

**Well Name:** WEST SHUGART 29  
FEDERAL

**Well Location:** T18S / R31E / SEC 29 /  
NWSW /

**County or Parish/State:** EDDY /  
NM

**Well Number:** 2

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC029387A

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3001530798

**Well Status:** Abandoned

**Operator:** DEVON ENERGY  
PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 12/30/2021

### Subsequent Report

**Sundry ID:** 2649420

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 12/17/2021

**Time Sundry Submitted:** 09:08

**Date Operation Actually Began:** 11/16/2021

**Actual Procedure:** null

### SR Attachments

**Actual Procedure**

\_Sundry\_Report\_Shurgart\_West\_\_20211217090811.pdf

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PRODUCTION COMPANY LP

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** SHERYL BOBBITT

**Signed on:** DEC 17, 2021 09:08 AM

**Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Title:** Production Technologist

**Street Address:** 333 W. SHERIDAN AVE.

**City:** OKLAHOMA CITY **State:** OK

**Phone:** (405) 552-8155

**Email address:** SHERYL.BOBBITT@DVN.COM

### Field Representative

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** jamos@blm.gov

**Disposition:** Accepted

**Disposition Date:** 12/23/2021

**Signature:** James A. Amos

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **LC029387**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **Devon Energy Production Co.,LP**

3a. Address **333 West Sheridan Ave, Oklahoma City, OK 73102**

3b. Phone No. (include area code) **(405) 552-4615**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**Sec 29 T18S R31E; 2080 FSL 460 FWL 32.7169456,-103.8987732**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **West Shugart 29 Federal #2**

9. API Well No. **30-015-30798**

10. Field and Pool or Exploratory Area  
**Shugart Delaware West**

11. Country or Parish, State  
**EDDY, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11-16-2021. Star moving P&A equipment & Rig. Spot some of equipment. SIFN.

11-17-2021.Finish Rig move. Open well with 50 psi tbg & 100 psi Cg. Start Blowing well down. Pump 20 bbls of BW. Laying down polished Rod. N/U floor equipment. Try unset Rod pump. Unable to under. Break of rods, successfully. TOH laying down rod string, left Rod pump on Hold. N/D floor equipment. BOP Tested & SIFN.

11-18-2021.Open well with 0 psi. N/D well head. N/U BOP'S.Release TAC successfully. TOH Laying down tbg String 2-7/8,(Come out slowly TAC Dragging.) R/U Wire line. Run GR & set 5.5 CIBP @ 4950'. R/D WL. Move Production string & loaded rack with work string, Talley & SIGN.

11-19-2021. Open well with 0 psi. TIH picking up TBG. Tagged top of CIBP @4950' with 149 jts. Circulate salt gel. (140 bbls). Tested CIBP & CSG @500 psi solid. Pump plug @4950'-4163' (80 sxs Class C).TOOH laying down 63 jts. Pump plug @2900'-1770'(115 sxs Class C). TOOH laying down 33 jts & stand back 54 jts & SIFN.

11-22-2021.TGSM. Open well with 0 psi csg.TIH with tbg, tagged top of TOC @1680'. TOOH laying down 51 jts. R/U Wire line, Run & Perforate @890'. R/D WL. Establish rate, good Circulation. N/D BOP'S. N/U well head. Circulate plug@890'-0'. (220 sxs Class C) Shut in valve with 500 psi. Crew wash out Cement tank & SIFN.

11-23-2021.TGSM. Open well with 0 psi cg. N/D well head. TOC good to surface. Dig out well head. Cut off well head & cup. Restore well head site.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Jeffery Buford- Axis Energy Services**

Title **Manager**

DocuSigned by:  
 Signature **Jeffery Buford**

Date **12/13/2021**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>SHUGART WEST 29 FED 2</b>	Field: <b>Hackberry North</b>
Location: <b>2080 FSL 460 FWL SEC 29-T185-R31E</b>	County: <b>Eddy</b> State: <b>New Mexico</b>
Elevation: <b>3586' GL</b>	Spud Date: <b>1/23/2000</b> Compl Date: <b>3/16/2000</b>
API#: <b>30-015-30798</b>	Prepared by: <b>Max Lubitz</b> Date: <b>12/20/21</b> Rev:

**PROPOSED WELLBORE**

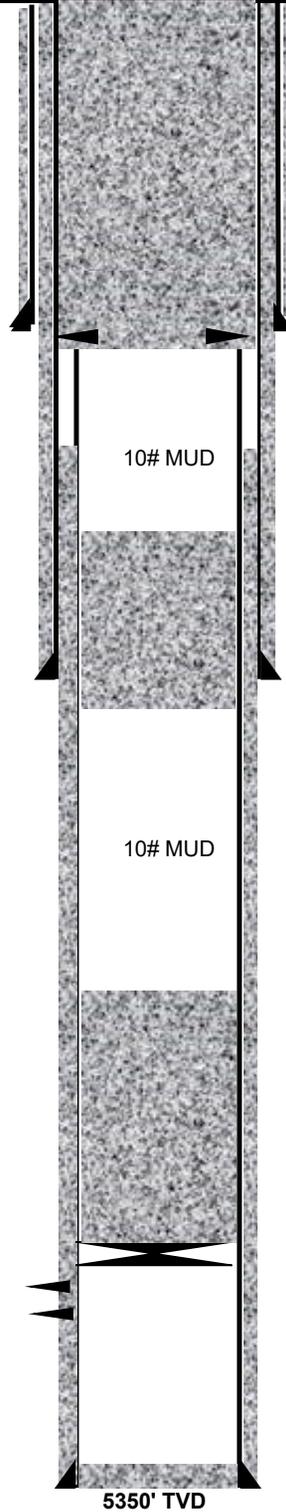
17-1/2" Hole  
13-3/8", 48#, H-40 ST&C @ 787'  
 Cmt'd w/700 sx to surface

**TOC @ 1460'**

11" Hole  
8-5/8", 32#, K55 ST&C. @ 2839'  
 Cmt'd w/764 sx to surface

**Perforations**  
**5000-5024'**

7-7/8" Hole  
5-1/2", 15.5#, K55 LT&C. @ 5348'  
 Cmt'd w/575 sx CI C cmt to 1480'



Proposed:  
 1. Perf @ 890'  
 2. Pump 220 sx CI C from 890' to surface.  
 3. Cut WH off 3' BGL, Set dry hole marker.  
 (T. Salt @ 799'; Shoe @ 787')

Spot 115 sx CI C from 2900'-1680'. WOC & tag.  
 (Shoe @ 2839'; B. Salt @ 1862')

1. Set CIBP @ 4950'. Tag. Circ 10# salt gel. Leak test.  
 2. Spot 80 sx CI C from 4950'-4163'.  
 (Perfs @ 5000'; T. Delaware @ 4256')

**PBTD @ 5278'**

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 69630

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 69630
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	12/30/2021