

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36373
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit
8. Well Number #22
9. OGRID Number 1092
10. Pool name or Wildcat Trinity; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3793 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Armstrong Energy Corporation
3. Address of Operator PO Box 1973, Roswell, NM 88202-1973
4. Well Location Unit Letter M : 990 feet from the South line and 1200 feet from the West line
Section 23 Township 12S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
8/30/21 RUPU TOH W/ rods and pump, 1- 1 1/2 x 28' PR, 1- 1 1/4 x 18' FG sub, 1- 1 1/4 x 7' FG sub, 92- 1 1/4 FG rods, 109- 1" D rods, 105- 7/8 D rods, 12- 1 1/2 K-Bars, Sheer tool, 30' pump W/ MHD. ND flange NU BOP SDFD.
8/31/21 Released TAC and TOH W/ 139 stands and 1 single, TAC, 3 joints, MHDSN, 4' perf sub, 1 mud joint and BP. On the way out LD 6 bad pitted joints right on top of SN and strapped 195.12, RU Hydrostatic tubing testers and tested back in to 6000# found one more bad joint bringing our tally of bad joints to 227.57, PU and replaced bad joints W/ new 2 7/8 J making our tubing tally 8.57 shorter than original. RD tubing testers left tubing swinging SISD.
09/1/21 ND bop set tac W/ 14 points of tension NU flange TIH W/ shopped pump and same rod detail took out 1-7' FG sub spaced out RU dannels hot oil service loaded W/ 23 bbls of 2% pressured up to 500# held good had good pump action left well on hand RDPU. Put back on Production
9/02/21 Production 20BO, 258 BW

Spud Date: 8/26/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE VP of Enineering DATE 9/3/21

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/7/22

Conditions of Approval (if any): 575-263-6633

TBAU #22

HIT

- 8/30/21 RUPU TOH W/ rods and pump, 1- 1 ½ x 28' PR, 1- 1 ¼ x 18' FG sub, 1- 1 ¼ x 7' FG sub, 92- 1 ¼ FG rods, 109- 1" D rods, 105- 7/8 D rods, 12- 1 ½ K-Bars, Sheer tool, 30' pump W/ MHD. ND flange NU BOP SDFD.
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1220 S. St Francis Dr.
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CONDITIONS
 Action 46390

CONDITIONS

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 46390
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/7/2022