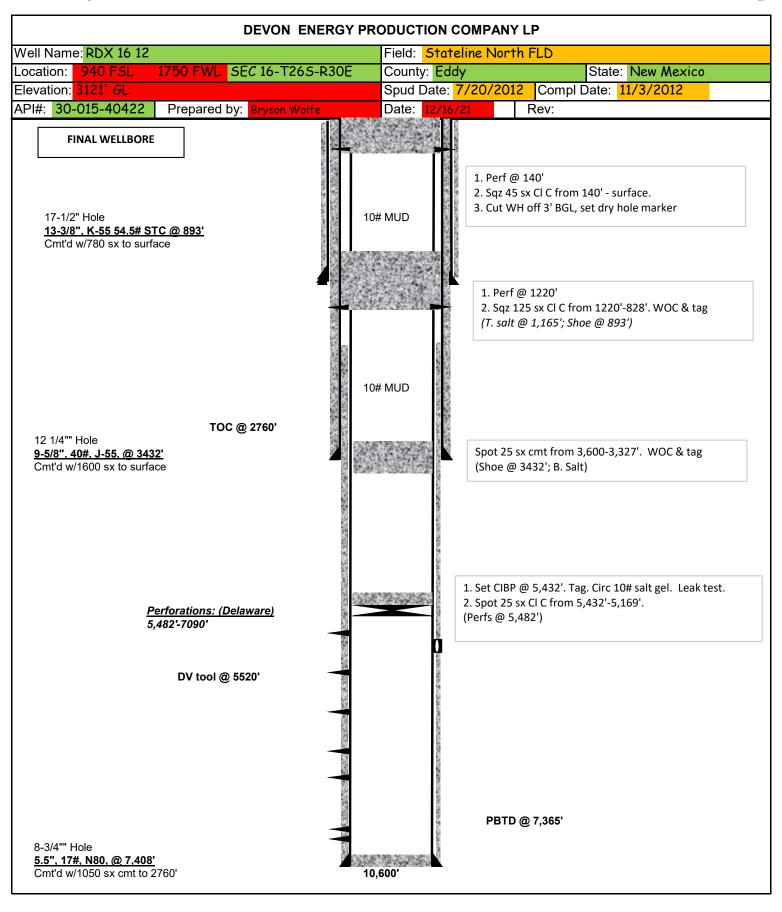
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		State of Ne						Form C-103 <sup>1</sup>
District II (575) 749 1292	Energy	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			es	WELL AF		Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL (				N	30-015-40422 5. Indicate Type of Lease		
District III – (505) 334-6178	1					STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		Santa Fe, NM 87505				6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505								
	OTICES AND REPOSALS TO DRILL			IG BACK TO A	A	7. Lease N	Name or Uni	t Agreement Name
DIFFERENT RESERVOIR. USE "APP	LICATION FOR P	ERMIT" (FORM C	-101) FO	R SUCH		<b>RDX 16</b>		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well	Other				8. Well N	umber 12	
