eceined by Och; Appropriate District 36:08	State of New Mexico	Form C-103 <sup>1</sup> o
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION DIVICION	WELL API NO. 300-025-30056
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2 4, 1 4, 1 4, 1 6, 10 00	313857
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FOR SUCH	UNIT
PROPOSALS.)  1. Type of Well: Oil Well  G	as Well  Other	8. Well Number 90
Name of Operator     RAM ENERGY LLC	us it on the control	9. OGRID Number 309777
3. Address of Operator		10. Pool name or Wildcat
5100 E. SKELLY DRIVE SUITE #6	00, TULSA, OK 74135	DOLLARHIDE QUEEN
4. Well Location	1500 feet from the WEST line and	2530 fact from the NORTH line
Oint Letter		
Section	Township 255 Range 38E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NVIF IVI County
	3174'GR	
10 Cl 1 A	D I II . N CN .	D ( OIL D )
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PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL CASING/CEME	NI JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
	ted operations. (Clearly state all pertinent details, a c). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or recor		ompletions. Attach wendore diagram of
SEE ATTACH	HED WORK REPORT	
Spud Date:	Rig Release Date:	
I hereby certify that the information ab	ove is true and complete to the best of my knowled	lge and belief.
SIGNATURE	TITLE_Consultant	DATE 10-29-21
Type or print name Kevin Briceland		amenergy.net PHONE: 918-947-6314
For State Use Only	E-man address: Koncelander	Amonorgy.not FINOINE: 310-347-0014
APPROVED BY:		DATE
Conditions of Approval (if any):		

## Received by OCD: 10/29/2021 11:36:08 AM

# PLUGGER'S DAILY WORK RECORD



JMR Services Logg P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

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Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, wirnin wenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland County, Texas.

AP	PR	OV	FD	BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
MARTE ODIONIA	0.00000 000000 00000		

### PLUGGER'S **DAILY WORK RECORD**



JMR Services LLC Page 3 of 9 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

1	TOMER NAME	English		CUSTOMER	NO.	DATE	DAY OF WE	0	PLUGGER	'S UNIT NO.		Jo	OB NO.
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om date	on which pu	rchases were	invoiced. Custom	er agrees the	t JMR Servi	e list, the receipt of which is h ces shall not be liable for nin twenty (20) days after re	damages that	occur "down	hole", any lo	oss of product	ion, any loss c	f oil in p	lace or any other

consequential damages. In customer any tenti invoice, tostomer must, within terms, dut payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

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APP	HUVE	D BY:

JMR REPRESENTATIVE	DATE	CUSTOME	R REPRESENTATIVE	DATE
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### PLUGGER'S DAILY WORK RECORD



JMR Services LLC Page 4 of 9 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	omer NAME	enevo	94	CUSTOMER NO.		DATE 2-19-20		OF WEEK		PLUGGER'S			JOB NO	).
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OTHE	<u>-1\                                    </u>			TO:	ΤΔΙ	HOURS (HOU	IBS FY	TEML	DED)					
ervices	have been pr	ovided subjec	et to the terms and	conditions on the curre	nt price	list, the receipt of whic	h is hereby	acknowle	dged. Cust	tomer agrees	to pay all invoice	ces for services	on a ne	30 day basis
nsequ v undi	ential damage sputed portio	es. If custome	er disputes any iten nin terms. Interest	er agrees that JMR s n invoiced, customer m s will be charged on all	ust, wit past du	nin iwenty (20) days aft le accounts at the maxi	er receipt of mum contra	f invoice, act rate p	notify contre ermitted by	actor of item law in the sta	disputed specifi ate where service	ving reason ther	efor, bu	it payment on
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						APPROVED	BY:							

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
		POUR GETTOT GODY	

## PLUGGER'S DAILY WORK RECORD



JMR Services, LLC P.O. Box 86730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

