

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24144
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Crossroads Siluro Devonian Unit
8. Well Number #203
9. OGRID Number 21355
10. Pool name or Wildcat Crossroads; Siluro Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,033' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator SOUTHWEST ROYALTIES, INC.
3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710
4. Well Location
Unit Letter C : 990 feet from the NORTH line and 2310 feet from the WEST line
Section 27 Township 09S Range 36E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON [x]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM [] OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

Add: Spot 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

30 sx 9590 NOTICE OF INTENT TO PLUG AND ABANDON - 24 HRS NOTICE

Note changes to procedure

25 sx 11,380
25 sx 10900
25 sx 10450
25 sx 8896
25 sx 6902
25 sx 5517
50 sx 4062
P&S
60 sx 3890
50 sx 3020
50 sx 2290
POH 2-3/8" tbg, Set CIBP @ 11871' w/ 35' Class C cmt, WOC 4 hrs & tag, Test to 500 psi. Circ hole with 10# gelled brine. CMT Plug #1 @ 10000' - Perf and Squeeze 35 sxs Class H cmt, WOC 4 hrs & tag, CMT Plug #2 @ 8200' - Perf and Squeeze 35 sxs Class H cmt, WOC 4 hrs & tag, CMT Plug #3 @ 7700' - Perf and Squeeze 35 sxs Class H cmt, WOC 4 hrs & tag, CMT Plug #4 @ 5100' - Perf and Squeeze 35 sxs Class C cmt, WOC 4 hrs & tag, CMT Plug #5 @ 2800' - Perf and Squeeze 35 sxs Class C cmt, WOC 4 hrs & tag, Surface Plug @ 400' - Perf and Circulate Class C cmt to Surface.

No earthen pit, Open/Steel pit will be used, Contents disposed of at approved disposal site, remove wellhead, Install below ground dry hole maker

** Location Remediation to Follow**

Take pics before back filling Send in with final PA to OCD website

SEE ATTACHED CONDITIONS OF APPROVAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE REGULATORY ANALYST DATE 12/10/2021

Type or print name LINDSAY LIVESAY E-mail address: llivesay@swrpermian.com PHONE: (432) 207-3054

