Received by OCP: 12/21/2021 strict 2:4.	State of New Me	xico	Form C-103 ¹ of 4		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-025-49158		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		5. Indicate Type of Lease STATE ☐ FEE ☐		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	331180				
SUNDRY NOTI	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE OF THE PROPOSE OF THE PROPOS	Conso 16 State Com				
PROPOSALS.)	Grace 16 State Com 8. Well Number 501H				
* *	1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 2267, Midland, Texas 79	702		45793 Mescalero Escarpe; Bone Spring		
4. Well Location					
	100feet from the _North	h line and _33			
Section 16	18S Township 33E	Range	NMNM Lee County		
	11. Elevation (Show whether DR, 3868' GR	RKB, RT, GR, etc.,)		
	3000 GK				
12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Data		
	••	- !	•		
NOTICE OF IN	_		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☒	REMEDIAL WOR COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE		0, 1011 10, 0211121 1			
CLOSED-LOOP SYSTEM			<u>_</u>		
OTHER:	(0) -1	OTHER:	1 diamental and 1 days in the first continues 1 days		
			d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of		
proposed completion or rec		. I of Multiple Col	implections. Attach welloofe diagram of		
	-				
EOG respectfully requests an a	mendment to our approved	APD for this wel	I to reflect		
the following changes:					
Update casing and cement pro	gram to current design.				
-1					
This well will no longer be a p	llot				
Spud Date:	Pie Pelesso Pe	ite:			
Spud Date:	Rig Release Da	ite: L			
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.		
, , ,	1	, .			
CICNATIDE	TITLE C.D.	1-4	DATE 12/21/2021		
SIGNATURE	111LE_Sr Reg	guiatory Specialist_	DATE_12/21/2021		
	E-mail address: star_harrell@	eogresources.com	PHONE: 432-848-9161		
For State Use Only	_ `				
APPROVED BY:	тіті Б		DATE		
Conditions of Approval (if any):	111LE		DATE		



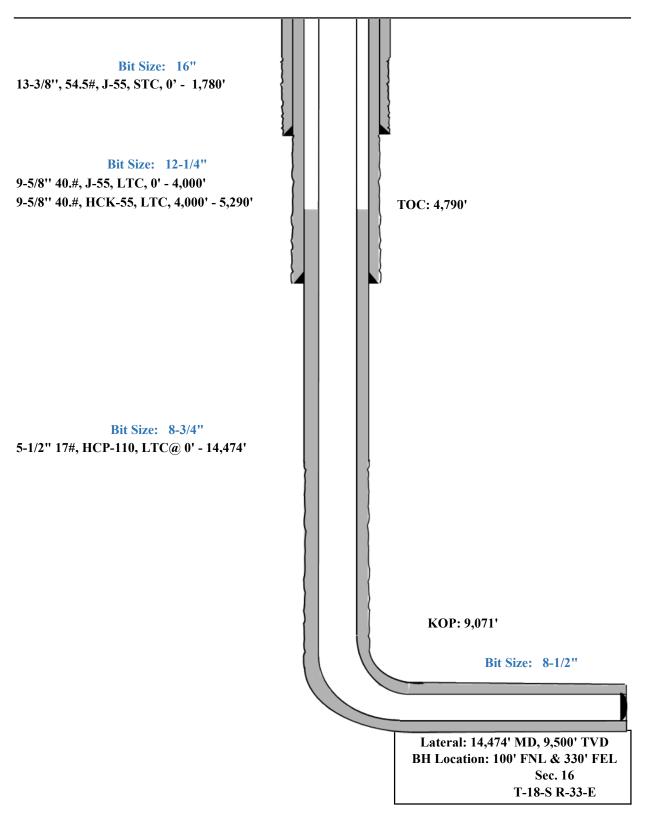
Grace 16 State Com 501H

870' FSL Revised Wellbore 325' FEL

KB: 3893' GL: 3868'

Section 16

T-18-S, R-33-E API: 30-025-49158



Page 1 of 2



Grace 16 State Com 501H

Permit Information:

Well Name: Grace 16 State Com 501H

Location: SHL: 870' FSL & 325' FEL, Section 16, T-18-S, R-33-E, Lea Co., N.M.

BHL: 100' FNL & 330' FEL, Section 16, T-18-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole		Csg				DFmin	DFmin	DFmin
Size	Interval	OD	Weight	Grade	Conn	Collapse	Burst	Tension
16"	0' - 1,780'	13.375"	54.5#	J-55	STC	1.125	1.25	1.6
12.25"	0' - 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.6
12.25"	4,000' - 5,290'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.6
8.75"	0' - 9,071'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6
8.5"	9,071' - 14,474'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6

Cementing Program:

Centen	Cementing Frogram.							
		Wt.	Yld	Slurry Description				
Depth	No. Sacks	ppg	Ft3/sk					
4.706	540	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl2 + 0.25 lb/sk Cello-Flake (TOC @ Surface)				
1,780'	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate				
5,290'	770	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)				
3,290	330	14.8	1.32	Tail: Class C + 10% NaCL + 3% MagOx				
14,474'	440	11.0	3.21	Lead: Class C + 3% CaCl2 + 3% Microbond (TOC @ 4,789')				
	1330	14.4	1.2	Tail: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond				

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,780'	Fresh - Gel	8.6-8.8	28-34	N/c
1,780' – 5,290'	Brine	8.6-8.8	28-34	N/c
5,290' – 14,474' Lateral	Oil Base	8.8-9.5	58-68	N/c - 6

District I
1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 68187

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	68187
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	12/21/2021