

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR		WELL API NO. 30-025-30272 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. B10272
2. Name of Operator RAM ENERGY LLC		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
3. Address of Operator 5100 E. SKELLY DRIVE, SUITE 600, TULSA, OK 74135		8. Well Number 134
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>1080</u> feet from the <u>East</u> line Section <u>06</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>Lea</u>		9. OGRID Number 309777
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3115' GR		10. Pool name or Wildcat DOLLARHIDE QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WORK REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant _____ DATE 10-28-21

Type or print name Kevin Briceland _____ E-mail address: kbriceland@ramenergy.net _____ PHONE: 918-947-6314 _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PLUGGER'S
DAILY WORK RECORD



JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>		CUSTOMER NO.	DATE <i>1-15-20</i>	DAY OF WEEK <i>wednesday</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDOSSU #134</i>				API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	7:30	Drove rig to the #134
	7:30	8:30	spot & RUPU
	8:30	10:30	Hbg. had 800 psi., casing had 0 psi., RU flowback tank to Hbg., flowed well down from 800 psi to where pressure was low enuf for us to be able to work.
D E S C R I P T I O N	10:30	12:30	NDWT, unseated PKR, NUBOP, RU floor, RU tongs, POOH standing back 31 jnts that was in well, layed down PKR
	12:30	1:00	Lunch
	1:00	6:30	make up 5 1/2 CIBP, RIH w/ the 31 jnts, continue picking up another 82 jnts. Jmr work string, set CIBP @ 3565, pumped 75 brls mud, spot 25 sx on top of CIBP, POOH laying down 26 jnts leaving in hole 87 jnts @ 2744 spotted 35 sx, POOH laying down 12 jnts, stood back on derik 10 stands, secured well, shut down for day
	6:30	8:00	Drove crew home.
			*OFFTK 2 hrs flowing well down

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD							TOTAL \$		
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	8:00	11.5	3			14.5
CREWMAN		Gilberto C.							14.5
CREWMAN		Oscar T.							14.5
CREWMAN		Ramiro N.							14.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY

PLUGGER'S DAILY WORK RECORD

CUSTOMER NAME Ram Energy		CUSTOMER NO.	DATE 1-16-20	DAY OF WEEK Thur.	PLUGGER'S UNIT NO. 410	JOB NO.
LEASE & WELL NO. WPQSU#134				API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE		

[illegible]☒ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E	RIG TIME.....@ _____, HR.....	HRS	\$	CEMENT@ _____ /SACK	SACKS	\$
	TRAVEL.....@ _____ /HR.....	HRS	\$	SALT GEL....@ _____ /SACK	SACKS	\$
	SUPERVISOR..@ _____ / DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@ _____ /HR....	HRS	\$	FRESH WATER @ _____ / BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @ _____ / BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
R E C O R D	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @ _____ / BBL	BBL	\$
	CEMENT PUMP @ _____ HR.	HRS	\$	TIW	DAY	\$
	PACKER _____ SIZE	DAY	\$	PERFORATION _____	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @ _____ FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD							TOTAL \$			
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL	
OPERATOR		Armando M	5:30	3:00	8	1.5			9.5	
CREWMAN		Gilberto C.	~	~	~	~			9.5	
CREWMAN		Oscar T.	~	~	~	~			9.5	
CREWMAN		Ramiro W.	~	~	~	~			9.5	
OTHER										
TOTAL HOURS (HOURS EXTENDED)										

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that **JMR Services** shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE

