For State Use Only:

APPROVED BY:

Paul F Kautz

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 306115 **District II** 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48671 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS POSEIDON STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 225H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location Unit Letter M : 322 feet from the S line and feet 1085 from the W Township 33E NMPM Section 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3610 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/30/2021: Drill 6.75 inch production hole to 23322 ft. 12/12/2021: Run 5.5 inch 20 lb P-110 production casing to 23307 ft MD. Pump 40 bbls of 12.5 ppg MPE, 141 bb;s MRF, then 1006 sks of 14.5 ppg tail cmt. Drop plug and displace with 20 bbls of sugar water followed by 494 bbls brine. 0 bbls returned to surface. Est TOC at 72400 ft. 12/10/2021: TD Reached at 23322 ft MD, 13033 ft TVD. Plug Back Measured depth at 23260 ft MD, 13033 ft TVD. Rig Release on 12/13/2021 at 10:00. See Attached 10/31/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Grade Est Dpth Sacks Yield Class Pres Pres Open TOC Dpth Held Size Size lb/ft Set Drop Hole Type 17.5 С 11/01/21 Surf FreshWater 13 375 20 .155 0 1315 1125 1 34 1500 0 N 11/06/21 Int1 Brine 8.75 7.625 29.7 P110 0 12496 1295 1.35 С 2750 0 Ν 12/12/21 Prod OilBasedMud 6.75 5.5 20 P110 7240 23307 1006 1.32 Н N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE DATE Electronically Signed Regulatory Manager 1/6/2022 Type or print name Christian Combs E-mail address ccombs@taprk.com Telephone No. 720-360-4028

Geologist

DATE

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TITLE