2. Name of Operator						9. OGRII	) Number	
WPX Energy Permian, LLC  3. Address of Operator						246289	name or Wild	laat
333 W. Sheridan Avenue, Oklah	oma City, OK	73102					Bone Spring	
4. Well Location								,
Unit Letter_N	:940	feet from th	ne	South	li	ne and	1750	feet from the
Westline								
Section 16		Township 26			30E	NMI	PM	County <b>Eddy</b>
	11. Elevation 3037' GR	on (Show wheth	ner DR,	RKB, RT, G	R, etc.)			
		ABANDON [PLANS [		REMEDIAL COMMENO CASING/C	. WORK	( LING OPN		ERING CASING  ND A
_	<u></u>							
OTHER:  13. Describe proposed or comp			]	OTHER:				
starting any proposed wor completion or recompletion 11/29/21: MIRU, pump 80bbls kill muc LD polish rod, RU floor/tongs, LD 55 1 11/30/21: Open well, ck pressure, LD p NU Bop, RU floor/tbg equip, unset TAC 12/1/21: Open well, ck pressure, POOH 20 5432', POOH, RD WL, RIH w/ 58jts	on. d on 5 ½ csg, unset " rods & SDFN colish rod, POOH v C & SDFN H w/ 28 stds-compa s, LD & SDFN	pump, LD 3 rods, v/871" rods, 937 ny decided to LD	, RU poli 7/8", 87 <sup>2</sup> pipe-nee	ish rod, NU stu 3/4", bars, RD r	od tong/i	x, pump 40bb	ols kill mud on bells/elevators	2 7/8 tbg-well on vac, , tied back rig, ND WH,
12/2/21: Open well, check pressure, chapump 12/6/21: Open well, check pressure, cir 14.8# Class C cmt from eot @ 5432' to 3600', plug #2-mix & pump 25sxs 14.8# 12/7/2: Open well, check pressure, RIH RU 5 ½ pkr, RIH w/ 20jts to eot @ 635' oc @ 835', displace w/ 7bbls 9.5 mud, ate-2bbls per min @ 100psi, plug #4-m 12/8/21: RD tbg equip, ND Bop, RDSU	rculate well w/ 80bl toc @ 5182', displ # Class C cmt from I w/ 24stds, tag plu ', set pkr, get inject woc, RIH w/ 6jts, t nix & pump 45sxs 1	bls 9.5 mud, pressi ace w/ 20bbls 9.5 a eot @ 3600' to to g #2 @ 3327', PO tion rate-2bbls per tag plug #3 @ 828	ure up cs mud, PO oc @ 335 OOH- 40ji min@ 2	g to 500psi, he OOH w. 30stds 60', displace w ts to derrick, L 00psi, plug #3 L, RIH to perf is @ 140' to su	bld for 15, woc, RI, voc, RI, 12.9bbl. D 76jts, -mix & portate @ proved food is retained and is retained and be found ay be found ay be found ay be found as retained.	5 min, bleed of H to tag plug is 9.5 mud, PC RU WL, RIH bump 125sxs 140', POOH, ash Bop/pump or plugging of wined pending Losequent Repond at OCD Web	off pressure, plu #1 @ 5169', P DOH w/ 30stds to perforate @ 14.8# Class C o RD WL, POO	ag #1-mix & pump 25sxs OOH, LD 55 to eot @ & SDFN 2 1220', POOH, RD WL, cent from perfs @ 1220' to H/LD 40jts, get injection DFN.  ability under & receipt of ng) which
12/2/21: Open well, check pressure, chaptump 12/6/21: Open well, check pressure, circle 14.8# Class C cmt from eot @ 5432' to 8600', plug #2-mix & pump 25sxs 14.8# 12/7/2: Open well, check pressure, RIH RU 5 ½ pkr, RIH w/ 20jts to eot @ 635' oc @ 835', displace w/ 7bbls 9.5 mud, rate-2bbls per min @ 100psi, plug #4-m 12/8/21: RD tbg equip, ND Bop, RDSU Spud Date:	rculate well w/ 80bl toc @ 5182', displ # Class C emt from I w/ 24stds, tag plu ', set pkr, get inject woc, RIH w/ 6jts, t nix & pump 45sxs 1 U & all equip	bls 9.5 mud, pressi ace w/ 20bbls 9.5 a eot @ 3600' to to g #2 @ 3327', PO cion rate-2bbls per tag plug #3 @ 828 4.8 Class C cmt fi	ure up cs mud, PC oc @ 335 OH- 40ju min@ 2 '', RU W from perf	g to 500psi, he OOH w. 30stds 60', displace w ts to derrick, L 00psi, plug #3 L, RIH to perf is @ 140' to su	old for 13, woc, RI, voc, RI, 12.9bbl. D 76jts, -mix & portate @ proved fond is reta 103Q (Sul ay be four www.emnre.	5 min, bleed of H to tag plug is 9.5 mud, PC RU WL, RIH bump 125sxs 140', POOH, ash Bop/pump or plugging of whined pending Losequent Repond at OCD Web d.state.nm.us	off pressure, plu #1 @ 5169', P DOH w/ 30stds to perforate @ 14.8# Class C o RD WL, POO of from cmt & S well bore only. Lia ocation cleanup rt of Well Pluggir	ag #1-mix & pump 25sxs OOH, LD 55 to eot @ & SDFN 2 1220', POOH, RD WL, cent from perfs @ 1220' to H/LD 40jts, get injection DFN.  ability under & receipt of ng) which
