

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37013
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5947
7. Lease Name or Unit Agreement Name Wynona BMW State
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Hightower; Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>900</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>20</u> Township <u>12S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4183'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐ PNR ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/31/21 – MIRU and NU BOP. RIH to release packer and POOH with tubing, could not. Kerry Fortner with NMOCD-Hobbs authorized to cut tubing. He requested that during plugging operations we squeeze cement through the current packer and leave cement above it. TIH with jet cutters and tagged packer at 11,940', pulled up to 11,938' and cut tubing and POOH. RD unit.
 9/29/21–9/30/21 - NU BOP for plugging. Set a CIBP at 12,000'. Spotted 25 sx Class "H" cement on top of CIBP to 11,753', tagged.
 10/1/21 - Spotted a 25 sx Class "H" cement plug from 11,161'-10,935' calc TOC. Spotted a 25 sx Class "H" cement plug from 9258'-9032' calc TOC. Spotted a 25 sx Class "H" cement plug from 7784'-7558' calc TOC.
 10/4/21 – Spotted a 25 sx Class "C" cement plug from 7024'-6782' calc TOC. Spotted a 25 sx Class "C" cement plug from 5604'-5354' calc TOC. Perforated at 4234'. Tested to 500 psi, good. Spotted a 35 sx Class "C" cement plug from 4284'-3940', tagged.
 10/5/21 – Perforated at 3730'. Spotted a 25 sx Class "C" cement plug from 3790'-3550', tagged. Perforated at 2814'. Spotted a 25 sx Class "C" cement plug from 2867'-2631', tagged.
 10/6/21 – Perforated at 2080'. Tested to 500 psi in 1 min dropped to 100 psi. As per Kerry Fortner with NMOCD-Hobbs drop down 50' below perf and spot 25 sx. Spotted a 25 sx Class "C" cement plug from 2142'-1916', tagged. Perforated at 477'. Pressured up to 500 psi and dropped 100 psi in 30 seconds. Spotted a 25 sx Class "C" cement plug from 527'-272', tagged.
 10/7/21 – Perforated at 150'. Squeezed with 15 sx Class "C" cement down 5-1/2" casing and up 9-5/8" casing from 150' and circulated up to surface.
 10/13/21 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE October 18, 2021

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/20/21

Conditions of Approval (if any):

Wynona BMW State 1

Plug 12

Plug 11

Plug 10

Plug 9

Plug 8

Plug 7

Plug 6

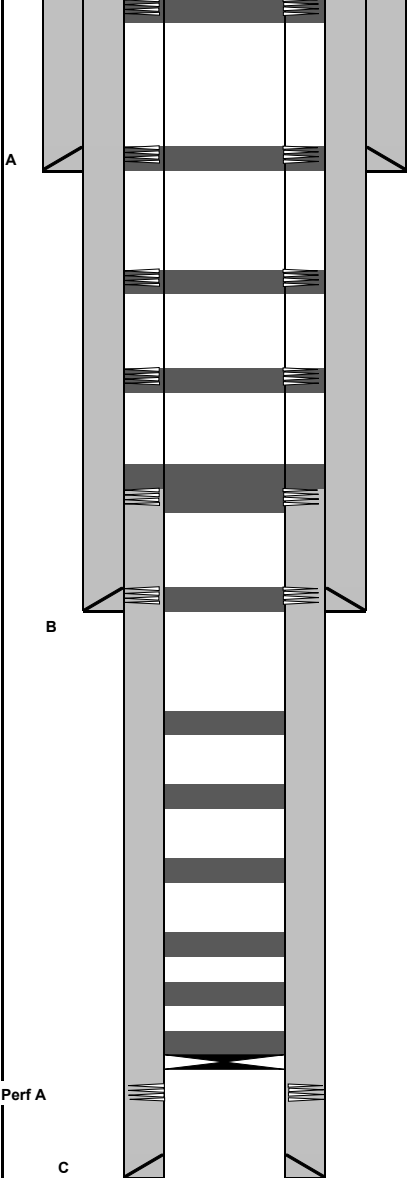
Plug 5

Plug 4

Plug 3

Plug 2

Plug 1



Perf A

C

PBTD: 12.239 MD
TD: 12.239 MD

Sec-TWN-RNG:
FOOTAGES:

