Office	1:11:53	PM	State of I	New Me	exico				Form (X-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88	9240	Energy	y, Minerals	and Natu	ıral Resource	s	WELL A	PI NO	Revised July 13	
<u>District II</u> – (575) 748-1283		OIL (CONSERV	'ATION	DIVISION	ſ	30-025-3	5113		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178)		220 South					te Type of L		
1000 Rio Brazos Rd., Aztec, NM 8 <u>District IV</u> – (505) 476-3460	37410	•	Santa Fe					ATE 🔀	FEEease No.	
1220 S. St. Francis Dr., Santa Fe, N 87505	١M						313857			
	PROPOS "APPLIC	SALS TO DRIL CATION FOR P	ERMIT" (FORM	PEN OR PLU M C-101) FO	UG BACK TO A				nit Agreement N DE QUEEN SAN	
1. Type of Well. Off Well	Ш	Gas Well [2	\(\text{Other Inj.}	ECTOR		•	8. Well N	Number 156		
2. Name of Operator RAM ENERGY LLC							9. OGRI	D Number 3	309777	
3. Address of Operator 5100 E. SKELLY DRIVE, S	SUITE	600, TULSA	, OK 74135					name or Wi RHIDE QUE		
4. Well Location				_	~ .			0.1.7		_
Unit LetterMWestline	[:1104	feet fro	m the	South	1	line and	915	feet from t	he
Section Section	32		Township	24S	Range	38E	,	NMPM	County	Lea
					, RKB, RT, GR					
		3147' KB								
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:		CHANGE I MULTIPLE			COMMENCE CASING/CE OTHER:				AND A	
13. Describe proposed of starting any proposed completion	osed wo	rk). SEE RU	JLE 19.15.7.							
SEE ATTACHED WORK R	EPORT	_								
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SEE ATTACHED WORK R	mation a	above is true	Rig R	e to the bo	est of my knov					

Page 2 of 9



JMR Services LLC of 9 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	OMER NAME	AME CUSTOMER NO. DATE DAY OF WEEK PLUGGER'S UNIT NO. JOB NO.								ю.			
LEAS	E & WELL NO		5U #	156	1		API		71	<i>V</i>			
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			till pr	ress. drop	ed	lenough to							
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Н		TRAVEL	@	/HR	HRS	\$	SALT GE	EL@		ACK	SAC	KS \$	
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Services	have been po	ovided subje	ct to the terms an	d conditions on the surre	nt nrin	HOURS (HOURS	pereby acknowl	ledged Cus	tomer agree	s to pay all inv	roices for service	s on a n	et 30 day basis
om dat	e on which pu	irchases were	e invoiced. Custo	mer agrees that JMR	Serv	ices shall not be liable for	gamages that	occur down	noie, any i	oss or product	tion, any loss of the	פולן ווו וונ	ice of ally office

from date on which purchases were invoiced. Customer disputes and the invoiced, customer disputes any item invoiced, customer must, witnin twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

AP	PR	101	/ED	BY:

JMR REPRESENTATIVE	DATE	сиѕтомі	ER REPRESENTATIVE	DATE
	CANADY PAYROLL CORY	DINK DEFICE CORY	GOLD - CLISTOMER COPY	



JMR Services, LLC P.O. Box 30730^{f 9} Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	OMER NAME	esau		CUSTOMER NO.		DATE 2-27-20	DAY OF WEEK PLUGGER'S UNIT NO. JOB NO.					Ю.	
	E & WELL NO.	, ,	#151				API			***************************************			
COU	NTY / STATE	UKSU	# 156	FIELD			LEGAL DESCR	RIPTION OF L	EASE			***************************************	
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G		FRAC TAN	K		DAY	\$	BRINE V	VATER @		/ BBL		BBL \$	
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		BLOW OU	T PREVENTER		DAY	\$	DISPOS	AL @		/ BBL	***************************************	BBL \$	
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1 - 1			a invesional Custo	mer agrees that em invoiced, cus	JMR Serv tomer must. w	e list, the receipt of which is to ices shall not be liable for imminumenty (20) days after re	damages that of ceipt of invoice	occur "dowr , notify cont	n hole", any id ractor of item	oss of product disputed spe	tion, any loss o cifying reason	therefor, i	out payment on

any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where scollection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED	BY:
/11 1 110 V LLD	~

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE



JMR Services, LLC P.O. Box 80730 f 9 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

R	am E	nerg	ry	CUSTOMER NO.		DATE 2-28-2	O Pri	d	PLUGGER'S	1 4		JOB	NO.		
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ervices om dat	have been p	ovided subje irchases were	ect to the terms and e invoiced. Custor	conditions on ner agrees that	the current price. JMR Serv	e list, the receipt of whi ices shall not be liab	le for damages that	occur "down	hole", any l	oss of product	tion, any loss	ot oil in p	net 30 day basi lace or any other		

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or and consequential damages. If customer disputes any item invoiced, customer must, wimin twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland County, Texas.

