

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30274
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 150
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
RAM ENERGY LLC

3. Address of Operator
5100 E. SKELLY DRIVE, SUITE 600, TULSA, OK 74135

4. Well Location

Unit Letter H : 100 feet from the East line and 1470 feet from the North line

Section 05 Township 25S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3155' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WORK REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant _____ DATE 10-28-21

Type or print name Kevin Briceland _____ E-mail address: kbriceland@ramenergy.net _____ PHONE: 918-947-6314 _____

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-16-20</i>	DAY OF WEEK <i>Thurs.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #150</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	3:00	3:30	Drove rig to the #150
	3:30	5:00	Spot & RUPU
	5:00	6:30	RV hose's to flowback, tbg. had 800psi., flowed tbg. down from 800psi. to 200psi., secured well, shut down for day
	6:30	8:00	Drove crew home
D E S C R I P T I O N			

* OFFTK 1.5 hrs flowing well down
* JMR's backhoe had to go & clear loc. for us because well was overgrown w/ mesquite

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		<i>Armando M.</i>	<i>3:00</i>	<i>8:00</i>	<i>3.5</i>	<i>1.5</i>		<i>5</i>
CREWMAN		<i>Gilberto C.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>		<i>5</i>
CREWMAN		<i>Car T.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>		<i>5</i>

PLUGGER'S
DAILY WORK RECORDJMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-17-20</i>	DAY OF WEEK <i>Frid.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #150</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	12:00	Well had 600 psi., flow well down to flow back for hrs till press. dropped down enuf to where we cud work
			NDWH, unseated PKR, NUBOP, RU floor, RU tongs
	12:00	4:00	POOH standing back 47 jnts, layed down PKR, make up 5 1/2 CIBP, RTH w/ the 47 jnts, RTH w/ another 66 jnts
			JMR workstring, Set CIBP @ 3574 (because vacuum truck was not working & did not have fluids, decided to shut down @ that point to let mechanics fix truck)
	4:00	5:30	Drove crew home
D E S C R I P T I O N			OFFTK - 5 hrs leting well flowdown so pressure cud drop down enuf to where we cud work

☐ ON - TURNKEY☒ ON - TURNKEY WITH ADDITIONAL CHARGES☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@....., HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		<i>Armando M.</i>	<i>5:30</i>	<i>5:30</i>	<i>9</i>	<i>3</i>		<i>12</i>
CREWMAN		<i>Gilberto C.</i>	<i>5</i>	<i>5</i>	<i>5</i>	<i>5</i>		<i>12</i>
CREWMAN		<i>Oscar T.</i>	<i>5</i>	<i>5</i>	<i>5</i>	<i>5</i>		<i>12</i>

PLUGGER'S
DAILY WORK RECORDJMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-20-20</i>	DAY OF WEEK <i>mond.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #150</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK DESCRIPTION	<i>5:30</i>	<i>7:00</i>	<i>Drove crew to loc.</i>
	<i>7:00</i>	<i>10:00</i>	<i>Our vacuum truck was broken, standby for spare vacuum truck to get there w/a load of FW & a load of brine</i>
	<i>10:00</i>	<i>1:00</i>	<i>Circulate 75 brls of mud, spot 25 sx plug on top of CIBP, P00H laying down 23 jnts leaving in hole 90 jnts @ 2845 spot 30 sx cement w/ 2% calciem, P00H laying down 10 jnts, stood back 10 stand's</i>
	<i>1:00</i>	<i>4:00</i>	<i>WOC.</i>
	<i>4:00</i>	<i>4:30</i>	<i>RIH to 2800 but did not tag, decided that cement was probably still too green, decided to pull tbg. up above & shut down for day & try taging in morning</i>
	<i>4:30</i>	<i>6:00</i>	<i>Drove crew home</i>

☐ ON - TURNKEY☐ ON - TURNKEY WITH ADDITIONAL CHARGES☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@....., HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL....@...../SACK	SACKS	\$
	SUPERVISOR..@...../ DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../ BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../ BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../ BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		<i>Armando M</i>	<i>5:30</i>	<i>6:00</i>	<i>6.5</i>	<i>3</i>	<i>3</i>	<i>12.5</i>
CREWMAN		<i>Gilberto C.</i>	<i>5</i>	<i>5</i>	<i>5</i>	<i>5</i>	<i>5</i>	<i>12.5</i>
CREWMAN		<i>Alfonso T.</i>	<i>5</i>	<i>5</i>	<i>5</i>	<i>5</i>	<i>5</i>	<i>12.5</i>

PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-21-20</i>	DAY OF WEEK <i>Tu. S.</i>	PLUGGER'S UNIT NO.	JOB NO.
LEASE & WELL NO. <i>WDQSU #150</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	10:00	RIH tagged TOC @ 2562, POOH laying dn. 40 jnts, leaving in hole 42 jnts, @ 1328 spot 25 sx w/2%, POOH laying dn. 8 jnts, stood back 10 stands
	10:00	1:00	WOC
	1:00	4:30	RIH tagged TOC @ 1103, POOH laying dn. 20 jnts, leaving in hole 15 jnts, @ 474, pumped 50 sx bringing cement up to surface, POOH laying dn. the 15 jnts, RD tong's, RDP floor NDBOP, pumped 10 sx to fill casing up to surface because cement dropped when we pulled the 15 jnts, RDPV, picked up all hoses, cleaned around loc.
			Job complete
D E S C R I P T I O N			

