				
								RODS (HOHE	OD (in)	grade	rods	length (ft)	depth (ft)
									` ,			• , ,	,
1 1 10	│ ₋ @ 2,580'												
	_ @ 2,560												
5-1/2" @ 2,638'													
TOC @	) 3,331' ) 3,360'												
CIBP	y 3,360 												
Perfs @	3,410' - 528'												
4" @ 3,532' OH @													
4" @ 3,532' OH @	3,532' - 980'												
10000000000000000000000000000000000000													
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,													
PBTD (	@ 3,641'												
TD @ 3,980'												17 2021 by Is	



# J R Oil Ltd., Co.

TO: NMOCD, Hobbs District

FROM: Ian Petersen

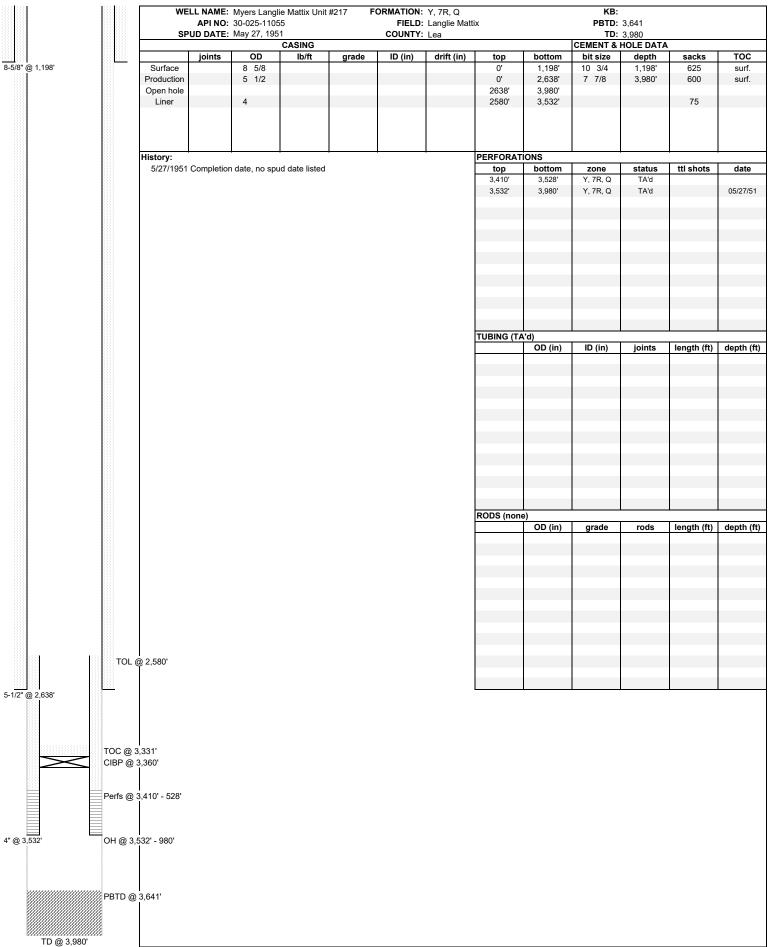
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			API NO:	Myers Langli 30-025-1105 May 27, 195	e Mattix Unit 5 1		ORMATION:	Y, 7R, Q Langlie Matt			KB: PBTD: 3,641 TD: 3,980				
			joints	OD	CASING lb/ft	grade	ID (in)	drift (in)	l ton	bottom	CEMENT & bit size	HOLE DATA depth	sacks	тос	
8-5/8" @ 1,198'	1	Surface	Joints	8 5/8	ID/IL	graue	ID (III)	unit (iii)	<b>top</b> 0'	1,198'	10 3/4	1,198'	625	surf.	
		Production		5 1/2					0'	2,638'	7 7/8	3,980'	600	surf.	
		Open hole Liner		4					2638' 2580'	3,980' 3,532'			75		
		Linoi		-					2000	0,002			70		
		History:							PERFORAT		I				
		5/27/1951	Completion	n date, no spu	d date listed				<b>top</b> 3,410'	3,528'	zone Y, 7R, Q	status TA'd	ttl shots	date	
									3,532'	3,980'	Y, 7R, Q	TA'd		05/27/51	
									TUBING (TA		I ID (C.)		I	1. (1. (6)	
										OD (in)	ID (in)	joints	length (ft)	depth (ft)	
									RODS (none	OD (in)	grade	rods	length (ft)	depth (ft)	
										OD ()	grado	1000	iongai (it)	doptii (it)	
	TOL	1 @ 2,580'													
 5-1/2" @ 2,638'	<u> </u>														
	TOC @	3,331'													
<u>~</u>	CIBP @	3,360'													
	Perfs @	3,410' - 528'													
4" @ 3,532'															
4" @ 3,532'	OH @ 3,	532' - 980'													
	// DRITE O	2 644!													
	PBTD @	3,041													
TD @ 3,980'	<b>%</b>														
1D @ 3,980'											Undated	. D	17. 2021 by la	D-4	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 67845

#### **CONDITIONS**

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	67845
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Run MIT test	12/20/2021