

Well Name: CANYON LARGO UNIT	Well Location: T25N / R6W / SEC 28 / SWSW / 36.36673 / -107.47821	County or Parish/State: RIO ARRIBA / NM
Well Number: 319	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF079071A	Unit or CA Name: CANYON LARGO UNIT--GLLP/MNCS	Unit or CA Number: NMNM78383C
US Well Number: 3003905791	Well Status: Producing Oil Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2648855

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 12/15/2021	Time Sundry Submitted: 05:44
Date proposed operation will begin: 12/22/2021	

Procedure Description: Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Temporary_Abandonment_Procedure___Canyon_Largo_Unit_319_20211215054331.pdf

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Conditions of Approval

Specialist Review

Proposed_TA_COAs_KR_12142021_20211215101627.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KANDIS ROLAND	Signed on: DEC 15, 2021 05:43 AM
Name: HILCORP ENERGY COMPANY	
Title: Operation Regulatory Tech	
Street Address: 382 Road 3100	
City: Farmington	State: NM
Phone: (505) 599-3400	
Email address: kroland@hilcorp.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 12/15/2021
Signature: Kenneth Rennick	

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

**CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED (OR
MIT FOR TEMPORARY ABANDONED APPROVAL/ RENEWAL)**

1. Contact BLM Inspection and Enforcement at (505) 564 – 7750 48 hours prior to conducting MIT work so an inspector can be present to witness
2. Send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
3. Include in the SN-NOI the following:
 - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
4. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 12/14/2021

Temporary Abandonment - NOI**Canyon Largo Unit 319****API # - 3003905791****Procedure:**

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

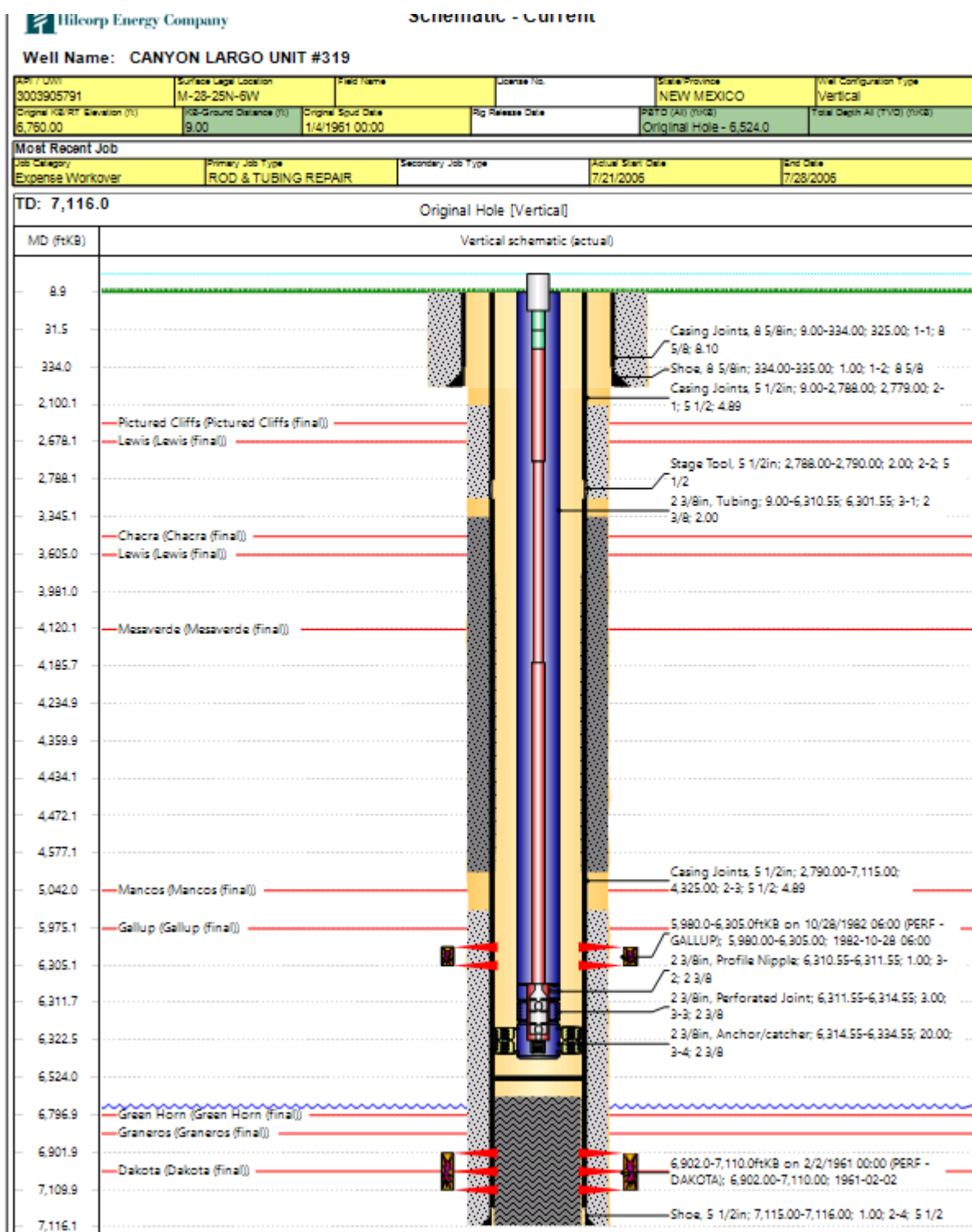
Verify there is no H₂S present prior to beginning operations. If any H₂S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations.

Remember to notify NMOCD 24 hours prior to starting operations on location.