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/13/22

Conditions of Approval (if any): 200 575-263-6633

Wellbore Schematic

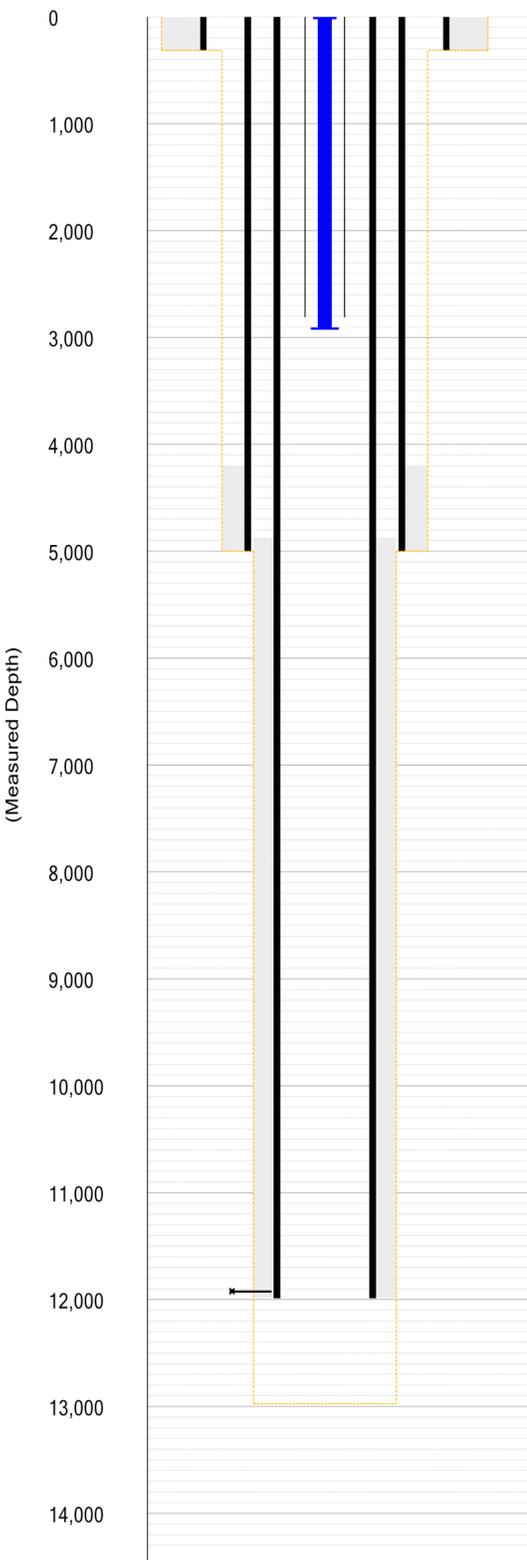
Printed: 12/10/2021

Page 1

CSDU # 203 **Well ID: 326322-203** **API # 30-025-24144**

CSDU # 203, 12/10/2021

990 FNL & 2310 FWL	GL Elev: 4,033.00	KOP:	
Section 27, Township 9S, Range 36E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID:		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	12,018.00
		BOP:	



Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	315.00	6/7/1972
11.0000	315.00	5,000.00	6/20/1972
7.6250	5,000.00	12,976.00	7/23/1972

Surface Casing

Date Ran: 6/8/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	10	13.3750	48.00	H40	315.00	0.00	315.00

Production Casing

Date Ran: 6/21/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	157	8.6250	32.00	H40	5,000.00	0.00	5,000.00

Production Liner

Date Ran: 7/23/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Liner Hanger	316	5.5000	20.00		11,987.00	0.00	11,987.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	315.00	13.375	17.500	Circ	10 - Lead	300	C	
Lead: 2% Cc								
4,200.00	5,000.00	8.625	11.000	Est	20 - Lead	400	C	
Lead: 2% CaCl2								
4,873.00	11,987.00	5.500	7.625	Circ	30 - Lead	350	C	
Lead: 50-50 Poz 8# slt 3/4% CFR2, 2% gel.								

Zone and Perfs

Comments / Completion Summary

11971-11985 Acdzd w/ 12,500 gal's 15% NE. 5500 gal's 15% NE.
 11972-11985 66 gal 115% HCL w/ addtvs.
 11987-12011 Acdzd w/ 3000 gal's 20%.
 11930-11940 Sqzd w/ 100sx.
 11,277-288 stimulated w/ 7 1/2% HCL. Restimulated w/ 7000 gal 3% HCL/1/2% HF plus 30% CO2.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
11,930.00	11,940.00	Devonia	PA	7/31/1972	8/3/1972		
11,971.00	12,018.00	Devonia	A	8/7/1972			

Tubing

Date Ran: 8/3/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	89	2.0625	4.70	J55	2,803.50	0.00	2,803.50
Seat Nipple	1	2.0625			1.10	2,803.50	2,804.60
Tubing	1	2.0625	4.70	J55	4.00	2,804.60	2,808.60
Pup jt							

Rods

Date Ran: 8/5/2008

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod Liner	1	1.5000			12.00	-12.00	0.00
Polish Rod	1	1.2500			22.00	0.00	22.00
Other	117	0.7500					

Rod boxes

Pony Rods	10	0.7500			10.00	22.00	32.00
8', 2'							

Wellbore Schematic

Printed: 12/10/2021

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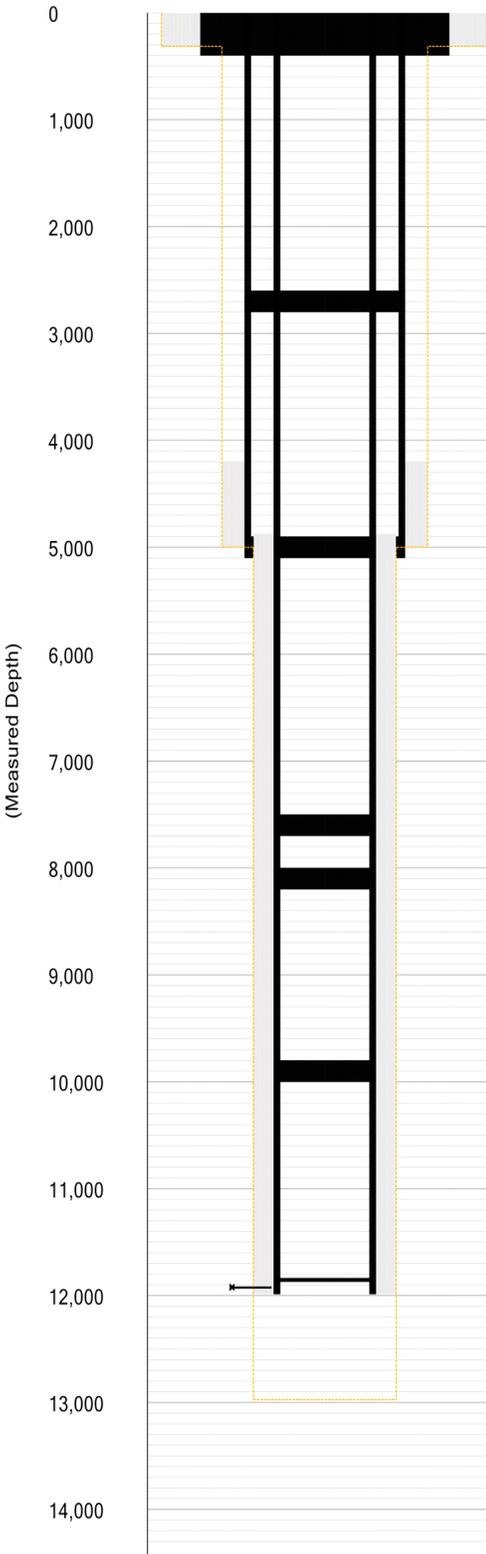
CSDU # 203		Well ID: 326322-203			API # 30-025-24144		
Rods	115	0.7500		2,875.00	32.00	2,907.00	
Pump	1	1.5000		20.00	2,907.00	2,927.00	