DATE _____

CUSTOMER REPRESENTATIVE

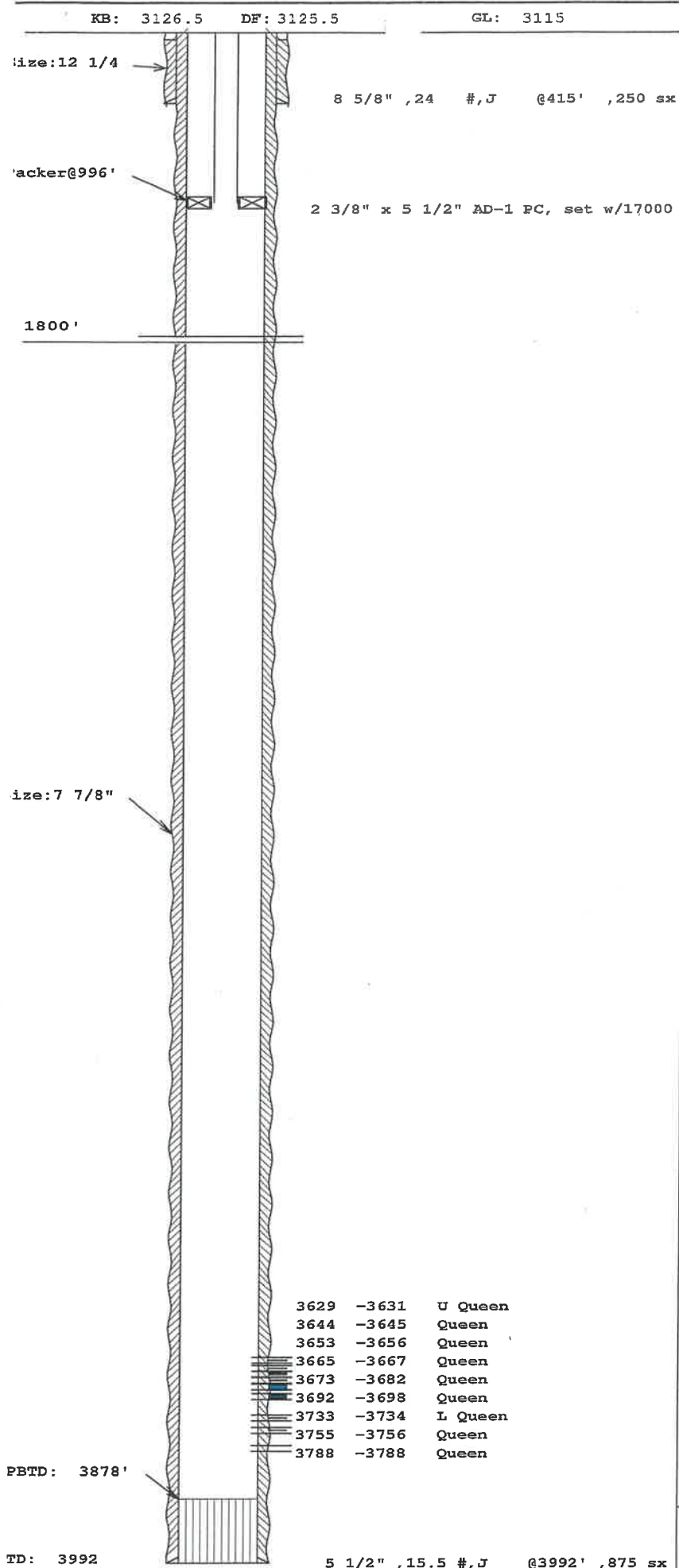
DATE _____

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

**Chaparral Energy, L.L.C.**

Well: West Dollarhide QSU , 134 , 4087.074134
 Operator: CELLC
 Location: 330' ENL & 1000' FEL, Lea Co., N
 Legal: Sec. 6-25S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 05/27/88
 Drilling Finished: 05/31/88
 Completion Date: 06/21/88
 First Production: 06/21/88

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
EUE 8rd	31	2 3/8"	4.7		996'

HISTORY:

04/09/91 - POH w/rods and tbg. Set CIBP @ 3529'.
 Circulate 100 bbls 2% KCL and 5 gal pkr fluid. TA'd
 well w/tubing sub and valve.

Last MIT 04/11/05, 540# for 33 min, passed.

TA status expires 4/11/2010.

Input by: Traci
 Approved by:
 Last Update: 08/19/10

WDQSU #134
Sec. 6-25S-28E
Lea Co., NM

WELL HISTORY

05/28/88 Ran 12 jts 8 5/8" 24# J grade csg to 415'. Cmt'd w/250 sxs Class C cmt w/2% CaCl₂. Circ 50 sxs.

06/02/88 Ran 101 jts 5 1/2" 15# J grade csg to 3992'. Cmt'd w/675 sxs Western Lite, tailed w/200 sxs Class C cmt. Circ 150 sxs.

06/13/88 Perf 3733'-3734', 3755'-3756' & 3788'. Acidized w/500 gals 15% NEFE. Frac'd w/80 bbls gel wtr, 15 tons CO₂ & 4000# sd.

06/17/88 RU to perf 3624'-3698', miss fire on two runs.

06/18/88 Open well & perf 3629'-3631', 3644'-3645', 3653'-3656', 3665'-3667', 3673'-3682' & 3692'-3698'. Acidized w/2500 gals 15% NEFE. Frac'd w/288 bbls gel wtr, 50 tons CO₂ & 27500# sd.

