

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 305067 WELL API NUMBER 30-025-46536 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name GRAMA RIDGE EAST 34 2BS STATE COM																																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																		
1. Type of Well: O		8. Well Number 007H																																																																																																																																
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		9. OGRID Number 372137																																																																																																																																
3. Address of Operator 801 Cherry Street, Fort Worth, TX 76102		10. Pool name or Wildcat																																																																																																																																
4. Well Location Unit Letter <u>D</u> : <u>155</u> feet from the <u>N</u> line and feet <u>910</u> from the <u>W</u> line Section <u>34</u> Township <u>21S</u> Range <u>34E</u> NMPM _____ County <u>Lea</u>																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3712 GR																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%; border: none;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 11/27/2021 Spudded well.																																																																																																																																		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																		
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11/27/2021-SPUD WELL

11/28/2021-DRILL 17.5" SUF HOLE TO 1810'MD

-NOTIFY OCD OF INTENT TO RUN & CMNT 13.375" SURF CSG

11/29/2021-RAN 43 JTS, 54.5#, J-55 CSG SET @ 1810'MD; PUMP 1080 SXS CLASS C LEAD CMNT @ 1.68 YLD FOLLOWED BY 550 SXS CLASS C TAIL CMNT @ 1.33 YLD W/ 645 SXS CMNT CIRC TO SURFACE

11/29-11/30/2021-WOC 8 HOURS

11/30/2021-NOTIFIED OCD OF BOP TESTING

-TEST CHOKE, VALVES, RAMS 250 PSI LOW/5000 PSI HIGH; 10 MIN EA TEST; ALL GOOD TEST

-TEST ANNULAR 250 PSI LOW/2500 PSI HIGH, 10 MIN; GOOD TEST

-TEST 13.375" SURF CSG 1500 PSI, 30 MIN, GOOD TEST

12/02/2021-DRILL 12.25" INT HOLE TO 4783' MD

-LOST RETURNS @ 4610'MD

-NOTIFIED OCD OF LOST RETURNS

-CONTINUE DRILLING 12.25" INT HOLE TO 5720'MD

-NOTIFIED OCD OF INTENT TO RUN & CMNT 9.625" INT CASING

12/3/2021-RUN 142 JTS OF 9.625", 40#, J55 BTC CSG SET @ 5658'MD W/ DV TOOL @ 3896'MD

-PUMP 1ST STAGE CMNT W/295 SXS(147 BBLS) CLASS C LEAD CMNT @ 2.79 YIELD, FOLLOWED BY 250 SXS (59 BBLS) CLASS C TAIL CMNT @ 1.33 YIELD

-DROP BOMB, OPEN DV TOOL W/ZERO CMNT CIRCULATED TO SURFACE.

12/3-12/4/2021-WOC 8 HOURS

12/4/2021-TEST 9.625" INT CSG TO 1500 PSI, 30 MIN, GOOD TEST

12/13/2021-DRILL 8.75" PROD HOLE TO 15,400' TD

12/14/2021-NOTIFY OCD OF INTENT TO RUN & CMNT 5.5" PROD CSG

12/15/2021-RUN 362 JTS, 5.5", 20#, P-110 CSG SET @ 15384' MD

12/15-12/16/2021-PUMP 500 SXS CLASS H LEAD CMNT @ 2.8 YIELD FOLLOWED BY 975 SXS CLASS H TAIL CMNT @ 1.5 YIELD W/40 BBLS (80 SXS) SCAVENGER CIRCULATED TO SURFACE

12/16/2021-RIG RELEASED