Wellbore Schematic

Printed: 12/10/2021

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CSDU # 203	Well ID: 326322-203	API # 30-025-24144
CSDU # 203, 12/10/2021	990 FNL & 2310 FWL	GL Elev: 4,033.00
	Section 27, Township 9S, Range 36E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID:	PBTD:
	'KB' correction: ; All Depths Corr To:	TD: 12,018.00
		BOP:



Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	315.00	6/7/1972
11.0000	315.00	5,000.00	6/20/1972
7.6250	5,000.00	12,976.00	7/23/1972

Surface Casing

Date Ran: 6/8/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	10	13.3750	48.00	H40	315.00	0.00	315.00

Production Casing

Date Ran: 6/21/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	157	8.6250	32.00	H40	5,000.00	0.00	5,000.00

Production Liner

Date Ran: 7/23/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Liner Hanger	316	5.5000	20.00		11,987.00	0.00	11,987.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	315.00	13.375	17.500	Circ	10 - Lead	300	C	
Lead: 2% Cc								
4,200.00	5,000.00	8.625	11.000	Est	20 - Lead	400	C	
Lead: 2% CaCl2								
4,873.00	11,987.00	5.500	7.625	Circ	30 - Lead	350	C	
Lead: 50-50 Poz 8# slt 3/4% CFR2, 2% gel.								

Zone and Perfs

Comments / Completion Summary

11971-11985 Acdzd w/ 12,500 gal's 15% NE. 5500 gal's 15% NE.
 11972-11985 66 gal 115% HCL w/ addtvs.
 11987-12011 Acdzd w/ 3000 gal's 20%.
 11930-11940 Sqzd w/ 100sx.
 11,277-288 stimulated w/ 7 1/2% HCL. Restimulated w/ 7000 gal 3% HCL/1/2% HF plus 30% CO2.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
11,930.00	11,940.00	Devonia	PA	7/31/1972	8/3/1972		
11,971.00	12,018.00	Devonia	A	8/7/1972			

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
0.00	400.00	Cmt	13.375	Yes	12/10/2021
Perf and Circulate Class C Cmt to surface					
2,600.00	2,800.00	Cmt	8.625	Yes	12/10/2021
Perf and Squeeze 35 sxs Class C Cmt					
4,900.00	5,100.00	Cmt	8.625	Yes	12/10/2021
Perf and Squeeze 35 sxs Class C Cmt					
7,500.00	7,700.00	Cmt	5.500	Yes	12/10/2021
Perf and Squeeze 35 sxs Class H Cmt					
8,000.00	8,200.00	Cmt	5.500	Yes	12/10/2021
Perf and Squeeze 35 sxs Class H Cmt					
9,800.00	10,000.00	Cmt	5.500	Yes	12/10/2021
Perf and Squeeze 35 sxs Class H Cmt					

Wellbore Schematic

Printed: 12/10/2021

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CSDU # 203	Well ID: 326322-203	API # 30-025-24144
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Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
11,836.00	11,871.00	CIBP	5.500	Yes	12/10/2021
<i>CIBP with 35' of Class C Cmt</i>					

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.

