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**RECLAMATION CLOSURE REPORT**  
**RJ UNIT #102**  
**API NO. 30-015-03140**  
**SECTION 27, TOWNSHIP 17S, RANGE 29E**  
**EDDY COUNTY, NEW MEXICO**

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**REPORT PREPARED BY ESS**  
**August 4, 2021**



**#7 Compress Rd**  
**Artesia, NM 88210**

August 4, 2021

Bureau of Land Management  
620 E. Green Street  
Carlsbad, NM 88220

Spur Energy Partners  
2407 Pecos Avenue  
Artesia, NM 88210

RE: RJ Unit #102  
API No. 30-015-03140  
Reclamation and Seeding Closure Report

To Whom it May Concern:

Spur Energy Partners has retained Energy Staffing Services (ESS) to perform final reclamation for the above said location per NMOCD and BLM Reclamation Objectives and Procedures.

### **Plugging and Reclamation Procedures**

On April 30, 2019 COG Operating submitted form 3160-5 (Sundry Notices and Reports on Wells). The report indicated that the final tag was set at 60' to surface with 45 sacks of cement and the wellhead was cut off and the dry-hole marker was welded in place.

On July 18 of 2021, ESS conducted a full regulatory background and field inspection on behalf of Spur Energy, operator of record. No open spills or releases were found and no evidence of hydrocarbon or chloride impacted soils were observed. Once the pipe and rods were moved off of the location, reclamation began.

ESS reclaimed the site utilizing the rip and flip procedure. The site had plenty of topsoil under the production pad to obtain 4' of vadose zone coverage for proper vegetation of the site. The pad measured approximately 4,696 sq. ft. of production pad surface. No roads were taken out as this location set on a main lease road. These lease roads are utilized for other production areas and could not be taken out. After the final rip procedure was conducted, a 3' berm was placed to prevent future access to the reclaimed site. Due to the current forecast in the upcoming days, seeding of the site commenced. BLM #3 seed was broadcasted over the entire reclaimed pad.

### Conclusion

On behalf of Spur Energy Partners, ESS would like to request final reclamation closure of this site for the RJ Unit #102. If you have any questions or concerns, please contact the undersigned.

*Natalie Gladden*

**Director of Environmental and Regulatory Services**

**Energy Staffing Services, LLC.**

**#7 Compress Rd**

**Artesia, NM 88210**

**Cell: 575-390-6397**

**Email: [natalie@energystaffingllc.com](mailto:natalie@energystaffingllc.com)**

Attachments:

Form 3160

Site Map

Site Photos

Well Name: RJ UNIT	Well Location: T17S / R29E / SEC 27 / TR 2A / NWN E /	County or Parish/State: EDDY / NM
Well Number: 102	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028775B	Unit or CA Name: ROBINSON JACKSON UNIT	Unit or CA Number: NMNM71024X
US Well Number: 3001503140	Well Status: Abandoned	Operator: SPUR ENERGY PARTNERS LLC

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/08/2021	Time Sundry Submitted: 01:41
Date Operation Actually Began: 05/27/2021	
Actual Procedure: See attached documentation.	

SR Attachments

- Actual Procedure
- RJ\_Unit\_102\_Plugged\_WBD\_20210608134119.pdf
  - RJ\_Unit\_102\_Final\_Plugging\_Procedure\_20210608134119.pdf
  - RJ\_Unit\_102\_Picture\_20210608134118.pdf

<b>Well Name:</b> RJ UNIT	<b>Well Location:</b> T17S / R29E / SEC 27 / TR 2A / NWNE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 102	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC028775B	<b>Unit or CA Name:</b> ROBINSON JACKSON UNIT	<b>Unit or CA Number:</b> NMNM71024X
<b>US Well Number:</b> 3001503140	<b>Well Status:</b> Abandoned	<b>Operator:</b> SPUR ENERGY PARTNERS LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> SARAH CHAPMAN	<b>Signed on:</b> JUN 08, 2021 01:41 PM
<b>Name:</b> SPUR ENERGY PARTNERS LLC	
<b>Title:</b> Regulatory Directory	
<b>Street Address:</b> 9655 KATY FREEWAY, SUITE 500	
<b>City:</b> Houston	<b>State:</b> TX
<b>Phone:</b> (832) 930-8613	
<b>Email address:</b> SCHAPMAN@SPUREPLLC.COM	

Field Representative

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> JAMES A AMOS	<b>BLM POC Title:</b> Acting Assistant Field Manager
<b>BLM POC Phone:</b> 5752345927	<b>BLM POC Email Address:</b> jamos@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 06/08/2021
<b>Signature:</b> James A. Amos	

