

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32686
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Parkway
8. Well Number 21
9. OGRID Number 6137
10. Pool name or Wildcat UND. Parkway; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter P :330 feet from the South line and 400 feet from the East line
Section 28 Township 19S Range 29E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3000' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Devon Company Rep Notified 10/7/21 <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-23-2021. Start moving P&A equipment & Rig. Spot & R/U Rig unit. Open well with 50 psi tbg. Blow well down. L/D Polish rod. N/U floor equipment tongs. Try unset Rod pump. Rod party. TOH laying down Rod string left in a hold Rod pump. SIFN.

11/24/2021. Continue move P&A equipment. Crew Finished Dig Out, cut off well head on well West Shugart 29 Fed #2. Finished move all equipment & SIFN.

11/30/2021. Open well with 700 psi csg & tbg 0 psi. Blow well down. Pump 50 bbl. BW. N/D well head, N/U BOP'S tested good. Release TAC. TOOH laying down tbg string 100 jts & tbg started come out full on oil & gas. Try continuing with procedure Laying down 30 jts more & customer decided stopped job & SIFN.

12/01/2021. Open well with 150 psi csg & tbg 50 psi. Blow well down. Pump 40 bbl. BW down csg. R/U Wireline Run & tagged bad spot @1700'. Perf tbg @ 1680'. L/D Wireline. Try pump BW down tbg, after 5 bbl. tbg psi up 1000 psi. Continue Laying down all tbg string. R/U Wireline Run GR & Set CIBP 5" @ 6940'. L/D Wireline. Move production string & loaded rack with work stream. TIH picking up tbg 210 jts. Tagged CIBP @ 6940' & SIFN.

12/02/2021. Open well with 0 psi tbg & csg. Circulate salt gel (151 bbl. BW). Tested Csg & CIBP @ 500 psi, solid. Pump plug @ 6940'-6687'. (25 sxs). TOH laying down 8 jts & stand back 20 stands & WOC. TIH tagged Top of TOC @ 6600'. TO laying down 36 jts. Pump plug @ 5388'-5085'(30sxs) TOH laying down 50 jts. Pump plug @ 3740'-3437'. (30 sxs) TOOH laying down 19 jts & Stand back 47 stands & SIFN.

12/03/2021. Open well with 0 psi csg. TIH with 5.5 packer & 41 stands. R/U Wireline Run & Perf @ 3252'. L/D Wireline. Try pumping in well psi up to 1500#. BLM approved spot plug. Pump plug @ 3302'-3049'. (25 sxs). TOOH laying down 8 jts & stand back 20 jts. Reverse out & WOC. TIH & tagged top of TOC @ 3015'. TOOH laying down 66 jts. R/U Wireline perf @ 1290' L/D Wireline. Try pumping in well psi up to 1500 psi. BLM approved spot plug. Pump plug @ 1340'-1087'. (25 sxs) TOH laying down 8 jts stand back 16 stands & SIFN.

12/06/2021. Open well with 0 psi csg. TIH & tagged top of TOC @ 1010'. TOOH laying down tbg. R/U Wireline perf @ 400' L/D Wireline Try pumping in well psi up to 1500#. BLM Approved & R/U wireline perf @ 200' L/D wireline. Establish rate good returns. Pump plug @ 450'-200'. (25 sxs). TOH laying down tbg. N/D BOP'S, N/U well head. Circulate plug @ 200'-0'. (50 sxs). R/D pulling unit, wash out Reverse tank & SIFN.

12/07/2021. Open well with 0 psi. N/D well head TOC good to surface. Dig out wellhead. Cut off wellhead & cap. Restore wellhead. SDFN.