AP	PR	OVE	DE	Y:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE



JMR Services, LLC P.O. Box P867300f 9 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	omer name	inera	e	CUSTOMER NO.		DATE 3-2-20	DAY OF WEEK	1	PLUGGER'S U	NIT NO.		JOB	NO.	
LEAS	E & WELL NO.	_	3		1	Andrew Commission of the Commi	API							
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from da	ate on which	ourchases we	re invoiced. Custo	omer agrees that	IMR Ser	ce list, the receipt of which	e for damages mai	notify cont	rector of item	disputed sne	ecifying reason	n therefo	or but	payment or
conseq	uential dama	ges. If custor	ner disputes any i	tem invoiced, custo	omer must, \	VICES shall not be liable within twenty (20) days aften due accounts at the maxilitomer All amounts due he	mum contract rate	permitted by	v law in the st	tate where se	rvices were po	erforme	d. All	expenses o

APPROVED	BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE

West Dollarhide Queen Unit #156

1104' FSL & 915' FWL Sec. 32 (M), T24S, R38E Lea County, NM

GL Elevation 3147'
KB datum 12' above GL
Spud 7:30 PM 10-11-2000

12-1/4" hale

TOC @ 612' by Temperature Survey

Ran 9 jts 8-5/8" 24# J55 ST&C csg Set @ 422', Cmtd w/260 sx Premium Plus cmt. Circ 73 sx to surface 10-12-2000

7-7/8" hole

Queen perfs 3570'-3626'

Queen perfs 3672'-3720'

Ran 88 jts 5-1/2" 14# J55 ST&C csg Set @ 3784", cmtd w/1300 sx 35/65 Poz Class C cmt, tail in w/200 sx Class C, cmt did not circ to surface TOC @ 812" by Temp Survey - 10-21-2000

TD 3785'

State of New Mexico

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I			Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION									Form C-105 Revised 1-1-89
P.O. Box 1980, Hobbs,	NM 88240	O	IL CON		ATTO Box 208		SION	1 M	30-025-3			
DISTRICT II P.O. Drawer DD, Artes	ia, NM 8821	0	Santa F			37504-2088			5. Indicate	Type of Leas		W 5
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 87	7410							6. State Oil	& Gas Lease		X FEE
WELL C	OMPLE	TION OR I	RECOMPLE	ETION RI	EPORT	AND LOG						
Ia. Type of Well: OIL WELL X	GA	S WELL	DRY	OTHER_					7. Lease Na	me or Unit A	greemen	t Name
b. Type of Completion: NEW WORK WELL X OVER	·			DIFF RESVR	OTHER _			\	Vest Dol	larhide Qu	ieen (Jt
2. Name of Operator									8. Well No.			
Saga Petroleum L 3. Address of Operator	LC								Dool name	e or Wildcat		
415 W. Wall, Suite			d, TX 7970 ⁻	1					ollarhide			
Unit Letter _	<u>M</u>	1104 _F	eet From The	South		Line and S	915		Feet	From The	Nest	Lin
Section 32		7	Cownship 24S	3	Rang	ge 38E		NM	PM LEA			County
	11. Date T.I 10/22/20		12. Date Co	ompl. (Ready	to Prod.)		evations	(DF &	RKB, RT, G	R, etc.)	14. Ele	ev. Casinghead
15. Total Depth		Plug Back T.D.		17. If Multip	le Compl.	3147 How 1	8. Interv	als	Rotary To	ols	Cable	Tools
3785'	373			Many Zon	nes?		Drille		3785'		I Cable	10013
19. Producing Interval(s). 3672'-3720' Quee	n		Bottom, Name							20. Was Dir no	ectional	Survey Made
21. Type Electric and Oth GR-CCL-CBL	ner Logs Run	n							22. Was W Yes	ell Cored		
23.		C	ASING RI	ECORD	(Repo	ort all strin	gs set	in w	ell)			
CASING SIZE		HT LB./FT.	DEPT	TH SET	H	OLE SIZE		CEM	ENTING F	ECORD	A	MOUNT PULLE
8-5/8" 5-1/2"	24#		422' 3784'				sx P	SX PP			3 sx surf	
			0704		1-170		130	USXI	oz & C	~	10	OC 612'
24.		II	NER RECO	PD .			٠,		THE	DDIG DE	COPE	
SIZE	TOP		BOTTOM	SACKS CI	EMENT	SCREEN		25.	SIZE	JBING RE		PACKER SET
								2-7/8		3733'	LODI	TACKER SE
26. Perforation recor	d (interva	1 size and	number)			ag ACID	SIIO	T ED	A COURTOR	CEN CONT	m. 601	
19 holes 3672'-37	20' - 4" g	un	114111001)			DEPTH IN						UEEZE, ETC. TERIAL USED
						3712'-372	0' &		750 gals	15% NE	FE	EKIAL CSED
						3672'-368 3672'-372			750 gals	15% NE	-E	16/30 sd
28.				PRODU	CTIO		.0		300 DDIS	VVF230	004#	16/30 SQ
Date First Production 11/20/2000		Produc	tion Method (F)	lowing, gas l	ift, pumpi	ng - Size and typ	ре ритр)		Well Sta	tus (Pr	od. or Shut-in)
Date of Test	Hours Te		WBC-16-3 I	Prod'n Fo		Oil - Bbl.	Con) (CP	-	prod		
11/30/2000	24		OHORO DILO	Test Perio	_		4	- MCF	242	Vater - Bbl.	50	Gas - Oil Ratio 0:1
Flow Tubing Press.	Casing Pr	ressure	Calculated 24- Hour Rate	Oil - Blbl.		Gas - MCF	12	Water 242	r - Bbl.	Oil Grav		PI - (Corr.)
29. Disposition of Gas (So	old, used for	fuel, vented, e	tc.)	-					Test \	Witnessed By		
30. List Attachments									Rodne	ey Long-S	aga fo	oreman
Sundry, Inclination												
31. I hereby certify that	t the inform	nation shown	on both sides	s of this for	m is true	and complete	e to the	best o	f my know	ledge and b	elief	
Signature Dire	nu X	Juoker		Printed Name Bo	nnie Hu	usband		Title	Prod An	alyst	D:	ate 12/05/2000

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 58415

CONDITIONS

Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	58415
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022