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## Wellbore Diagram

RJ Unit #102

API #: 30-015-03140

Eddy County, New Mexico

### Plug 6

60 feet - Surface

60 feet plug

43 sacks of Class C Cement

### Plug 5

485 feet - 245

240 feet plug

18 sacks of Class C Cement

### Plug 4

1060 feet - 563 feet

497 feet plug

128 sacks of Class C Cement

77 sacks squeezed

### Plug 3

1834 feet - 1618 feet

216 feet plug

25 sacks of Class C Cement

### Plug 2

2546 feet - 2241 feet

305 feet plug

34 sacks of Class C Cement

### Plug 1

3200 feet - 2820 feet

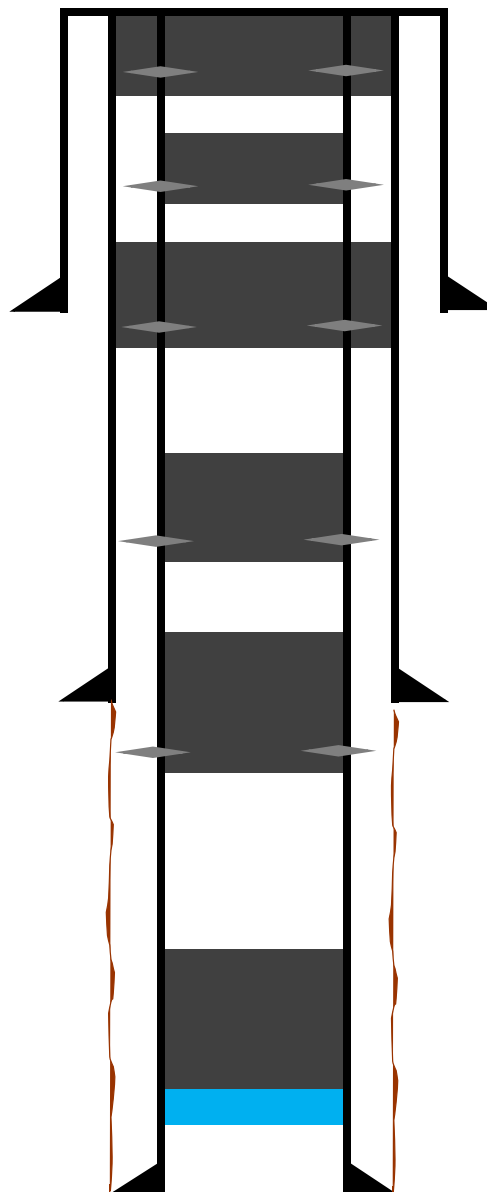
380 feet plug

25 sacks of Class C Cement

Surface Casing  
8.625" 28# @ 1010 ft

Intermediate Casing  
7" 23# @ 2293 ft

Production Casing  
5.5" 11.6# @ 3288 ft



BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Permanent Abandonment of Federal Wells  
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).



