

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-031-05204

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Hospah Sand Unit

8. Well Number 7

9. OGRID Number

10. Pool name or Wildcat
Upper Hospah

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Production Company, LLC

3. Address of Operator

1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location

Unit Letter N 330 feet from the S line and 2310 feet from the W line
 Section 36 Township 18N Range 9W NMPM County McKinley

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 7011

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

12/1/2021

Rig Release Date:

12/4/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kmenard TITLE Drilling officer DATE 12/13/2021Type or print name Kayla Menard E-mail address: kmenard@cogllc.com, db@cogllc.com PHONE: 337-534-8686**For State Use Only**APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 12/28/2021

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 7

330' FSL & 2310' FWL, Section 36, T18N, R9W

McKinley County, NM / API 30-031-05204

Work Summary:

- 11/30/21** Made NMOCD P&A operations notifications at 9:00 AM MST.
- 12/1/21** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. John Durham was NMOCD inspector on location.
- 12/2/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Un-seated sucker rod pump. L/D rod string and sucker rod pump. N/U BOP and function tested. L/D 2-7/8" tubing string. P/U work string and tallied in the wellbore and tagged TD at 1,644'. R/U cementing services. Circulated wellbore clean with 70 bbls of fresh water. Pumped plug #1 from 1,644'-1,420' to cover the Gallup perforations and formation top. TOOH with work string. WOC overnight. Secured and shut-in well for the day. John Durham was NMOCD inspector on location.
- 12/3/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1,469'. L/D tubing up to next plug depth and TOOH with remaining tubing. R/U wireline services. Ran CBL from top of plug #1 at 1,469' to surface. CBL results were sent to NMOCD office for review. Attempted to pressure test production casing in which it failed to hold pressure. RIH and perforated squeeze holes at 750'. TIH with tubing to 750'. Successfully established circulation down tubing through perforations at 750' and back around and out surface casing at surface but volume required to circulate indicated a hole in casing above perforations at 750'. NMOCD approved spotting a balanced

plug from 800'-600'. R/U cementing services. Pumped plug #2 from 800'-600' to cover the Mancos formation top. TOOH with tubing. WOC overnight. Secured and shut-in well for the day. John Durham was NMOCD inspector on location.

12/4/21 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #2 top at 420'. L/D tubing to surface. R/U wire line services. RIH and perforated squeeze holes at 100'. R/U cementing services. Successfully established circulation down tubing through perforations at 100' and back around and out surface casing at surface. Successfully circulated cement down tubing through perforations at 100' and back around and out surface casing at surface. Filled production casing up from 100' to surface. WOC 4 hours. N/D BOP and cut-off wellhead. Ran weighted tally tape down 7" production casing and tagged cement 18' down. Surface casing annulus had cement to surface. Ran ¾" poly pipe down 7" production casing and topped-off well with 8 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. John Durham was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand(Gallup) Perforations and Formation Top 1,644'-1,469', 40 Sacks Type III Cement)

Mixed 40 sx Type III cement and spotted a balanced plug to cover the Upper Hospah Sand(Gallup) perforations and formation top.

Plug #2: (Mancos Formation Top 800'-420', 41 Sacks Type III Cement)

RIH and perforated squeeze holes at 750'. TIH with tubing to 750'. Successfully established circulation down tubing through perforations at 750' and back around and out surface casing at surface but volume required to circulate indicated a hole in casing above perforations at 750'. NMOCD approved spotting a balanced plug from 800'-600'. R/U cementing services. Pumped plug #2 from 800'-600' to cover the Mancos formation top. TOOH with tubing. WOC overnight. TIH and tagged plug #2 top at 420'.

Plug #3: (Surface Casing Shoe 100'-Surface, 45 Sacks Type III Cement(8 sx for top-off))

RIH and perforated squeeze holes at 100'. R/U cementing services. Successfully established circulation down tubing through

perforations at 100' and back around and out surface casing at surface. Successfully circulated cement down tubing through perforations at 100' and back around and out surface casing at surface. Filled production casing up from 100' to surface. WOC 4 hours. N/D BOP and cut-off wellhead. Ran weighted tally tape down 7" production casing and tagged cement 18' down. Surface casing annulus had cement to surface. Ran 3/4" poly pipe down 7" production casing and topped-off well with 8 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 7
API #: 3003105204
McKinley County, New Mexico

Plug 3

100 feet - Surface
100 feet plug
45 sacks of Type III Cement
8 sacks for top-off

Plug 2

800 feet - 420 feet
380 feet plug
41 sacks of Type III Cement

Plug 1

1644 feet - 1469 feet
175 feet plug
40 sacks of Type III Cement

Surface Casing

8.625"

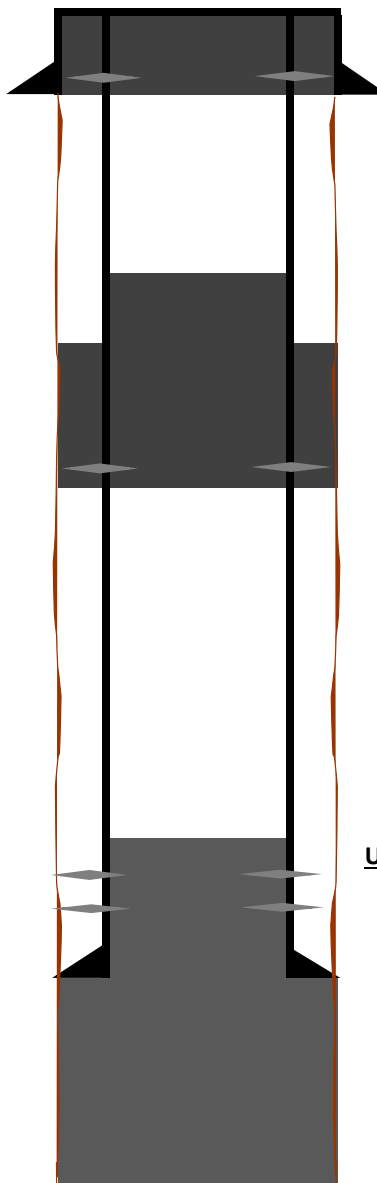
GR - 7011 Feet

Production Casing

7"

Upper Hospah Perforations

1615 feet



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State of New Mexico
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CONDITIONS

Action 66608

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 66608
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	12/28/2021