

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 300-025-30056
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 90
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator RAM ENERGY LLC	
3. Address of Operator 5100 E. SKELLY DRIVE SUITE #600, TULSA, OK 74135	
4. Well Location Unit Letter <u>F</u> : <u>1500</u> feet from the <u>WEST</u> line and <u>2530</u> feet from the <u>NORTH</u> line Section <u>05</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3174'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WORK REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant DATE 10-29-21

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6314

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PLUGGER'S
DAILY WORK RECORD



JMR Services LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-17-20</i>	DAY OF WEEK <i>mond.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #90</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	1:00	1:30	Drove rig to loc.
	1:30	2:30	Spot & RUPU
	2:30	4:00	Dug out well head to expose surface casing valve, opened valve 0 psi. in surface casing valve
	4:00	6:00	ND well head, unseated PKR, NUBOP, realized well had very little pipe in hole, decided to instead of pulling pipe out of hole decided to RIH w/ tbg. instead to see how far we could get down, RIH w/ 4 jnts, secured well, shut down for day
	6:00	7:30	Drove crew home
D E S C R I P T I O N			

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M.</i>	<i>1:00</i>	<i>7:30</i>	<i>5</i>	<i>1.5</i>			<i>6.5</i>
CREWMAN		<i>Daniel P.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>6.5</i>
CREWMAN		<i>Ramiro N.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>6.5</i>
CREWMAN		<i>Jose Valle</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>6.5</i>
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-19-20</i>	DAY OF WEEK <i>wed.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #90</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	5:30	7:00	Drove crew to loc.
	7:00	10:30	Standby for trucker to arrive, trucker went & got us a load of Brine
	10:30	12:00	spot 40 sx plug @ 2776 w/ 2% calcium, P00H laying down 13 jnts, stood back 10 stands
	12:00	4:00	WOC
	4:00	6:30	RIH tayed TOC @ 2355, P00H laying down 37 jnts, leaving in hole 38 jnts, @ 1199 spot 25 sx, P00H laying down 8 jnts
			stood back 10 stands, secured well shut down for day
	6:30	8:00	drove crew home
DESCRIPTION			

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M</i>	<i>5:30</i>	<i>8:00</i>	<i>11.5</i>	<i>3</i>			<i>14.5</i>
CREWMAN		<i>Oscar T.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>14.5</i>
CREWMAN		<i>Ramiro N.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>14.5</i>
CREWMAN		<i>Geronimo Olivas</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>14.5</i>
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-20-20</i>	DAY OF WEEK <i>Thurs.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #90</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	5:30	7:00	Drive crew to loc.
	7:00	1:00	RIH tayed TOC @ 966, POOH laying down 16 jnts leaving in hole 15 jnts, @ 475, pumped 50 sx bringing cement up to surface, POOH laying down the 15 jnts, RD tongs, RD floor NDBOP, pumped 10 sx to top off casing because cement dropped when we pulled pipe, RD PV, Rig down cementing eg. cleaned around loc.
DESCRIPTION			* Job complete

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE	RIG TIME.....@...../HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
RECORD	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	1:00	6	1.5			7.5
CREWMAN		Oscar T.							7.5
CREWMAN		Ramiro N.							7.5
CREWMAN		beronimo Olivas							7.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY

Well Schematic and History

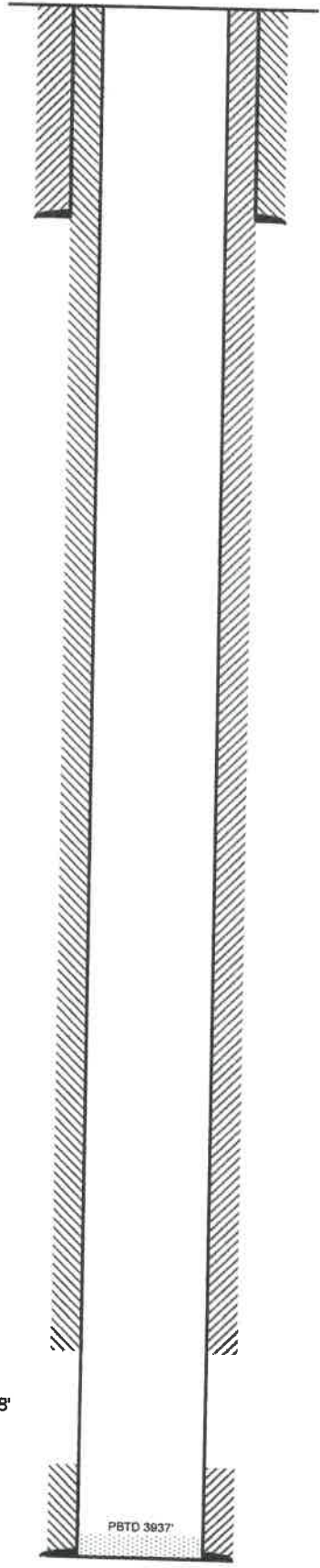
Lease: **WDQU** Well: **90** Field: **Dollarhide Queen**
Location: **1690'** From North Line and **1060'** From West Line
Unit E, Section 32 - T24S - R38E County: **Lea** State: **New Mexico**
API No.: _____ Spud Date: **11/2/87**
GL: **3162'** Compl. Date: **11/23/87**
DF: _____
KB: **3173.5'**