7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

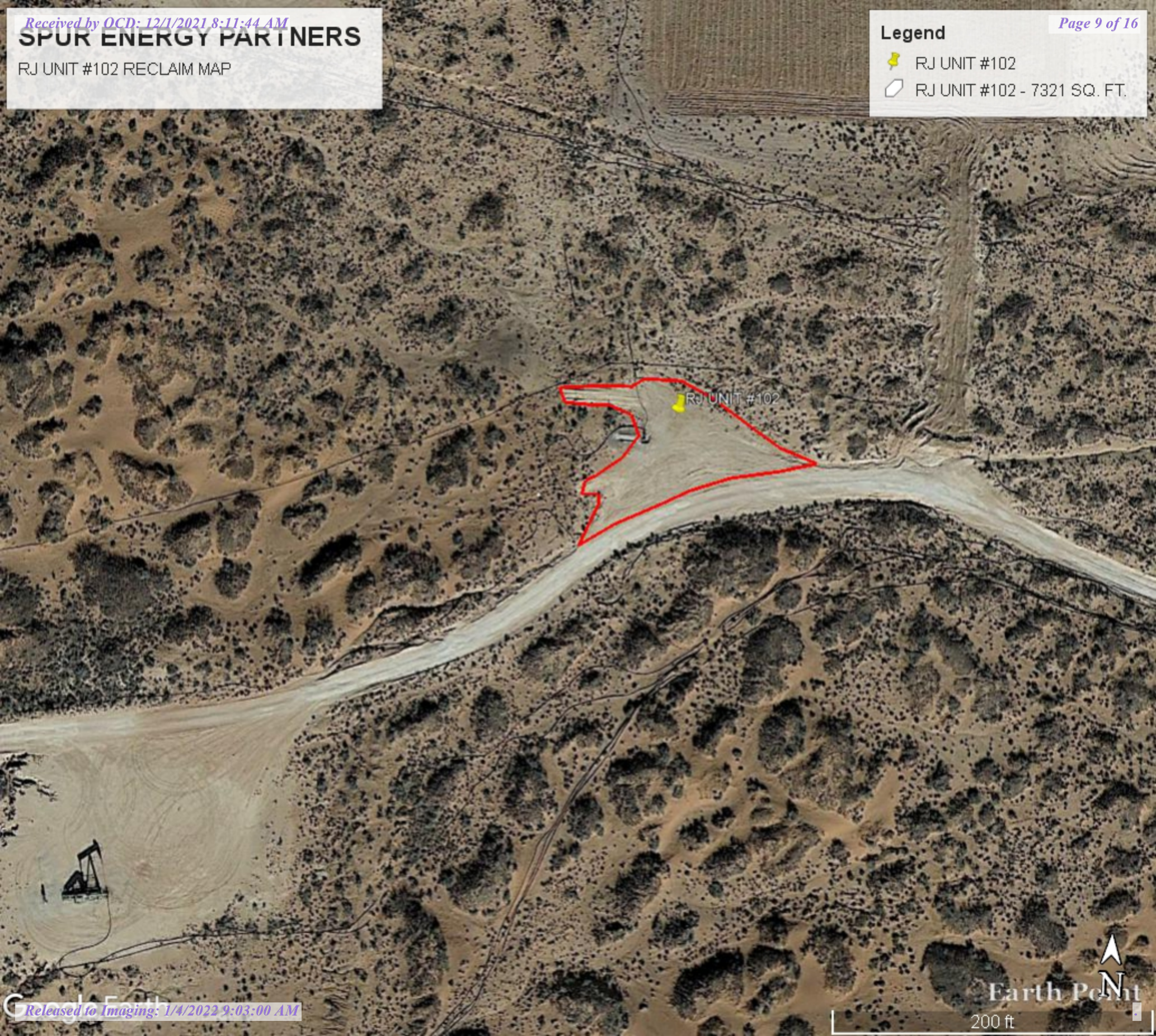
8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



Legend

-  RJ UNIT #102
-  RJ UNIT #102 - 7321 SQ. FT.