03/10/90 MIRU. RIH w/tbg, bit & scraper. Circ well clean to TD. POH w/bit, tbg & scraper. RIH w/114 jts 2 7/8" tbg to 3521'. SN @ 3522'. NU WH. RIH w/2 1/2" x 2" x 16' RWAC pump. Space out and hang on.

01/20/91 Pulled rods. RIH w/2 jts 2 7/8", did not tag btm. Pulled out & LD 7 jts. POH w/114 jts 2 7/8" jts, LD 10 bad jts. Tally out.

02/20/91 Pull rods & pump. RU to test tbg. Tag for fill, no fill. Test tbg in hole @ 5000# above slips. RD testers. RIH w/pump & rods. Installed new polish rod. RD.

03/28/91 Rod part, body break. Replaced rod and hung well back on.

04/09/91 MIRU. POH, LD rods & pump. POH w/tbg. RIH w/CIBP & set @ 3529'. Set plug then pull up 2' & circ 100 bbls 2% KCL w/5 gals 3900 Nalco pkr fluid. POH & LD tbg. CWI w/2 7/8" sub & valve. RD. Well TA'd.

06/1991 Well parted on 6' x 7/8" sub below polish rod. Fished sub & hung well back on.

06/1991 Pulled rods, RU tbg tools. TOH w/tbg. TiH w/tbg & csg plug. Tally tbg in hole. Set plug. RU hot oil truck to circ well. Circ well clean. RD hot oil truck. TOH w/tbg & LD. RD.

06/13/97 Pressure test csg to 500# for 30 min, well TA'd. CIBP @ 3529'.

07/08/97 Pressure test csg to 530# for 30 min, well TA'd. CIBP @ 3529'.

04/11/05 Pressure test csg to 540# for 33 min, well TA'd. CIBP @ 3529'.

04/01/10 Clean loc w/backhoe. Test deadmen. MIRUWSU. Move in pipe racks & pipe. Move in reverse unit. Pull swedge, valve & install new 5 1/2" x 2 3/8" Larkin WH. NU BOP. SDFN.

04/02/10 SD for holiday.

04/03-04/10 SDFWE.

04/05/10 Test csg w/reverse unit to 500#, good. Tally PU & RIH w/new 4 3/4" bit, bs, 6- 3 1/2 drill collars, co & 105 jts 2 3/8" ws tbg. Tagged CIBP @ 3540' (KB) on jt #106. RU power swivel. Strip on stripping head. Break circ & start drilling, after 2 1/2 hrs CIBP started moving up hole. Worked with it & got gas bubble & 1 BO. Pushed on down to 3700', tagged & started drilling scale, hard. Circ btms up. LD swivel & 4 jts. SDFN.

04/06/10 750# on well. Bleed down. Show of oil on top. PU & RIH w/4 jts. RU swivel & start drilling @ 3700' (KB), it is scale but very hard & also sticking. Got to 3751', got softer. Made it to 3878' (KB) on jt #116. Circ btms up. LD swivel. Pull & LD 10 jts. SWI. SDFN.

04/07/10 650# on well. Bleed down. PU & RIH w/10 jts. Circ well clean w/90 bbls PW. Pull & LD 116 jts 2 3/8" workstring tbg, co, 6-3 1/2 drill collars, bs, 4 3/4 tooth bit. Tally, PU & RIH w/2 3/8" x 5 1/2" AD-1 PC tension pkr, new 2 3/8" std SN, 31 jts 2 3/8" J55 tbg. ND BOP. NU WH. Pmp 40 bbls pkr fluid. Set pkr @ 996' (KB) w/17000# tension. Test csg to 500#, good. RDWSU. MO pipe & racks. MO reverse unit & clean loc.

08/03/10 SITP 200#. Flow 25 BW & 1 1/2 BO. Secure well.

12/09/11 MIRU swab unit & transport truck, 780 psi on tbg, 0 psi on csg. Bleed down to transport, made 2 swab runs to SN, recovered total 15 bbls pw & 1 bbl of oil. Closed well in. RD swab unit & transport truck. MO.

WDQSU #134
Sec. 6-25S-28E
Lea Co., NM

WELL HISTORY

03/07/13 Drove to location. RU, flow & swab 79 BW & 1 BO. Starting fluid @ surface & ending @ SN. RD.
Note: Swbd for State of New Mexico inactive list.

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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 58426

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58426
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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CONDITIONS

Action 58426

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58426
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022