

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well Number	
9. OGRID Number	
10. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ 2. Name of Operator 3. Address of Operator 4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____ 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sorina L Flores TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/13/22

Conditions of Approval (if any):

Apache

Well Name: EBDU 44

Production, EAST BLINEBRY DRINKARD UNIT 44 - Original Hole, 11/4/2021 5:34:33 PM

Vertical schematic (proposed)

Vertical schematic (actual)

1-1; Polished Rod; 1 1/2; 11.00-37.00; 26.00

1-2; Pony Rod; 1; 37.00-41.00; 4.00

1-3; Sucker Rod; 1; 41.00-1,666.00; 1,625.00

1-4; Sucker Rod; 7/8; 1,666.00-3,666.00; 2,000.00

1-1; Tubing; 2 7/8; 2,440; 11.00-5,637.83; 5,626.83

1-5; Sucker Rod; 3/4; 3,666.00-6,441.00; 2,775.00

1-2; Anchor/catcher; 5 1/2; 2,875; 5,637.83-5,640.53; 2.70

1-3; Tubing; 2 7/8; 2,440; 5,640.53-6,672.10; 1,031.57

1-6; Sinker Bar; 1 1/2; 6,441.00-6,666.00; 225.00

1-7; Lift Sub; 1 1/2; 6,666.00-6,670.00; 4.00

1-8; Right Hand Release; 1 1/2; 6,670.00-6,670.80; 0.80

1-9; Rod Pump; 1 1/2; 6,670.80-6,694.80; 24.00

1-4; Blast Joint; 2 7/8; 2,440; 6,672.10-6,704.60; 32.50

1-5; Seat Nipple; 2 3/8; 1,785; 6,704.60-6,705.70; 1.10

Current and Proposed WBD

KB Depth: 11.0

Well Header

API/Surface Loc
3002506574

AOM
Legacy

State/Province
New Mexico

Gr Elev (ft)
3,424.0

KB-Grd (ft)
11.0

Casing Information

Csg Des	String OD	OD (in)	ID Nom Min (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)
Surface	10 3/4in	10 3/4	10.192	32.75	H-40	11.00	268.00
Inter 1	7 5/8in	7 5/8	6 31/32	26.40	J-55	11.00	3,349.00
Prod 1	5 1/2in	5 1/2	4.892	15.50	J-55	11.00	7,446.00

Csg Des	Des	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	Com
Surface	Primary Cement	11/27/1953	11.00	268.00	Returns at Surface	
Prod 1	35' of Cement on CIBP		5,615.00	5,650.00		

Proposed Casing String

Csg Des	String OD	OD (in)	ID Nom Min (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)

Csg Des	Description	Top (ftKB)	Btm (ftKB)	Comment
Prod 1	35' of Cement on CIBP	5,615.00	5,650.00	

Current Tubing String

Tubing Description	Set Depth (ftKB)	Run Date	Comment
Tubing - Production	6,705.7	7/13/2017	

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Top (TVD) (ftKB)	Capstring/ Line to Surface?
174	Tubing	2 7/8	2.440	6.40	J-55	5,626.83	11.0		No
1	Anchor/catcher	5 1/2	2.875	23.00	N-80	2.70	5,637.8		No
32	Tubing	2 7/8	2.440	6.40	J-55	1,031.57	5,640.5		No
1	Blast Joint	2 7/8	2.440			32.50	6,672.1		No
1	Seat Nipple	2 3/8	1.785	5.10	N-80	1.10	6,704.6		No

Proposed Tubing String

Tubing Description	Set Depth (ftKB)	Run Date	Comment

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Top (TVD) (ftKB)	Capstring/ Line to Surface?

Rod Strings

Rod Description	Set Depth (ftKB)	Run Date	Run Job	In Tubing String
Rod	6,694.8	7/13/2017	LOE, Repair Tbg - with Failure, 7/12/2017 00:00	Tubing - Production set at 6,705.7ftKB on 7/13/2017 11:00

Rod Components

Item Des	Type	OD (in)	Wt (lb/ft)	Grade	Rod Guides Description	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Cum Len (ft)
Polished Rod	Polish Rod	1 1/2	6.10	PRC		1	26.00	11.0	37.0	6,683.80
Pony Rod	Rod	1	4.28	KD		1	4.00	37.0	41.0	6,657.80
Sucker Rod	Rod	1	2.88	KD		65	1,625.00	41.0	1,666.0	6,653.80
Sucker Rod	Rod	7/8	2.15	KD		80	2,000.00	1,666.0	3,666.0	5,028.80
Sucker Rod	Rod	3/4	1.60	KD		111	2,775.00	3,666.0	6,441.0	3,028.80
Sinker Bar	Rod	1 1/2	6.01	K		9	225.00	6,441.0	6,666.0	253.80
Lift Sub	Other	1 1/2				1	4.00	6,666.0	6,670.0	28.80
Right Hand Release	Other	1 1/2				1	0.80	6,670.0	6,670.8	24.80
Rod Pump	Rod Pump	1 1/2	5.00	NC		1	24.00	6,670.8	6,694.8	24.00

Rod Pumps - If a Rod Pump is ran these fields MUST be filled in

Bore (in)	API Pump Type	API Bbl Type	API Anchor Type	Seat Assy Type	Barrel Length (ft)	Nom Plunger Len (ft)
1.50	R	H	B	C	24.00	5.00

Proposed - Other In Hole

Des	OD (in)	Top (ftKB)	Run Date	Com
Bridge Plug - Permanent	5 1/2	5,650		

Existing Perforations

Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total
5,702	5,817	1.0	
6,163	6,287	1.0	
6,464	6,694	1.0	49

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CONDITIONS

Action 72139

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 72139
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	1/13/2022