

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-30271 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. 313857
2. Name of Operator RAM ENERGY LLC		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT 8. Well Number 123
3. Address of Operator 5100 E. SKELLY DRIVE, SUITE 600, TULSA, OK 74135		9. OGRID Number 309777 10. Pool name or Wildcat DOLLARHIDE QUEEN
4. Well Location Unit Letter <u>F</u> : <u>1500</u> feet from the <u>West</u> line and <u>2530</u> feet from the <u>North</u> line Section <u>05</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3119' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WORK REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant _____ DATE 10-28-21

Type or print name Kevin Briceland _____ E-mail address: kbriceland@ramenergy.net _____ PHONE: 918-947-6314 _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PLUGGER'S
DAILY WORK RECORD



JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-7-20</i>	DAY OF WEEK <i>Friday</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSV #123</i>		API			
COUNTY / STATE	FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	<i>2:30</i>	<i>3:00</i>	<i>Drove rig to loc.</i>
	<i>3:00</i>	<i>5:30</i>	<i>Spot rig, RUPV, dug around well head to expose surface casing valve, opened surface casing valve (opsi)</i>
	<i>5:30</i>	<i>7:00</i>	<i>Drove crew home</i>
DESCRIPTION			

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M.</i>	<i>2:30</i>	<i>7:00</i>	<i>3</i>	<i>1.5</i>			<i>4.5</i>
CREWMAN		<i>Oscar T.</i>	<i>7</i>	<i>7</i>	<i>7</i>	<i>7</i>			<i>4.5</i>
CREWMAN		<i>Ramiro N.</i>	<i>7</i>	<i>7</i>	<i>7</i>	<i>7</i>			<i>4.5</i>
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



JMR Services, L.P.
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME Ram Energy	CUSTOMER NO.	DATE 2-10-20	DAY OF WEEK Monday	PLUGGER'S UNIT NO. 410	JOB NO.
LEASE & WELL NO. WDASU #123			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drive crew to loc.
	7:00	10:00	tbq. had 1200 psi. , opened well to flowback , flowed well down for 3 hrs , well press. finally dropped enough to where vacuum truck could keep up.
	10:00	12:00	NDWH, unseated PKR, NUBOP, RU floor, RU tongs
	12:00	12:30	Lunch
	12:30	6:00	POOH standing back 48 jnts, lay down PKR, make up 5 1/2 CIBP
D E S C R I P T I O N			RTH w/ the 48 jnts, continue picking up another 65 jnts
			JMR work string, set CIBP @ 3573, circulate hole w/ mud
			spot 20 sx on top of CIBP, POOH laying down 26 jnts leaving in hole 87 jnts, @ 2744 spot 35 sx, POOH laying down 12 jnts
			stood back 10 stands, secured well, shutdown for day
	6:00	7:30	Drove crew home
			*OTK - flowing well down from 1200 psi. down enough to where vacuum truck could keep up w/ waterflow

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD									TOTAL \$
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	7:30	11	3			14
CREWMAN		Oscar T.	~	~	~	~			14
CREWMAN		Ramiro No	~	~	~	~			14
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY

PLUGGER'S DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>		CUSTOMER NO.	DATE <i>2-11-20</i>	DAY OF WEEK <i>Tuesday</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #123</i>				API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE		

		FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00		Drove crew to loc.
	7:00	10:00		RIH + aged TOC @ 2403, POOH laying down 37 jnts, leaving in hole 40 jnts, @ 1262 spot 25 sx plug w/ 2% calciem, POOH laying down 8 jnts, stood on derik 10 stands
	10:00	1:00		WOC
	1:00	3:30		RIH + aged TOC @ 1045, POOH laying down 19 jnts, leaving in hole 15 jnts, @ 473 spot 50 sx bringing cement up to surface, layed down the 15 jnts, RD tongs, RD floor, NDBOP, spot 10 sx to fill casing up to surface because cement dropped when we pulled pipe
	3:30	5:00		RDPV, picked up all hoses, cleaned around loc.
	5:00	6:30		Drove crew home
				* Job complete *
D E S C R I P T I O N				* Total cement - 140
				* Total salt gel - 15

☒ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E		R E C O R D		OFF - TURNKEY	
RIG TIME.....@	HR.	HRS	\$	CEMENT@	/SACK SACKS \$
TRAVEL.....@	/HR.....	HRS	\$	SALT GEL....@	/SACK SACKS \$
SUPERVISOR..@	/ DAY	DAY	\$	BACKHOE	HRS \$
EXTRA HAND..@	/HR....	HRS	\$	FRESH WATER @	/ BBL BBL \$
FRAC TANK	DAY	DAY	\$	BRINE WATER @	/ BBL BBL \$
FLOW BACK TANK	DAY	DAY	\$	VACUUM TRUCK	HRS \$
BLOW OUT PREVENTER	DAY	DAY	\$	DISPOSAL @	/ BBL BBL \$
CEMENT PUMP @	HR.	HRS	\$	TIW	DAY \$
PACKER _____ SIZE	DAY	DAY	\$	PERFORATION _____	RUN \$
ROD TONGS	DAY	DAY	\$	WIRELINE SET UP	DAY \$
TBG TONGS	DAY	DAY	\$	PIPE RACK / FLOAT	DAY \$
TBG CUTTER	EA	EA	\$	WELL HEAD ADAPT.	DAY \$
WORK STRING @	FT.	FT	\$	CIBP	EA \$
CEMENT BULK UNIT	DAY	DAY	\$	WELLHEAD CUTOFF	EA \$
RIG H2S MONITOR	DAY	DAY	\$	SCBA(s)	DAY \$