12/2/21: Open well, check pressure, chaptump 12/6/21: Open well, check pressure, circle 14.8# Class C cmt from eot @ 5432' to 8600', plug #2-mix & pump 25sxs 14.8# 12/7/2: Open well, check pressure, RIH RU 5 ½ pkr, RIH w/ 20jts to eot @ 635' oc @ 835', displace w/ 7bbls 9.5 mud, ate-2bbls per min @ 100psi, plug #4-m 12/8/21: RD tbg equip, ND Bop, RDSU	reculate well w/ 80bl toc @ 5182', displ # Class C cmt from I w/ 24stds, tag plu ', set pkr, get inject woc, RIH w/ 6jts, t nix & pump 45sxs 1 U & all equip	bls 9.5 mud, pressi ace w/ 20bbls 9.5 a eot @ 3600' to to g #2 @ 3327', PO cion rate-2bbls per rag plug #3 @ 828 4.8 Class C cmt fi	ure up cs mud, PC oc @ 335 OOH- 40ju min@ 2 Y, RU W rom perfi	g to 500psi, he OH w. 30stds 10°, displace w ts to derrick, L 00psi, plug #3 L, RIH to perf is @ 140° to su te:	bld for 15, woc, RI, woc, RI, / 12.9bbl. D 76jts, -mix & porate @ rface, was proved for food is retained as y be found www.emmowledge	5 min, bleed of H to tag plug is 9.5 mud, PC RU WL, RIH pump 125sxs 140', POOH, ash Bop/pump or plugging of wined pending Losequent Report at CCD Web distate.nm.us	off pressure, plu #1 @ 5169', P DOH w/ 30stds to perforate @ 14.8# Class C o RD WL, POO of from cmt & S well bore only. Lia ocation cleanup rt of Well Pluggir	ng #1-mix & pump 25sxs POOH, LD 55 to eot @ & SDFN 21220', POOH, RD WL, emt from perfs @ 1220' to H/LD 40jts, get injection DFN.  ability under & receipt of ng) which hitting @
12/2/21: Open well, check pressure, chapmen 12/6/21: Open well, check pressure, circle 14.8# Class C cmt from eot @ 5432' to 3600', plug #2-mix & pump 25sxs 14.8# (12/7/2: Open well, check pressure, RIH RU 5 ½ pkr, RIH w/ 20jts to eot @ 635' oc @ 835', displace w/ 7bbls 9.5 mud, rate-2bbls per min @ 100psi, plug #4-m 12/8/21: RD tbg equip, ND Bop, RDSU Spud Date:	reulate well w/ 80bl toc @ 5182', displ # Class C emt from I w/ 24stds, tag plu ', set pkr, get inject woc, RIH w/ 6jts, t nix & pump 45sxs 1 U & all equip	bls 9.5 mud, pressi ace w/ 20bbls 9.5 a eot @ 3600' to to g #2 @ 3327', PO cion rate-2bbls per rag plug #3 @ 828 4.8 Class C cmt fi	ure up cs mud, PC oc @ 335 OH- 40ju min@ 2 Y, RU W rom perf ease Da	g to 500psi, he OH w. 30stds 60', displace w ts to derrick, L 00psi, plug #3 L, RIH to perf s @ 140' to su te:	bld for 15, woc, RI, woc, RI, 12.9bbl. D 76jts, -mix & porate @ rface, was proved found is reta 103Q (Sulay be found www.emnrobwledge	5 min, bleed of H to tag plug is 9.5 mud, PC RU WL, RIH pump 125 sxs 140', POOH, ash Bop/pump or plugging of whined pending Losequent Repond at OCD Web distate.nm.us and belief.	off pressure, plu #1 @ 5169', POOH w/ 30stds to perforate @ 14.8# Class C or RD WL, POOD from cmt & Sevell bore only. Lie ocation cleanup rt of Well Pluggin Page, OCD Perm	ng #1-mix & pump 25sxs POOH, LD 55 to eot @ & SDFN 2 1220', POOH, RD WL, cent from perfs @ 1220' to H/LD 40jts, get injection DFN.  ability under & receipt of ng) which nitting @
2/2/21: Open well, check pressure, chapmen 2/6/21: Open well, check pressure, cir 4.8# Class C cmt from eot @ 5432' to 600', plug #2-mix & pump 25xxs 14.8# 2/7/2: Open well, check pressure, RIH RU 5 ½ pkr, RIH w/ 20jts to eot @ 635' oc @ 835', displace w/ 7bbls 9.5 mud, ate-2bbls per min @ 100psi, plug #4-m 2/8/21: RD tbg equip, ND Bop, RDSU Spud Date:	reulate well w/ 80bl toc @ 5182', displ # Class C emt from I w/ 24stds, tag plu ', set pkr, get inject woc, RIH w/ 6jts, thix & pump 45sxs 1 U & all equip  on above is true  Dougal	bls 9.5 mud, pressi ace w/ 20bbls 9.5 a eot @ 3600' to to g #2 @ 3327', PO cion rate-2bbls per ag plug #3 @ 828 4.8 Class C cmt fi Rig Relea	ure up cs mud, PC oc @ 335 OH- 40ju min@ 2 '', RU W rom perf ease Da	g to 500psi, he OH w. 30stds 60', displace w ts to derrick, L 00psi, plug #3 L, RIH to perf s @ 140' to su te:	bld for 15, woc, RI, woc, RI, 12.9bbl. D 76jts, -mix & porate @ rface, was poproved found is reta 103Q (Sulay be found www.emnrobwledge	5 min, bleed of H to tag plug is 9.5 mud, PC RU WL, RIH pump 125sxs 140°, POOH, ash Bop/pump or plugging of wined pending L posequent Repond at OCD Web distate.nm.us and belief.  DATE  Ce.us P.	off pressure, plu #1 @ 5169', POOH w/ 30stds to perforate @ 14.8# Class C or RD WL, POOD from cmt & Sevell bore only. Lie ocation cleanup rt of Well Pluggin Page, OCD Perm	ng #1-mix & pump 25sxs POOH, LD 55 to eot @ & SDFN 2 1220', POOH, RD WL, cent from perfs @ 1220' to H/LD 40jts, get injection DFN.  ability under & receipt of ng) which nitting @



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 67530

## **CONDITIONS**

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	67530
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/17/2021