Earth Point

200 ft





**RJ UNIT #102  
INITIAL SITE PHOTOS**



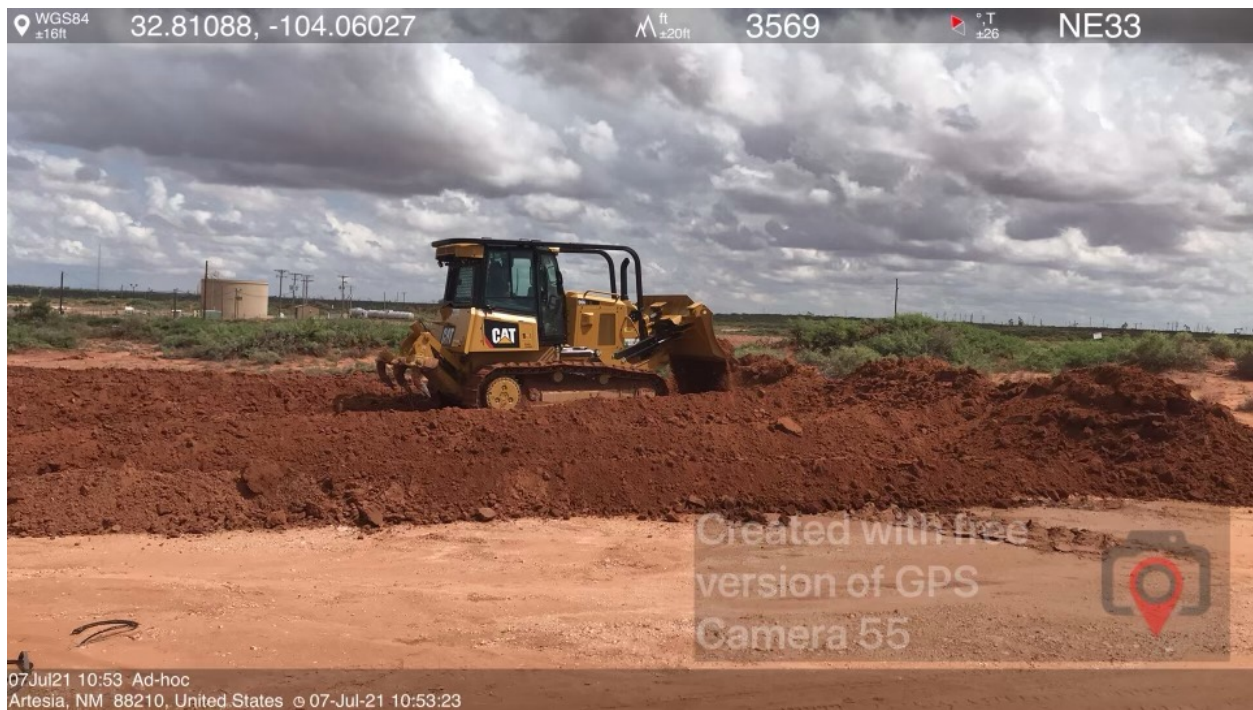
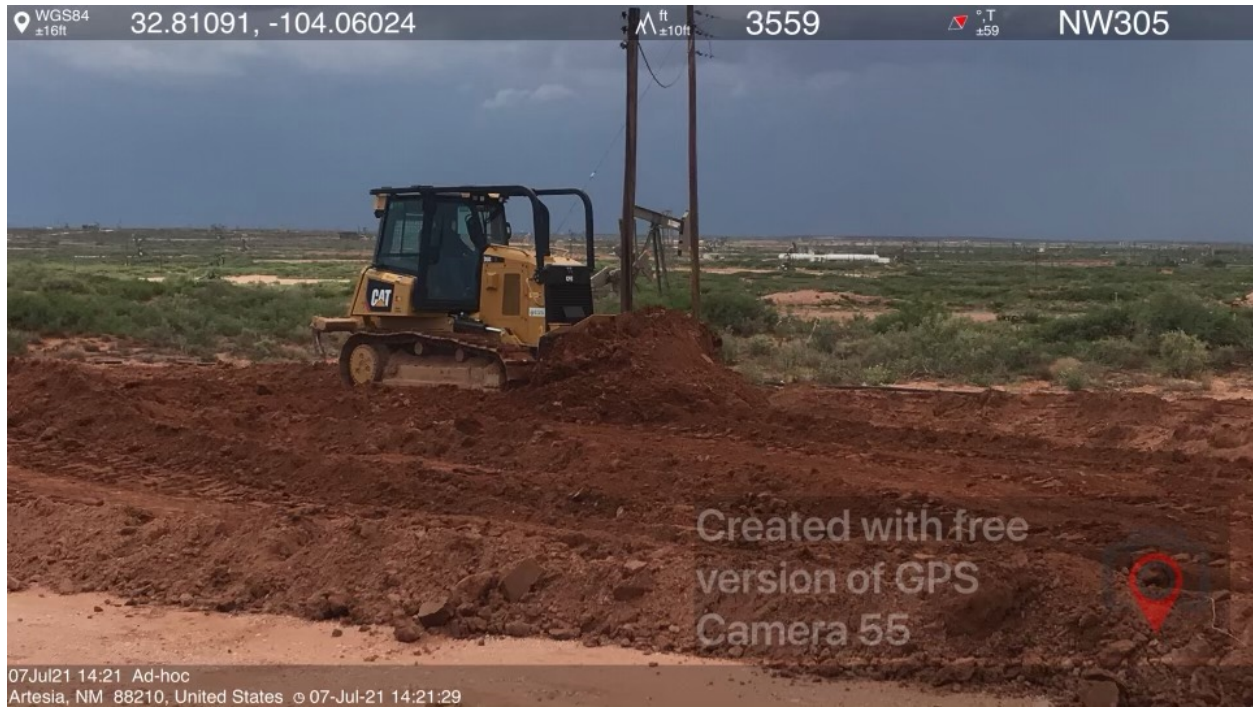




FINAL SITE PHOTOS









**Curtis & Curtis Seed**

4500 N. Prince  
Clovis NM 88101  
Phone: (575) 762-4759  
www.curtisseed.com

**BLM #3 Seed Mix****Lot #: 2071****Net Wt: 42.40 lb**

**Pure Seed:** 87.38%  
**Inert Matter:** 10.17%  
**Other Crop:** 1.89%  
**Weed Seed:** 0.56%

**Origin:**

**Purity:** 87.38%  
**Germ:** 85.93%

**Dormant:** 0.00%  
**Total Viable:** 75.08%  
**Test Date:** 2/21

**Noxious Weeds:** None**Texas Permit:** 2772

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 64400

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 64400
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/4/2022