eived by OCD: 10/11/2021 10:26: Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	23 AM State of New Mexico Energy, Minerals and Natural Resource	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	zgy,	WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-007-20152
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INIVI 67505	6. State Oil & Gas Lease No.
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR D
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 25
2. Name of Operator		9. OGRID Number
Wapiti Operating, LLC		328741
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 190, 309 Silver St., Rat	on, NM 87740	Castle Rock Park – Vermejo Gas
4. Well Location		
Unit LetterN_:_1155	feet from the _South line and	1390feet from the _West line
Section 5		NMPM County: Colfax
	11. Elevation (Show whether DR, RKB, RT, G 8,549' (GR)	R, etc.)
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	☐ OTHER: Br	EMENT JOB adenhead Test, Mechanical Integrity Test, Kill
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multipompletion.	
Plan to conduct a Bradenhe	ad Test, Mechanical Integrity Test and a Kill Cho	eck to NMOCD Guidelines.
Spud Date:		
pud Date.	Rig Release Date:	
	Rig Release Date:	wledge and belief.
	above is true and complete to the best of my kno	wledge and belief. / Specialist, Sr DATE: 9/10/21
hereby certify that the information	above is true and complete to the best of my kno	/ Specialist, SrDATE: 9/10/21

El Paso Energy Raton .L.C.

VPRD-25

WDW: "VPRD-25" Casing and Cementing Plan

Casing and Cementing Design

Surface casing cement 200 sx. Midcon 2 @ 13.5 ppg., 1.76 yld (100% excess)

Intermdiate casing cement 400 sx. Silica Lite @ 12 ppg., 2.07 yld followed by 100 sx. Class "G" @ 13.5 ppg., 1.76 yld.

Intermediate casing cement 1100 sx Midcon 2 12.0 ppg., 2.49 yld (100% excess)

top Dakota @ ± 6440'

top Entrada @ ± 7400'

Long string cement 700 sx.
Midcon 2 (12.0 ppg., 2.17 yld
followed by 100 sx Class "G"
(14.6 ppg., 1.46 yld

17 1/2" hole

13 3/8" 48# csg. @ 350'

12 1/4" hole

10 3/4" 40.5# csg. @ 2600'

9 7/8" hole

7 5/8" 26.4# csg. @ 6440'

6 3/4" hole

5 1/2" 15.5# csg. @ 7400'

03/15/2000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 55081

CONDITIONS

Operator:	OGRID:
Wapiti Operating, LLC	328741
1310 W Sam Houston PKWY N	Action Number:
Houston, TX 77043	55081 Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	submit better schematic that include where packer is set and shows perforations	12/28/2021