Received by UCD: 5/4/2022 5:41:14 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor		
Well Name: PIPKIN GAS COM A	Well Location: T27N / R10W / SEC 7 / NENW / 36.593964 / -107.940094	County or Parish/State: SAN JUAN / NM		
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:		
Lease Number: NMSF077875	Unit or CA Name: PIPKIN GAS COM A	Unit or CA Number: NMNM73954		
US Well Number: 3004525634	Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY		

Notice of Intent

Sundry ID: 2648422

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/13/2021

Date proposed operation will begin: 04/01/2022

Type of Action: Temporary Abandonment Time Sundry Submitted: 09:58

Procedure Description: Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Temporary_Abandonment_Procedure___Pipkin_Gas_Com_A_1E_20211213095753.pdf

Received by OCD: 1/4/2022 5:41: Well Name: PIPKIN GAS CO	U4 AM Well Location: T27N / R10W / SEC 7 / NENW / 36.593964 / -107.940094	County or Parish/State: SAN JUAN / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF0778	Unit or CA Name: PIPKIN GAS COM	A Unit or CA Number: NMNM73954
US Well Number: 30045256	634 Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Specialist Review

Proposed_TA_COAs_KR_12142021_20211214093412.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: AMANDA WALKER

State: TX

State:

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field Representative

Representative Name: Street Address: City: Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick Signed on: DEC 13, 2021 09:58 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Disposition Date: 12/14/2021

Temporary Abandonment - NOI

Pipkin Gas Com A 1E

API # - 3004525634

Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations. **Remember to notify NMOCD 24 hours prior to starting operations on location.**

NOTE: **This procedure is contingent upon sundry approval by NMOCD**. All cement volumes use 100% excess outside pipe and 50' excess inside (unless otherwise stated). All cement will be Class G, mixed at 15.8 ppg w/ a 1.15 cf/sx yield. The stabilizing wellbore fluid will be an 8.3 ppg fluid, sufficient to balance all exposed formation pressures.

- 1. This project will use a steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Test anchors if not using a base beam. Comply with all NMOCD, BLM, and HEC safety regulations. MIRU and conduct safety meeting for all personnel on location.
- 3. Record casing, tubing, and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. Ensure well is dead or on a vacuum.
- 4. ND wellhead and NU BOP, Unseat tubing hanger and POOH laying down pipe.
- 5. RUWL and make GR run to top Dakota perf at 6154'.
- RIH and set CIBP at +/-6130', avoiding casing collars. Bail cement to cover CIBP with 30' (6100')
- 7. Roll and fill hole with inhibited brine or packer fluid.
- 8. MIT and submit chart for mechanical integrity.
- 9. Wellbore will remain TA'd for future uphole recomplete.

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Hilcorp Energy			ematio	: - Curre	nt			
Well Name: PIP	KIN GAS COM A #1	Field Name		Icerse No.		State Province	We	Configuration Type
3004525634	T27N-R10W-S07	Basin Dakota				New Mexico	Ve	rtical
Driginal KE/RT Elevation (%) 5,901.00		righal Sout Date (29/1983-00:00		esse Date 1983 00:00		Pato (AI) (9Ka) Original Hole - 6,320.0		Depth All (TVD) (NKB)
Nost Recent Job								
eb Catagory Well Maintenance	Primary Job Type Chemical or Acid		y Job Type		Actual Sta 2/21/20		2/21/2017	,
TD: 6,368.0		Ori	ioinal Hole	e [Vertical]				
MD (ftKB)			Vertica	l schematic (a	actual)			
- 13.1								
						Casing Joints, 8 9 8 5/8: 8.10	/8in; 13.00-	334.00; 321.00; 1-1;
334.0								
689.0 - Ojo Ala	mo (Ojo Alamo (final)) —							
783.1Kirtlan	d (Kirtland (final))							
- 1,430.1Fruitlar	1d (Fruitland (final))						//2in; 13.00-	3,156.00; 3,143.00; 2-
- 1,715.9 - Picture	d Cliffs (Pictured Cliffs (fir	al())				1; 4 1/2; 4.05		
3,038.1 Mesave	rde (Mesaverde (final)) –		-			2 3/8in, Tubing; 1 3/8: 2 00	13.00-6,164.	70; 6,151.70; 2-1; 2
3,155.8						DV Tool, 4 1/2in;	3, 156.00-3, 1	58.00; 2.00; 2-2; 4
3,158.1						1/2 Casing Joints, 41	/2in; 3,158.	00-4,597.00;
4,407.2	s (Mancos (final))					1,439.00; 2-3; 4 1/	2; 4.05	
4,597.1						DV Tool, 4 1/2in;	4,597.00-4,9	99.00; 2.00; 2-4; 4
4,599.1						Casing Joints, 41		00-6,361.00;
6,150.9 Dakota	(Dakota (final))		~		<u> </u>	1,762.00; 2-5; 4 1/	2; 4.05	
6,153.9			20000 20000		2000 2000	6, 154.0-6, 168.0ftk		
6,164.7			100000 100000		64292	(Perforated); 6,19	4.00-6,168.0	0; 1983-08-03
6,168.0							6, 164.70-6, 1	97.50; 32.80; 2-2; 2
6,182.1						3/8; 2.00 6, 182.0-6, 186.0ftk		
6,186.0						(Perforated); 6,18	2.00-6,186.0	0; 1983-08-03
6,197.5							ple; 6,197.50)-6,198.60; 1.10; 2-3;
6,198.5							Collar; 6,19	8.60-6,199.00; 0.40; 2
6,199.1				min		-4; 2 3/8		
6,233.9						6,234.0-6,268.0ftk		
6,268.0					****** *****	(Perforated); 6,23	4.00-6,268.0	0; 1983-08-03
6,288.1								
6,319.9								
6.360.9								