NOTE: This procedure is contingent upon sundry approval by NMOCD. All cement volumes use 100% excess outside pipe and 50' excess inside (unless otherwise stated). All cement will be Class G, mixed at 15.8 ppg w/ a 1.15 cf/sx yield. The stabilizing wellbore fluid will be an 8.3 ppg fluid, sufficient to balance all exposed formation pressures.

1. This project will use a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Test anchors if not using a base beam. Comply with all NMOCD, BLM, and HEC safety regulations. MIRU and conduct safety meeting for all personnel on location.
3. Record casing, tubing, and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. Ensure well is dead or on a vacuum.
4. POOH with pump and rods, lay down on float
5. ND wellhead and NU BOP, Unseat tubing hanger, release TAC and POOH laying down pipe.
6. RUWL and make GR run to top Gallup perf at 5980'.
7. RIH and set CIBP at +/-5950', avoiding casing collars. Bail cement to cover CIBP with 30' (5920')
8. Roll and fill hole with inhibited brine or packer fluid.
9. MIT and submit chart for mechanical integrity.
10. Wellbore will remain TA'd for future uphole recompleat.





Proposed

Well Name: CANYON LARGO UNIT #319

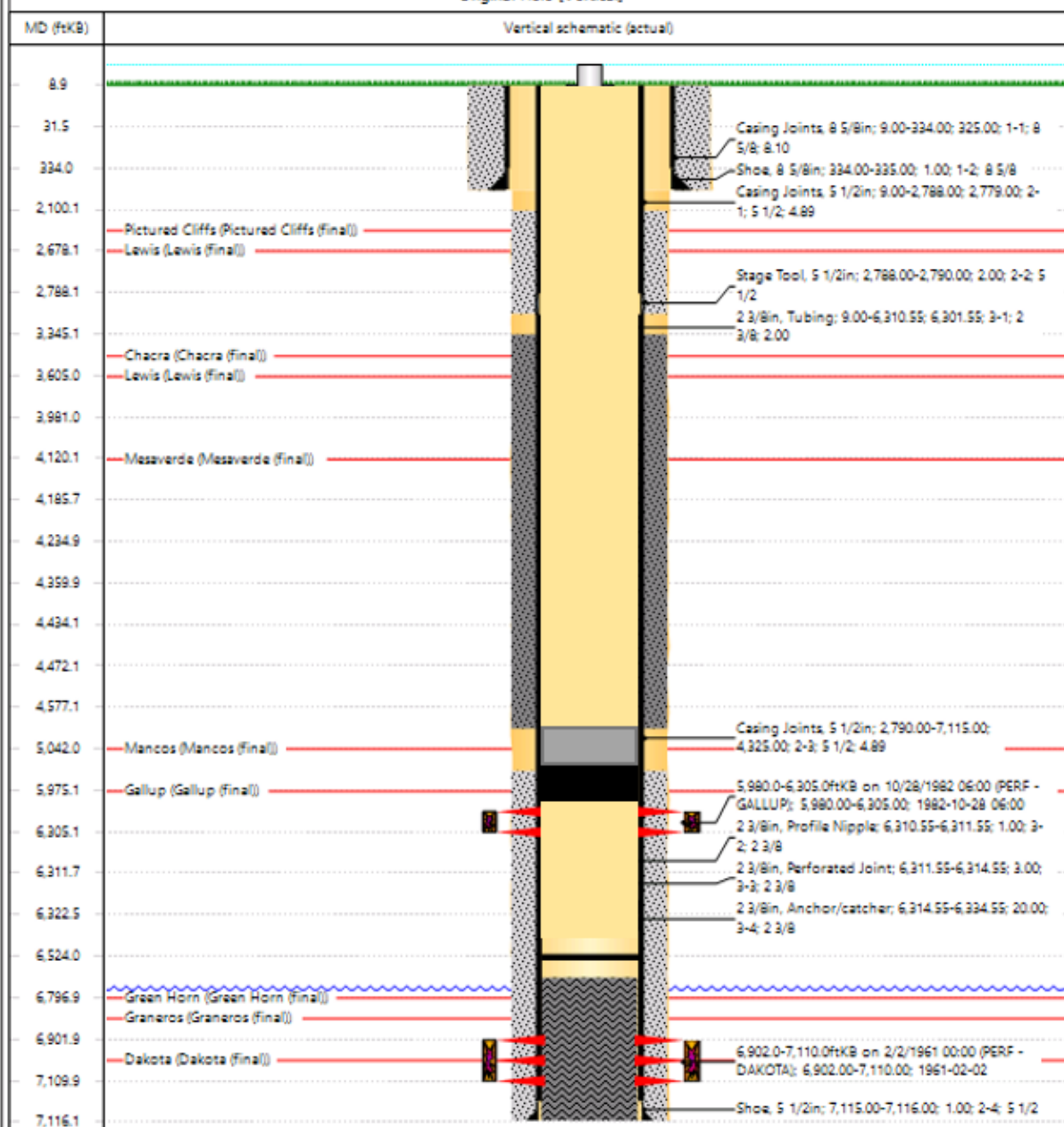
API Well ID	Surface Log Location	Field Name	License No.	State Province	Well Configuration Type
3003905791	M-28-25N-8W			NEW MEXICO	Vertical
Original ROD RT Elevation (ft)	ROD-Grnd Distance (ft)	Original Spud Date	Rig Release Date	Perf (All) (ft)	Total Depth All (FWD) (ft)
5,760.00	9.00	1/4/1961 00:00		Original Hole - 6,524.0	

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
Expense Workover	ROD & TUBING REPAIR		7/21/2006	7/28/2006

TD: 7,116.0

Original Hole [Vertical]



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 68953

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 68953
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Bradenhead test required prior to MIT - Notify NMOCD 24 hours prior to testing.	12/28/2021