

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35113
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 156
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
RAM ENERGY LLC

3. Address of Operator
5100 E. SKELLY DRIVE, SUITE 600, TULSA, OK 74135

4. Well Location

Unit Letter M : 1104 feet from the South line and 915 feet from the West line

Section 32 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3147' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WORK REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant _____ DATE 10-28-21

Type or print name Kevin Briceland _____ E-mail address: kbriceland@ramenergy.net _____ PHONE: 918-947-6314 _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME Ram Energy	CUSTOMER NO.	DATE 2-26-20	DAY OF WEEK Wed.	PLUGGER'S UNIT NO. 410	JOB NO.
LEASE & WELL NO. WDQSU # 156			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	5:30	7:00	Drove crew to old loc.
	7:00	8:00	Got rig ready for road, changed clothes, Drove rig to new loc.
	8:00	10:00	Spot & RUPU, RU hoses from well head to flowback, RU cementing eg.
	10:00	12:00	tbg. had 400 psi., flowed well down to flow back for 2 hrs till press. dropped enough to where vacuum truck could keep up w/flow
	12:00	2:00	RU tbg. tools, RU rod tools, unhung well, took off pump jack head, lay down stuffing box & polish rod, unseated pump, RU rod stripper
	2:00	2:30	Lunch
	2:30	6:00	POOH laying down 51 7/8 rods, 90 3/4 rods & pump, washed up rod equipment, loaded eg. on truck to take back to yard, RU tbg. tools, secured well shut down for day
	6:00	7:30	Drove crew home.
DESCR			*2 hrs OFFTK flowing well down

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	7:30	11	3			14
CREWMAN		Oscar T.	?	?	?	?			14
CREWMAN		Geronimo O.	?	?	?	?			14
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE _____ DATE _____ CUSTOMER REPRESENTATIVE _____ DATE _____

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-27-20</i>	DAY OF WEEK <i>Thurs.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU # 156</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	5:30	7:00	Drove crew to loc.
	7:00	12:30	NDWH, tried to release TAC, realized TAC was stuck, decided to nipple up BOP, RU floor, RU tongs, worked trying to release TAC w/ tongs, finally got TAC to release, POOH laying down 111 jnts 2 7/8 & 5 1/2 TAC
	12:30	1:00	Lunch
	1:00	6:30	RD 2 7/8 tools, RU 2 3/8 tools, make up 5 1/2 CIBP, RTH picking up 114 jnts set CIBP @ 3596, circulate hole w/ mud, pumped 25 SX plug on top of CIBP, POOH laying down 28 jnts, secured well, shut down for day
DESCRIPTION	6:30	8:00	Drove crew home.

☒ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@....., HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR...@...../ DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND...@...../HR....	HRS	\$	FRESH WATER @...../ BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../ BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../ BBL	BBL	\$
	CEMENT PUMP @..... HR.	HRS	\$	TIW	DAY	\$
	PACKER..... SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @..... FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	8:00	11.5	3			14.5
CREWMAN		Oscar T.	~	~	~	~			14.5
CREWMAN		paniel P.	~	~	~	~			14.5
CREWMAN		Geronimo O.	~	~	~	~			14.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
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WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME Ram Energy	CUSTOMER NO.	DATE 3-2-20	DAY OF WEEK mond.	PLUGGER'S UNIT NO. 410	JOB NO.
LEASE & WELL NO. WDQSU# 156			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	6:30	7:00	Safety meeting
	7:00	8:30	Drove to loc.
	8:30	4:30	Opened well, RIH, tagged TOC @ 1101, POOH laying down the 35 jnts, RU wireline, RIH perfed casing @ 472, POOH & RD wireline, RD tongs, RD floor, NDBOP, Nipple up flange back on well head to squeeze cement, squeezed 200 sx cement (NOTE: well was supposed to circulate cement behind 5 1/2 & fill inside 5 1/2 w/ 125 sx, but it took 200 sx for some reason, so we ended up pumping 80 extra sx)
			wash up pump, loaded BOP on trailer, RD PU, RD cementing equipment, cleaned around loc. left loc. w/ rig, headed to yard
	4:30	7:00	Drove rig to yard, drove crew home.
			job complete
			Total cement - 285
			Total salt gel - 15
			Perforations - 1
D E S C R I P T I O N			

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	6:30	7:00	8.5	4			12.5
CREWMAN		Oscar T.	7:00	7:30	7	7			12.5
CREWMAN		Daniel P.	7:30	8:00	7	7			12.5
CREWMAN		Orlando L.	8:00	8:30	7	7			12.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

West Dollarhide Queen Unit #156

1104' FSL & 915' FWL
Sec. 32 (M), T24S, R38E
Lea County, NM

GL Elevation 3147'
KB datum 12' above GL
Spud 7:30 PM 10-11-2000

TOC @ 812' by Temperature Survey

12-1/4" hole

Ran 9 jts 8-5/8" 24# J55 ST&C csg
Set @ 422', Cmt'd w/260 sx Premium Plus
cmt. Circ 73 sx to surface 10-12-2000

7-7/8" hole

Queen perfs 3570'-3626'

Queen perfs 3672'-3720'

Ran 88 jts 5-1/2" 14# J55 ST&C csg
Set @ 3784', cmt'd w/1300 sx 35/65 Poz
Class C cmt, tail in w/200 sx Class C,
cmt did not circ to surface
TOC @ 812' by Temp Survey - 10-21-2000

TD 3785'

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35113
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name West Dollarhide Queen Ut
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Saga Petroleum LLC		8. Well No. 156
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701		9. Pool name or Wildcat Dollarhide Queen

4. Well Location Unit Letter M : 1104 Feet From The South Line and 915 Feet From The West Line	
Section 32	Township 24S Range 38E NMPM LEA County

10. Date Spudded 10/11/2000	11. Date T.D. Reached 10/22/2000	12. Date Compl. (Ready to Prod.) 11/18/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3147'	14. Elev. Casinghead
15. Total Depth 3785'	16. Plug Back T.D. 3737'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 3785'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3672'-3720' Queen				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR-CCL-CBL			22. Was Well Cored Yes	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	422'	12-1/4"	260 sx PP	73 sx surf
5-1/2"	14#	3784'	7-7/8"	1500 sx Poz & C	TOC 612'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3733'	

26. Perforation record (interval, size, and number) 19 holes 3672'-3720' - 4" gun	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3712'-3720' &	750 gals 15% NEFE
	3672'-3682'	750 gals 15% NEFE
	3672'-3720'	358 bbls WF230 1854# 16/30 sd

28. PRODUCTION							
Date First Production 11/20/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) 25-200-RWBC-16-3 PA pump				Well Status (Prod. or Shut-in) prod	
Date of Test 11/30/2000	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 4	Water - Bbl. 242	Gas - Oil Ratio 500:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 4	Water - Bbl. 242	Oil Gravity - API - (Corr.) 33.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Rodney Long-Saga foreman
---	--

30. List Attachments
Sundry, Inclination report, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Husband Printed Name **Bonnie Husband** Title **Prod Analyst** Date **12/05/2000**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58415

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58415
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022