

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-21810
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Terry FU Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other P&A

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
104 South Fourth Street, Artesia, NM 88210

4. Well Location  
 Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
 Section 21 Township 16S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3515'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/22/21 – MIRU and NU BOP. RIH with bit and scraper down to 4853'. Unable to work past this point. POH with bit and scraper. Spoke with Gilbert Cordero with NMOCD-Artesia and received approval to set CIBP at 4845' which is approximately 34' above top perf. RIH the GR/JB to 4853'. Set a CIBP at 4845', tagged. Dump bail 4 sx Class "C" cement on top of CIBP to 4795', tagged.

11/23/21 – Attempted to pressure test casing. No test. Called Gilbert Cordero with NMOCD-Artesia and discussed results. Will spot cement plugs coming out of hole.

11/24/21 – Pumped a 40 sx Class "C" cement plug from 4521'-4022', tagged. Gilbert Cordero with NMOCD-Artesia was good with tag.

11/29/21 – Perforated at 3933'. Pumped a 38 sx Class "C" cement plug from 3933'-3704', tagged. Gilbert Cordero with NMOCD-Artesia was good with tag. Perforated at 1982'. Pumped a 33 sx Class "C" cement plug from 2046'-1815', tagged. Gilbert Cordero with NMOCD-Artesia was good with tag.

11/30/21 – Perforated at 1070'. Pumped a 32 sx Class "C" cement plug from 1070'-947', tagged. Gilbert Cordero with NMOCD-Artesia was good with tag. Perforated at 688'. Pumped a 30 sx Class "C" cement plug from 688'-565', tagged.

12/1/21 – Perforated at 374'. Pumped 117 sx Class "C" cement from 374' and circulated up to surface on both 4-1/2" and 8-5/8" casing. Topped off well with cement.

12/7/21 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:  Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE December 27, 2021

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/28/2021  
 Conditions of Approval (if any):

Terry FU Com 1		Sec-TWN-RNG: 21-16S-25E FOOTAGES: 1980'FNL & 1980'FWL	API: 30-015-21810 GL: 3515 KB:																																																					
Plug 7	A			<b>CASING DETAIL</b>																																																				
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CONDITIONS  
 Action 68921

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 68921
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	12/28/2021