☒ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$		CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR....	HRS	\$		SALT GEL....@...../SACK	SACKS	\$
	SUPERVISOR..@...../ DAY	DAY	\$		BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$		FRESH WATER @...../ BBL	BBL	\$
	FRAC TANK	DAY	\$		BRINE WATER @...../ BBL	BBL	\$
	FLOW BACK TANK	DAY	\$		VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$		DISPOSAL @...../ BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$		TIW	DAY	\$
	PACKER.....SIZE	DAY	\$		PERFORATION	RUN	\$
	ROD TONGS	DAY	\$		WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$		PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$		WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$		CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$		WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$		SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		Armando M	5:30	4:30	9.5	1.5		11
CREWMAN		Gilberto C.	3	3	3	3		11
CREWMAN		Car T.	3	3	3	3		11

KB: 3166.5

DF: 3165.5

GL: 3155.0

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,150 ,4087.08
 Operator: CELLC
 Location: 1470' FNL & 100' FEL, Lea Co., N
 Legal: Sec. 5-25S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 06/02/88
 Drilling Finished: 06/07/88
 Completion Date: 07/02/88
 First Production: 07/02/88

HISTORY:

Corrosion inhibitor circulated after well was TA'd in 1993.

Will need liner.

Well is on a part of unit that is not supported by waterflood.

06/14-16/88 - Shot 4 holes @ 1740'. Set plug @ 1620', tried to sqz csg, couldn't get cmt to set up. TIH w/tbg, tag plug, pmpd more cmt, couldn't get a csg sqz. TOH w/tbg. TIH w/tbg, tag cmt plug. Pressure test cmt to 2000#, held. TOH w/tbg.

06/20/88 - TIH w/DC's & tbg. Tag cmt plug & drill out. Drilled out 200' cmt. Press up on csg, left press on csg overnight.

06/21/88 - Let pressure off csg. TIH w/tbg, tag sand on top of plug & circ sand out. TOH w/tbg. TIH w/tbg, pulled plug.

Wellbore diagram in file shows sqz @ 1656'.

Size: 12 1/4

8 5/8" ,24 #, @409' ,250 sx

Size: 7 7/8"

1656 -1656 Squeezed
 1740 -1740 Shot 4 holes

CIBP@3570

OPBTD: 3965'

TD: 3991

5 1/2" ,15.5 #, @3989' ,800 sx

Input by: Traci
 Approved by:
 Last Update: 03/04/10

47jts-23/8 J55
 23/8 SW
 5 1/2 X 23/8 AO-1 packer
 set at 1485'

Last time we
 swabbed
 3-5-13

3621 -3629 Queen
 3637 -3641 Queen
 3740 -3741 Queen
 3752 -3753 Queen
 3769 -3774 Queen

WDQSU #150
Sec. 5-25S-38E
Lea Co., NM

WELL HISTORY

06/02/88 Spudded w/ 12-1/4" bit to TD of 411'. Ran 11 jts 8-5/8" 24# csg to 409'. Cemented with 250 sx Class "C" with 2% CaCl₂. Circ 60 sx.

06/03/88 WOC 18 hrs. Tested BOP and csg to 800# for 30 min. Tested ok. Drilled out of cmt with 7-7/8" bit.

06/07/88 TD 3991'.

06/08/88 Ran 97 jts of 5-1/2" 15.5# csg to 3989'. Cmt'd with 600 sx Halliburton Light + 200 sx Class "C". Circ 150 sx.

06/14/88 RU. TOH w/128 jts 2 7/8" tbg. TIH w/74 jts 2 7/8" tbg & plug. Set plug @ 2893.02'. Put sand on top of plug. TOH w/tbg. NU BOP. RU Bell to perf well. Shot 4 holes @ 1740'. RD Bell. ND BOP.

06/15/88 TIH w/54 jts 2 7/8" tbg & Halliburton cmt plug. Set plug @ 1620'. RU Halliburton to try and get a squeeze on csg. Pump cmt, couldn't get cmt to set up. TOH w/tbg & LD (18 jts). TIH w/53 jts 2 7/8" tbg, tag plug. RU Halliburton to pump more cmt and couldn't get a csg sqz. TOH w/tbg.

06/16/88 TIH w/53 jts 2 7/8" tbg, tag cmt plug. RU Halliburton to pressure test cmt to 2000#, held. TOH w/tbg & LD. RD.

06/20/88 RU. TIH w/6 DC's, 48 jts 2 7/8" tbg & tag Halliburton cmt plug. Drill plug out. Drill out 200' cmt. Press up on sqz, left press on csg overnight.

06/21/88 Let pressure off csg. TIH w/tbg, tag sand on top of plug & circ sand out. TOH w/68 jts 2 7/8" tbg. LD 6 DC's & PU retrieving tool. TIH w/tbg, got hold of plug, got plug loose and PU. TIH w/59 jts to tag TD (total 128 jts). Circ well clean, TOH w/tbg. RU Bell perforators. Perf Queen 3740'-41', 3752'-53' & 3769'-74'.

06/22/88 PU pkr. TIH w/122 jts tbg. Spot acid @ 3779', LD 4 jts, set pkr @ 3554'. Acidize w/800 gals 15% NEFE. Frac'd w/267 bbls gel wtr, 56 tons CO₂ & 29000# sd. Swab back load to pit. RD.

06/27/88 Perf Queen 3621'-3641'. Acidize w/1200 gals 15% NEFE. Frac'd w/454 bbls gel wtr, 47 tons CO₂ & 26000# sd.

09/11/89 Pump change.

09/19/89 Found 3 bad jts tbg above SN. Test tbg in hole to 1500# - ok. Tagged fill, had no fill. Hung well back on.

12/05/96 CIBP set @ 3570', pressure test csg to 500# for 30 min, well TA'd.

07/08/97 Pressure test csg to 510# for 30 min, well TA'd. CIBP @ 3570'.

03/16/05 Pressure test to 540# for 60 min, well TA'd. CIBP @ 3570'.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58416

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58416
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022