SURF CSG

8 5/8" 24# @ 416'
Cmt'd w/ 250 sx (12 1/4" hole)
TOC @ surface by circ.

DATE **INITIAL COMPLETION DATA:**

11/12/87 Perf'd 3702-38' w/ 3 SPF (gross), 31 holes
Acidized w/ 1000 gal. 15% NEFE, AIR 3.9
Frac'd w/ 10668 gal. gel, 45 tons CO2, & 28000# sd.
AIR 13, ISIP 1960#
11/16/87 Perf'd 3616-94' w/ 3 SPF (gross), 48 holes
Acidized w/ 1500 gal. 15% NEFE, AIR 6.5, ISIP 1400#
Frac'd w/ 21126 gal. gel, 85 tons CO2, & 57500# sd.
AIR 13.5, ISIP 1730#
11/21/87 Pumped 208 BO, 30 MCF, 100 BW
9/28/95 Acidized w/ 3500 gal. 15% NEFE, AIR 4, ISIP 800#



Queen perfs 3616-3738'

PROD CSG

5 1/2" 15.5 & 17# @ 3975'
Cmt'd w/ 1000 sx (7 7/8" hole)
TOC @ surface by circ.

Note: Perforations: 3616-18' Zone 1
3627-40' Zone 2
3649-86' Zone 3
3692-94' Zone 4
3702-04' Zone 5
3724-33' Zone 7
3736-38' Zone 7
w/ 3 SPF

PREPARED BY: JNC

Revised: 11/11/99

Released to Imaging: 1/5/2022 3:41:21 PM

Received by OCD: 10/29/2021 11:36:08 AM

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9613	

6. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
7. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Farm or Lease Name

Name of Operator Sirgo-Collier, Inc.
Address of Operator P. O. Box 3531, Midland, Texas 79702

9. Well No. 90
10. Field and Pool, or Wildcat Dollarhide Queen

4. Location of Well
UNIT LETTER <u>E</u> LOCATED <u>1690</u> FEET FROM THE <u>North</u> LINE AND <u>1060</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>24-S</u> RGE. <u>38-E</u> NMPM

12. County Lea

15. Date Spudded 11-2-87	16. Date T.D. Reached 11-8-87	17. Date Compl. (Ready to Prod.) 11-23-87	18. Elevations (DF, RAB, RT, GR, etc.) GL 3162' KB 3173.5'	19. Elev. Casinghead 3161'
20. Total Depth 3975'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3975'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3610-3800' Queen	25. Was Directional Survey Made Attached
26. Type Electric and Other Logs Run CNL, CDL, GR, DLL, MLL, CBL	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	412'	12-1/4"	250 sx, circ. 42 sx	
5-1/2"	15.5 & 17#	3975'	7-7/8"	1000 sx, circ. 200 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3636.42'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3616-3704' 0.38 122 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3724-3738' 0.38 26 holes	3616-3704'	Acidize 1500 gal 15% NEFE, Frac
	85 tons CO2 + 503 bbls gel wtr + 57,500# sand	
	3724-3738'	Acidize 1000 gal 15% NEFE, Frac
	254 bbls gel water + 45 tons CO2 + 28,000# sand	

33. PRODUCTION							
Date First Production 11-13-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing		
Date of Test 11-21-87	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period	Oil - Bbl. 206	Gas - MCF 30	Water - Bbl. 100	Gas - Oil Ratio 14.6
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 206	Gas - MCF 30	Water - Bbl. 100	Oil Gravity - API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Mr. Cam Robbins
--	--------------------------------------

35. List of Attachments CDL, CNL, GR, MLL, DLL, CBL, Deviation Report		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED _____	TITLE <u>Agent</u>	DATE <u>11-30-87</u>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 58628

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58628
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58628

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58628
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/5/2022