Spud Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery Buford TITLE P&A Manager DATE: 12/13/21

Type or print name Jeffery Buford E-mail address: Jeffery.buford@axisofs.com PHONE: (903)590-9717

For State Use Only
APPROVED BY: [Signature] TITLE Staff Manager DATE 12/30/2021

Conditions of Approval (if any):
Devon Internal

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: PARKWAY #21		Field: PARKWAY WEST	
Location: 330' FSL & 400' FEL; SEC 28-T19S-R29E		County: EDDY	State: NM
Elevation: 3000' GL		Spud Date: 4/14/03	Compl Date: 5/25/03
API#: 30-015-32686	Prepared by: Armon Radfar	Date: 12/13/21	Rev:

● Final Wellbore

17-1/2" hole

13-3/8", 48#, H40, STC, @ 350'

Cemented w/ 200 Sx CI H, Tail w/ 400 Sx CI C

Top out using 1" pipe w/150 Sx CI C. Fill annulus

TOC @ 1520' (CBL-5/13/03)

11" hole

8-5/8", 32#, J55, STC, @ 3,202'

Cemented w/ 1200 Sx CI C, Tail w/ 350 Sx CI C

Top out using 1" pipe w/255 Sx CI C to surface

BONE SPRING (5/15/03) 120°, 32 perfs, .40"**6990', 7006', 7014', 7022', 7030'****7045', 7058', 7064', 7070', 7076', 7082'****7098', 7104', 7110', 7114', 7130'**

5/15/03: Acidized 6990-7030 w/1000 gals 15% HCl

5/15/03: Acidized 7045-7082 w/1000 gals 15% HCl

5/15/03: Acidized 7098-7130 w/1000 gals 15% HCl

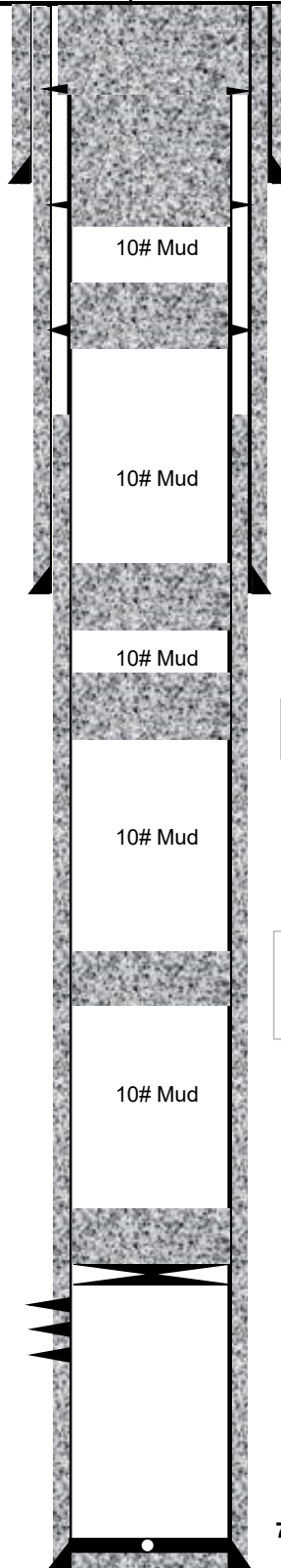
5/22/03: Fraced 6990-7130 w/521K# Ottawa sand @ 70 bpm, 2976 psi.

7-7/8" Hole

5-1/2", 17#, L80, LTC, @ 7342'

Cemented w/ 515 Sx CI C, Tail w/ 175 Sx CI H

TOC @ 1520' (CBL-5/13/03)



1. Perf @ 400'. Couldn't est inj rate.
2. Spot 25 sx CI C from 450'-200'.
3. Perf @ 200'.
4. Sqz 50 sxs CI C in/out from 200' to surface.
3. Cut WH off 3' BGL, set dry hole marker.

1. Perf @ 1290. Couldn't est inj rate
2. Spot 25 sx CI C from 1340'-1010'. WOC & tag. (B. Salt @ 1220')

Spot 25 sx CI C from 3302'-3015'. WOC & tag.

Spot 30 sx CI C from 3740'-3437'. WOC & tag.

Spot 30 sx CI C from 5388'-5085'.
(T. Bone Spring @ 5390')

1. Set CIBP @ 6940'. Tag. Circ 10# salt gel. Leak test.
2. Spot 25 sx CI C from 6940'-6600'. WOC and tag (Perfs @ 6990')

7223' PBTB

7344' TD

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CONDITIONS

Action 69620

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 69620
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/30/2021