

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36427
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>#17</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1092
		10. Pool name or Wildcat Trinity; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25/21 RUPU get ready to TOH tomorrow.

8/26/21 TOH W/ rods and pump, PR, 118 1.8 FG rods, 173 1" rods, 8', 4' and 2' 1" pony subs, 8-1 1/2 K-Bars, 4' guided lift sub and 30' pump. ND flange NU BOP release TAC TOH W/ 134 stands, TAC, 10 joints, MHDSN, 1- Mud Joint and bull plug. SI BOP SDFD. No emissions

8/27/21 RU Hydrostatic tubing testers and tested back in above the slips to 6000# replaced TAC and MHDSN, found hole in tubing LD and pick up new same sized joint also found and replaced 7 bad collars set TAC W/ 14 points of tension ND BOP NU flange prep to run pump and rods Monday.

8/30/21 TIH W/ shopped pump and same rod detail spaced pump out hung on RU pump truck loaded tubing W/ 20 bbls of 2% pressured up to 500# held good had good pump action RD pump truck and pulling unit left well on hand.

9/01/21 Returned to Production

9/02/21 Producti 8 BO, 97 BW

Spud Date:

10/03/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE VP of Engineering DATE 9/3/21

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/7/22

Conditions of Approval (if any):

575-263-6633

TBAU # 17

HIT

- 8/25/21 RUPU get ready to TOH tomorrow.
- 8/26/21 TOH W/ rods and pump, PR, 118 1.8 FG rods, 173 1" rods, 8', 4' and 2' 1" pony subs, 8-1 ½ K-Bars, 4' guided lift sub and 30' pump. ND flange NU BOP release TAC TOH W/ 134 stands, TAC, 10 joints, MHDSN, 1- Mud Joint and bull plug. SI BOP SDFD. No emissions
- 8/27/21 RU Hydrostatic tubing testers and tested back in above the slips to 6000# replaced TAC and MHDSN, found hole in tubing @ ___ LD and pick up new same sized joint also found and replaced 7 bad collars set TAC W/ 14 points of tension ND BOP NU flange prep to run pump and rods Monday.
- 8/30/21 TIH W/ shopped pump and same rod detail spaced pump out hung on RU pump truck loaded tubing W/ 20 bbls of 2% pressured up to 500# held good had good pump action RD pump truck and pulling unit left well on hand.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 46385

CONDITIONS

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 46385
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/7/2022