Sec. 20-12S-34E
900'FNL & 660'FEL

API: 30-025-37013
GL: 4184
KB:

CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48		0	427	440	Circulated	
B	12 1/4	9 5/8	36/40		0	4,184	1620	Circulated	Topped Off
C	8 3/4	5 1/2	17		0	12,239	2310	3680	Calculated

FORMATION TOPS

	Formation	Top		Formation	Top
	Rustler	2030		Wolfcamp	9208
	Yates	2764		Strawn	11111
	San Andres	4090		Morrow	11955
	Glorieta	5554			
	Tubb	6974			
	Abo	7730			

Perforation Detail

	Formation	Top	Bottom	Treatment
A	Morrow	12,100	12,130	Frac w/753 bbls fluid 135 tons CO2 and 60000# 20/40
				Versaprop

Plugs

#	SX	Class	Top	Bottom	Tag	Notes
1	25	H	11,753	12,000	Y	CIBP
2	25	H	10,935	11,161	N	
3	25	H	9032	9258	N	
4	25	H	7558	7784	N	
5	25	C	6782	7024	N	
6	25	C	5354	5604	N	
7	35	C	3940	4284	Y	Perforate
8	25	C	3550	3790	Y	Perforate
9	25	C	2631	2867	Y	Perforate
10	25	C	1916	2142	Y	Perforate
11	25	C	272	527	Y	Perforate
12	15	C	0	150	N	Perforate

10/18/21

Wynona BMW State 1

Plug 12

Plug 11

Plug 10

Plug 9

Plug 8

Plug 7

Plug 6

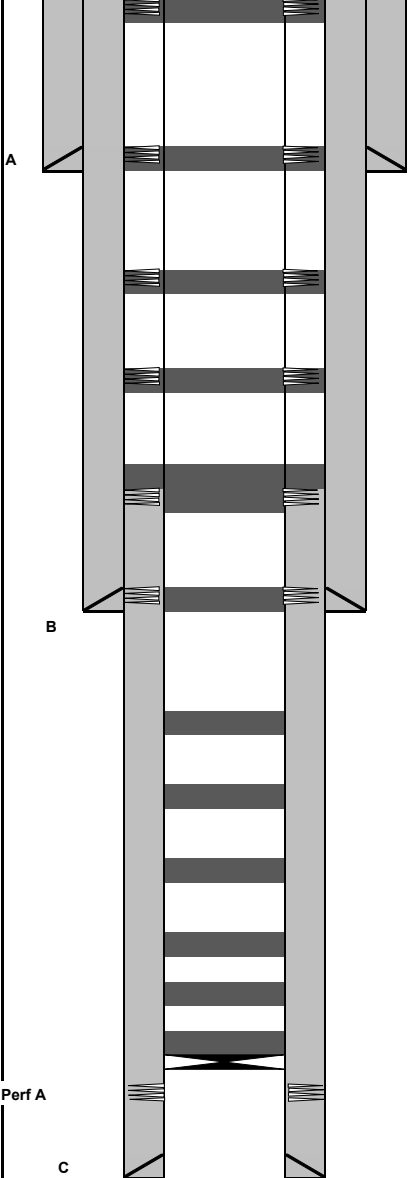
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6	25	C	5354	5604	N	
7	35	C	3940	4284	Y	Perforate
8	25	C	3550	3790	Y	Perforate
9	25	C	2631	2867	Y	Perforate
10	25	C	1916	2142	Y	Perforate
11	25	C	272	527	Y	Perforate
12	15	C	0	150	N	Perforate

10/18/21

District I

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Phone:(575) 393-6161 Fax:(575) 393-0720

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 56527

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 56527
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/20/2021