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	FROM	то		DESC	RIBE WORK TO 1/2 H	OUR - SE	PARATE	EACH C	PERATIO	N		
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0	7:00	1:00	RIH +	ayed TOC @	966, POOH	laying	g dou	in 16	jnts	leav	ing	111
R			hole 15	jnts, (047	5, pumped	50 SX	chri	ngi	ng ce	ment	up	<u>to</u>
K			SURTAG	ce, POOH long	ung down t	ne 15	ints	, RO	tong.	s, RD	4100	or
			when	nie multed	966, POOH, 5, pumped Ling down to so sx to top pipe, RDPU	Ria	dows	n rei	n enti	nu oa	· Opa	20(
			cleaned	d around lo	C	,,,,				0 0	-	
D		,		A filling								
E				- Aller - Alle	* Job con	spler	te					William Communication of the C
S		,										
C R			anne a suitaire ann an t-aire ann an t-a	***************************************		,	<b>***</b>			A STATE OF THE STA		
1					A THE STATE OF THE SAME AS A STATE OF THE SAM	Manuser, A.Bhireas, and w	Applin Landau and Application of the Application of					
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0					<u> </u>	***************************************	****					
N						duan						
	☐ ON	- TURNKE	Υ	ON - TURNKEY	WITH ADDITIONAL CH	ARGES		OFF	- TURNKE	ΞΥ		
		RIG TIME	@	_,HR <u>HRS</u>	:   \$	CEMEN'	T@	/8	SACK	. SA	CKS \$	
C H			@						SACK		CKS \$	
Α		SUPERVISO	OR@	/DAYDAY	\$	BACKHO	DE			**************************************	HRS \$	
R		EXTRA HAI	ND@	/HR HRS	\$ \$	_ FRESH	WATER @		/ BBL	***************************************	BBL \$	
G		FRAC TANI	<	DAY	\$	BRINE V	VATER @		/ BBL		BBL \$	
_		FLOW BAC	CK TANK	DAY	\$	VACUUN	M TRUCK				HRS \$	
	•			DAY					/ BBL		BBL \$	
R				HR, HRS							DAY \$	
С				DAY						-	DAY \$	
OR					\$						DAY \$	
D	***************************************	TBG CUTT	ER	<u>EA</u>	\$	WELL H	EAD ADAP	Т		-	DAY \$	
-		WORK ST	RING @	FTFT	\$	CIBP					ΞA \$	
l		CEMENT B	BULK UNIT	DAY	\$	WELLHE	EAD CUTO	FF			EA \$	
TIM	E RECOR	RIG H2S M	IONITOR	DAY	] \$	SCBA(s)	)	Name - 1			DAY \$	
	LIKEOOK		E SIGNATURE	EMPL	OYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPER	ATOR			Armand	lo M.	5:30	1:00	6	1.5			7.5
CREW	MAN			Oscar	7,	7	7	7	7			7,5
CREW	MAN	Anna Anna Anna Anna Anna Anna Anna Anna	and the state of t	Ramire	4.3/	15	->	}				7.5
CREW				beronim	0 01, 105	)	-	-	-			7.5
OTHE	R			TATA 1	HOUDE /HOUDE	EVTER	JED!					
ervices l	nave been pr	ovided subjec	t to the terms and	conditions on the current price	HOURS (HOURS	reby acknowle	edged. Cust	omer agree	s to pay all inv	oices for servic	es on a ne	at 30 day basis
om date	on which pu	rchases were	invoiced. Custom	er agrees that JMR Serv	vices shall not be liable for o	lamages that o	occur "down	hole", any le	oss of product	tion, any loss of	oil in plac	e or any other

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

AP	PRO	WE	DF	34

JMR REPRESENTATIVE	DATE	CUSTOME	R REPRESENTATIVE	DATE
WAITE OFICINAL	CANADY DAVIDOU CODY	DINIK OFFICE CORV	COLD CUSTOMED CODY	

Cmřd w/ 1000 sx (7 7/8" hole) TOC @ surface by circ.