PI70WI	PKIN GAS COM A #1	Field Name	Ucerae No.	State Province	Wel Configuration Type
004525634 riginal KällRT Elevation (%)	T27N-R10W-S07	Basin Dakota Original Sout Date	Rig Release Date	New Mexico	Vertical Total Orgin Al (TVD) (NKD)
901.00		6/29/1983 00:00	7/10/1963 00:00	Original Hole - 6,320	
ost Recent Job	Primery Job Type	Sec.	ry Job Type	Actual Start Date	End Dele
Vell Maintenance	Chemical or Acid			2/21/2017	2/21/2017
D: 6,368.0		Or	iginal Hole [Vertical]		
MD (ftKB)			Vertical schematic	(actual)	
13.1		8			5/8in; 13.00-334.00; 321.00; 1-1;
334.0		Ř		8 5/8; 8.10	
689.0 - Oio	Alamo (Ojo Alamo (finali)) -				
783.1Kirtl	and (Kirtland (final))				
1,430.1 Fruit	land (Fruitland (final))			Casing Joints 4	1/2in; 13.00-3,156.00; 3,143.00; 2
1,715.9	red Cliffs (Pictured Cliffs (fi	nal))		1; 4 1/2; 4.05	
3.038.1	werde (Mesaverde (final))				
3,038.1	werde (wesaverde (final)) -			2 3/8in, Tubing:	; 13.00-6,164.70; 6,151.70; 2-1; 2
3,155.8				1000	; 3,156.00-3,158.00; 2.00; 2-2; 4
3,158.1			2000	1/2	1.00-0.100.00.4 007.00
4.407.2	cos (Mancos (final))			Casing Joints, 4	1/2in; 3,158.00-4,597.00; 1/2; 4.05
	cos (viancos (rinali)				
4,597.1			·····		; 4,597.00-4,599.00; 2.00; 2-4; 4
4,599.1			300	1/2	1/2in; 4,599.00-6,361.00;
6150.9	ota (Dakota (final)		<u>~~~</u> ~~~	1,762.00; 2-5; 4 1	
6,153.9			00000	6,154.0-6,168.08	tKB on 8/3/1983 00:00
6,164.7			20004	(Perforated); 6,1	154.00-6,168.00; 1983-08-03
6,168.0			20000	1903	; 6, 164.70-6, 197.50; 32.80; 2-2; 2
				2 3/8in, Tubing; 3/8; 2.00	; 0, 104.70*8, 137.30; 32.80; 2*2; 2
6,182.1			6566		tKB on 8/3/1983 00:00
6,186.0			2000 - CON	(Perforated); 6,1	ec.vvre, 186.vv; 1983*V8*V3
6,197.5				2 2/Ain Cast Nie	ople: 6.197.50-6.198.60: 1.10: 2-3:
6,198.5				2 3/8; 1.87	
				2 3/8in, Notche	d Collar; 6,198.60-6,199.00; 0.40;
6,199.1					
6,233.9				6,234.0-6,268.0ft	tKB on 8/3/1983 00:00
6.268.0			15986		234.00-6,268.00; 1983-08-03
6,288.1					
6,319.9					
6.360.9					

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED (OR MIT FOR TEMPORARY ABANDONED APPROVAL/ RENEWAL)

- 1. Contact BLM Inspection and Enforcement at (505) 564 7750 48 hours prior to conducting MIT work so an inspector can be present to witness
- 2. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 3. Include in the SN-NOI the following:
 - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
- 4. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
- K. Rennick 12/14/2021

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	70068	
	Action Type:	
	[C-103] NOI Temporary Abandonment (C-103I)	

CONDITIONS

CONDITIONS					
Created By	Condition	Condition Date			
mkuehling	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT	1/4/2022			

CONDITIONS

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Action 70068