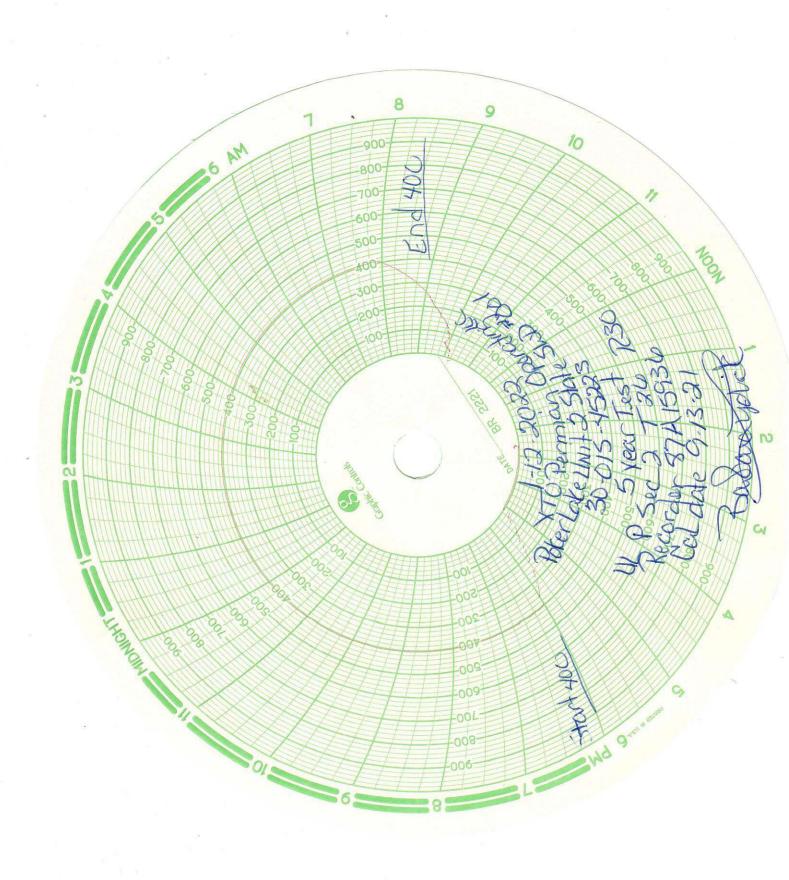
Received by OCD: 1/13/2022 3:27:51 Office	PM State of New	PM State of New Mexico		Form C-103 1 of 4	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	Energy, Minerals and Natural Resources		Revised July 18, 2013	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	OIL CONSERVATION DIVISION			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lea	rse FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Poker Lake Unit 2 TD State SWD		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	8. Well Number <sub>1</sub>	
2. Name of Operator XTO Energy, Inc.			9. OGRID Number 005380		
3. Address of Operator			10. Pool name or Wild	cat	
64001 Holiday Hill rd BLDG #5	, Midland TX 79707		SWD; Devonian		
4. Well Location					
Unit Letter P :	420 feet from the South  Township 26S				
Section 2	11. Elevation (Show whether)	Range 30E DR. RKB. RT. GR. etc.	NMPM Cou	inty Eddy	
	3214				
		22.			
12. Check A	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Data		
NOTICE OF IN	ITENTION TO:		SEQUENT REPOR		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	<del>_</del>	ERING CASING	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRI	<del></del>	ID A 📙	
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	CASING/CEMEN	1 306		
CLOSED-LOOP SYSTEM					
OTHER:	1 1	OTHER: MIT	1		
	eleted operations. (Clearly state sork). SEE RULE 19.15.7.14 NM				
proposed completion or rec		inte. Toi withinpie co.	inpictions. Attach wende	ic diagram of	
XTO Permain Operating Respectfully subm	its a MIT Chart sundry for the above we	11			
01/12/2022: L&T with MIT chart, test	_	=			
operator not submitting the MIT test	correctly and accurately. Plea	ase see the attached	MIT chart and approva	I sheet from Dan with	
the NMOCD.					
Spud Date:	Rig Release	Date:			
Spud Bute.		Date.			
I hereby certify that the information	above is true and complete to th	e best of my knowledg	e and belief.	_	
SIGNATURE Casoi Wars	TITLE	Regulatory Analyst	DATE	01/13/2021	
Type or print name C	E mail add	rass:	zvonmobil som DIIONE	. 422 210 2471	
Type or print name Cassie Evans For State Use Only	E-mail add	ress:cassie.evans@ex	xxonmobil.com PHONE	432.218.3671	
		S1- 117.1		1/11/2000	
APPROVED BY:  Conditions of Approval (if any):	TITLE_	Staff Man	agerDATE	1/14/2022	



## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD **Deputy Secretary** 

Adrienne Sandoval, Division Director Oil Conservation Division



Date: / - 12 · 2022 API# 30 - 015 - 45223

A Mechanical Integrity Test (M.I.T.) was performed on, Well Poker lake

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website. www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II – Artesia, NM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 72293

## **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	72293
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/14/2022