PREPARED BY: JNC

Revised: 11/11/99

Received by OCD: 10/29/2021 11:36:08 AM

NO. OF COPIES BLO	CLIVED		1	8 x.										
DISTRIBUTI	ION									)		form C. Havina	+105 d-31-1-31	
SANTA FE			٦	) I					- a*	4				
FILE			WEI	I COME	W MEXICO	o oir (	CONSERVAT	ION	COMMISSIO	N	244. 1		Type of Louise	
U.S.G.S.			- "-	L COMP	LEHON	OK KI	ECOMPLET	101	1 REPORT	AND LOG		itute [		
LAND OFFICE			-								5. 51	uto Oli	6 Cas Louse No.	
OPERATOR			1								B-	9613		
a. TYPE OF WELL														
Partire of Merc	•										7, 1/1	ill Auri	Seement Meuman	
D. TYPE OF COMPLETION						7. Unit Agreement Name West Dollarhide Queen Sand Unit 8. Furm or Lease Nume								
	OVER		PEH	] PL	CK C	OIFF. RESVR.	OTHE	A			8, 10	um or t	agse Numo	
Sirgo-Colli	ler,	Inc.										Il No.		
yddrana of Operate	or		-								90			
P. O. Box 3531, Midland, Texas 79702										d Pool, or Wildcat				
					988						7777	7777	ide Queen	
UNIT LETTER E							11/1/1/	77	1060	PEET FROM				
THE West Line o	F SEC.	32	TWP.	24-S .	38-	E		111	IIXIII.	VIIIII)	12. 0	•	Millill	
	16	Date T.D.	Reache	d 17. Da	e Compl. //	Ready to		777,	TIMITI	TITITIA	Lea			
11-2-87		11-8-87		1 11	-23-87			, 1.10 ^T	21601 77	KKB, RT, GH	etc.	19. E	Clev. Cashinghead	
20. Total Depth		21. PI	ug Bac	k T.D.			ple Compl., II			B 3173.5			3161'	
3975			N/A			Muny	pre Compt., If	ow	23. Interve	ls Rotary	Tools		Cable Tools	
24. Producing Interval	l(s), of	this comple	tion -	Top, Botto	m. Nama					By 0−39	75'		1	
					, 11111110							25	. Was Directional Surve	
3610-3800'	Quee	n										1	klade	
26. Type Electric and												1.	Attached	
CNL, CDL, G			CRI	r							T	27. Was	Well Cored	
28.	., .	DD, 11111	, 00.								- 1	No	, wett Cotad	
	-			CA	SING RECO	ORD (Re	port all string	5 50	l in well)					
CASING SIZE	- V	VEIGHT LB.	/FT.	DEPT	H SET		LE SIZE	1		TING DECO				
8-5/8"		24#		412'			2-1/4"	TEGO					AMOUNT PULLED	
5-1/2"	1	5.5 & 1	7#	# 3975'		7-7/8"		250 sx, circ. 42 s						
							770	10	ou sx, c	irc. 200	SX			
								-						
29.		L	INER I	RECORD										
SIZE		TOP		ттом	Teacus o				30.	TUE	ING F	RECOR	D	
				7110M	SACKS C	EMENT	SCREEN		SIZE		H SET		PACKER SET	
					-				2-7/8"				LYCKEN 2E1	
1. Perforation Record	Unter	ol siss s										-		
			numbe	er)			32.	ACI	D, SHOT, FR	ACTURE CE	MENT	50115		
3616-37041	0.38	3 122 h	oles		3		DEPTH	INT	ERVAL	AMOUNT	MENT SQUEEZE, ETC.			
	•						3616-37			cidizo 1	1500 gal 15% NEFE, Frac			
272/ 27221							85 tons	CO	2 + 503	bble sel	200	gar	15% NEFE, Frac	
3724-3738'	0.38	3 26 hc	les				3724-37	381	2 1 303	oddd gel	WLI	+ 5	7,500# sand	
										T VE	000	gal	15% NEFE, Frac	
Ster Charles						PROD	UCTION	- g	er water	T 45 to:	ns C	02 +	28,000# sand	
cte First Production		Produc	tion M	thod (Flow	ing, gas li	ft, pump	ing - Size and	1	M. Mary . 1					
11-13-87		_ Pum	р				9 11141 11110	• OP	- բառթյ	1,	full Ste	ntus (/	rod. or Shut-in)	
ate of Test	Hours	Tasted	-	ke Size	Prod'n. I	`or	011 1551	-				ucin	g	
11-21-87	24		1	N/A	Test Per		он – вы. 206	- 1	Gas - MCF	Water -			is - Oil Rallo	
ow Tubing Press.	Custi	ng Pressure		culuted 24-	1	->			30	100		- 4	14.6	
N/A	2	5#	1100	n Hate	1		Cos - M	CF		- Вы.	T		vity - API (Corr.)	
Disposition of Gas (	Sold, u	sed for fuel	liente.	1 01- 1	206	)	30			100			34°	
Vented	• "	je. juci	, rente	e, etc./				-		Test Wit	noune-		-	
List of Attachments										Mr. (			inc	
	3.77	7 -						-					rmg	
CDL, CNL, GR	, ML	L, DLL,	CBL	, Devia	tion Re	port								
I hereby certify that	the inf	ormation she	own on	both sides	of this form	n in true	and complete	141 1	hu heart					
								*** #1	ar wascoj my	nnoutedge ui	id beli	cf.		
SIGNED							Agent							
					TITLE	E	-0-11			DA	re	11-3	30-87	

Page 7 of 9

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 58628

### **COMMENTS**

Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	58628
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022

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plmartinez	None	1/5/2022