

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-145
7. Lease Name or Unit Agreement Name Richard Knob AEX State
8. Well Number 2
9. OGRID Number 7377
10. Pool name or Wildcat Collins Ranch; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>34</u> Township <u>17S</u> Range <u>24E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3751'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/3/21 – MIRU and NU BOP. RIH with GR/JB to 4900'. Set a CIBP at 4883', tagged. Tested casing and CIBP to 500 psi, good. Spotted 25 sx Class "C" cement on top of CIBP to 4637', tagged.
 11/4/21 – Spotted a 25 sx Class "C" cement plug from 3878'-3631' estimated TOC. Spotted a 25 sx Class "C" cement plug from 1934'-1687' estimated TOC. Perforated at 1156'. Tried to establish injection rate, unable to circulate. Spotted a 25 sx Class "C" cement plug from 1156'-898', tagged. Perforated at 318'. Established injection rate.
 11/5/21 – Pumped 120 sx Class "C" cement from 318' and circulated up to surface.
 12/8/21 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE December 29, 2021

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/30/2021
 Conditions of Approval (if any):

Richard Knob AEX State 2		Sec-TWN-RNG: Sec. 34-17S-24E		API: 30-015-26073					
		FOOTAGES: 1980' FSL & 1980' FWL		GL: 3760					
				KB:					
Plug 5	A								
Plug 4	B								
Plug 3	C								
Plug 2	C								
Plug 1	C								
		PBTD: 5,258 MD							
		TD: 5,300 MD							
		CASING DETAIL							
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	54.5	J-55	0	268	300	Circ	
B	12 1/4	8 5/8	24	J-55	0	1,106	746	Circ	
C	7 7/8	5 1/2	15.5/17	J-55	0	5,300	1325	DNC	
FORMATION TOPS									
		Formation	Top			Formation	Top		
		San Andres	507						
		Glorieta	1884						
		Abo	3828						
		Wolfcamp	4870						
TUBING DETAIL									
#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
		2-7/8" Tubing							4,868
PLUGS									
#	SX	Class	Top	Bottom	Tag	Notes			
1	25	C	4637	4883	Y	CIBP			
2	25	C	3631	3878	N				
3	25	C	1687	1934	N				
4	25	C	898	1156	Y	Perforate			
5	120	C	0	318	N	Perforate			
Perforation Detail									
	Formation	Top	Bottom	Treatment					
A	Wolfcamp	4,933	4,991	w/7500 gals 15% NEFE/ Later 850 sks 20/40 Ottawa sand, 40,000 gals gel + 30000 gals CO2 and 2600 gals 2% KCL flush water					
12/29/21									

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 69326

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 69326
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/30/2021