TIME RECORD		DATE		JOB(S)		DAY		\$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M	5:30	6:30	10	3			13
CREWMAN		Oscar T.	~	~	~	~			13
CREWMAN		Ramiro N.	~	~	~	~			13
CREWMAN		Jose Valle	~	~	~	~			13
OTHER		Daniel Peña	~	~	~	~			13
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that **JMR Services** shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE

DATE _____

CUSTOMER REPRESENTATIVE

DATE _____

WHITE - ORIGINAL.

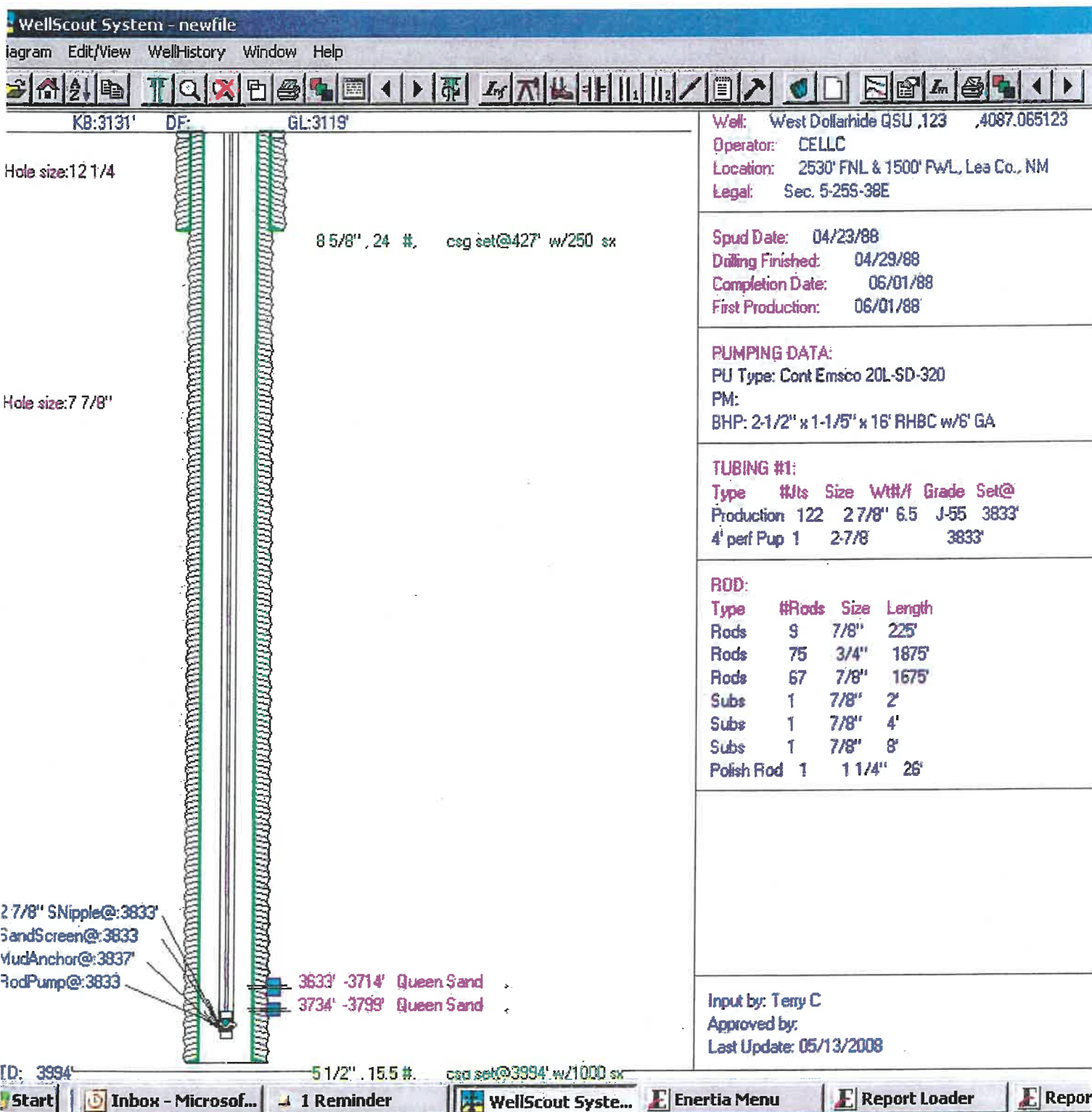
CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

Lynda Nichols

From: Traci Cornish
 Sent: Friday, May 16, 2008 8:07 AM
 To: Lynda Nichols
 Subject: WDQSU #123 WBD



Traci Cornish
 Engineering Tech
 505/426-4451

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 58427

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58427
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58427

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58427
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022