

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-05208
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		7. Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>N</u> <u>999</u> feet from the <u>S</u> line and <u>999</u> feet from the <u>W</u> line Section <u>36</u> Township <u>18N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>10</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7031 GR		9. OGRID Number
10. Pool name or Wildcat Upper Hospah		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

11/29/21

Rig Release Date:

12/9/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

K Menard

TITLE Drilling Officer

DATE 12/13/2021

Type or print name Kayla Menard

E-mail address: kmenard@cogllc.com, db@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY:

Monica Kuehling

TITLE Deputy Oil and Gas Inspector

DATE 12/28/2021

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 10

999' FSL & 999' FWL, Section 36, T18N, R9W

McKinley County, NM / API 30-031-05208

Work Summary:

- 11/26/21** Made NMOCD P&A operations notifications at 9:00 AM MST.
- 11/29/21** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Attempted to unseat sucker rod pump. Worked sucker rod pump free. L/D 64 sucker rods. Sucker rod pump and standing valve was left in wellbore. Secured and shut-in well for the day. John Durham was NMOCD inspector on location.
- 11/30/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/U BOP and function tested. L/D 52 joints of 2-3/8" tubing. P/U work string and tallied in the wellbore to a depth of 1,663'. R/U cementing services. Circulated wellbore clean with 75 bbls of fresh water. Pumped plug #1 from 1,663'-1,420' to cover the Gallup perforations and formation top. TOOH with work string. WOC overnight. R/U wireline services. Ran CBL from top of plug #1 at 1,420' to surface. CBL results were sent to NMOCD office for review. RIH and perforated squeeze holes at 748'. Secured and shut-in well for the day. John Durham was NMOCD inspector on location.
- 12/1/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1,241'. L/D tubing to surface. R/U cementing services. Successfully established circulation with fresh water down production casing through perforations at 748' and back around and out of the ground(BH)at surface. Circulated cement down production casing through perforations at 748' and back around and out at surface with good cement returns at surface after circulating 70 sx of cement which was

approximately half of the necessary volume to be pumped for the surface plug. Based on cement returns and volume pumped is was approximated that there are holes in casing above perforations at 350'. NMOCD requested that cement be drilled out and surface plug be re-pumped. Washed cement out of production casing down to 75'. At 75' cement was hard and tubing kept stacking out. L/D tubing to surface. R/D and move to HSU 7. Cement to be drilled out once HSU 7 is completed. Secured and shut-in well for the day. John Durham was NMOCD inspector on location.

- 12/5/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. MOL and R/U P&A rig. Bled down well. P/U (2) 3 ½" drill collars, 6 ¼" bit, and 1 joint of tubing and tagged cement at 87'. R/U power swivel. Established circulation with fresh water. Drilled 10' of cement. TOOH. Secured and shut-in well for the day.
- 12/6/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U swivel and broke circulation. Drilled out cement down to 250'. TIH to 830'. TOOH and L/D drill collars. Secured and shut-in well for the day.
- 12/7/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH with work string to 821'. R/U cementing services. Pumped plug #2 from 821'-600' to cover the Mancos formation top and perforations at 750'. WOC 4 hours. TIH and tagged plug #2 top at 602'. R/U cementing services. Pumped surface plug from tag point at 602' to surface to cover the surface casing shoe. TOOH with tubing. WOC overnight. Secured and shut-in well for the day.
- 12/9/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Performed wellhead cut-off. Cement was at surface in 8-5/8" surface casing annulus. Ran weighted tally tape down 7" production casing and tagged cement 45' down. Ran ¾" poly pipe down 7" production casing and topped-off well with 10 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. John Durham was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand(Gallup) Perforations and Formation Top 1,663'-1,241', 57 Sacks Type III Cement)

Mixed 57 sx Type III cement and spotted a balanced plug to cover the Upper Hospah Sand(Gallup) perforations and formation top.

Plug #2: (Mancos Formation Top and Surface Casing Shoe 821'-Surface, 223 Sacks Type III Cement(Re-pumped 143 sx, Topped-Off with 10 sx))

Pumped plug #2 from 821'-600' to cover the Mancos formation top and perforations at 750'. WOC 4 hours. TIH and tagged plug #2 top at 602'. R/U cementing services. Pumped surface plug from tag point at 602' to surface to cover the surface casing shoe. TOOH with tubing. WOC overnight. Performed wellhead cut-off. Cement was at surface in 8-5/8" surface casing annulus. Ran weighted tally tape down 7" production casing and tagged cement 45' down. Ran 3/4" poly pipe down 7" production casing and topped-off well with 10 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 10
API #: 3003105208
McKinley County, New Mexico

Plug 2

821 feet - Surface
821 feet plug
223 sacks of Type III Cement
143 sacks re-pumped
10 sacks for top-off

Plug 1

1663 feet - 1241 feet
422 feet plug
57 sacks of Type III Cement

Surface Casing

8.625"

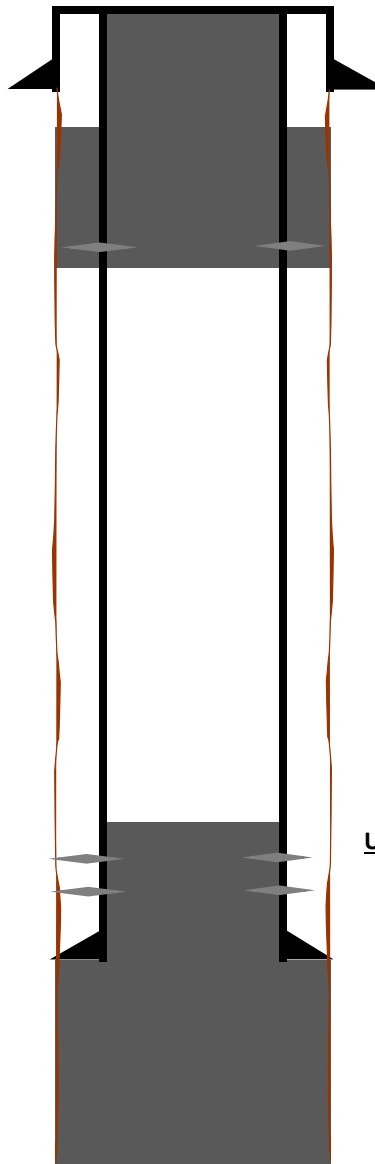
GR - 7031 Feet

Production Casing

7"

Upper Hospah Perforations

1665 feet



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 66616

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 66616
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	12/28/2021