K) Potash---(In the R-111-P Area (Potash Mine Area),
 A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Wellbore Schematic

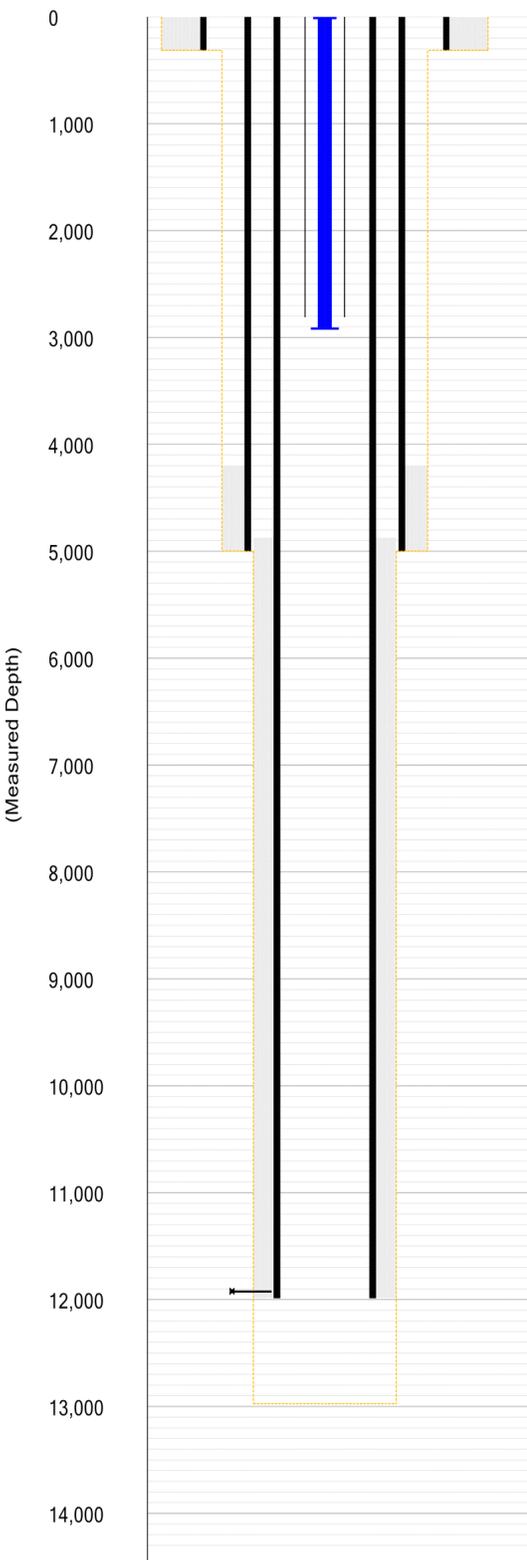
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CSDU # 203 **Well ID: 326322-203** **API # 30-025-24144**

CSDU # 203, 12/10/2021

990 FNL & 2310 FWL	GL Elev: 4,033.00	KOP:	
Section 27, Township 9S, Range 36E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID:		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	12,018.00
		BOP:	



Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	315.00	6/7/1972
11.0000	315.00	5,000.00	6/20/1972
7.6250	5,000.00	12,976.00	7/23/1972

Surface Casing

Date Ran: 6/8/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	10	13.3750	48.00	H40	315.00	0.00	315.00

Production Casing

Date Ran: 6/21/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	157	8.6250	32.00	H40	5,000.00	0.00	5,000.00

Production Liner

Date Ran: 7/23/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Liner Hanger	316	5.5000	20.00		11,987.00	0.00	11,987.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	315.00	13.375	17.500	Circ	10 - Lead	300	C	
Lead: 2% Cc								
4,200.00	5,000.00	8.625	11.000	Est	20 - Lead	400	C	
Lead: 2% CaCl2								
4,873.00	11,987.00	5.500	7.625	Circ	30 - Lead	350	C	
Lead: 50-50 Poz 8# slt 3/4% CFR2, 2% gel.								

Zone and Perfs

Comments / Completion Summary

11971-11985 Acdzd w/ 12,500 gal's 15% NE. 5500 gal's 15% NE.
 11972-11985 66 gal 115% HCL w/ addtvs.
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 11,277-288 stimulated w/ 7 1/2% HCL. Restimulated w/ 7000 gal 3% HCL/1/2% HF plus 30% CO2.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
11,930.00	11,940.00	Devonia	PA	7/31/1972	8/3/1972		
11,971.00	12,018.00	Devonia	A	8/7/1972			

Tubing

Date Ran: 8/3/1972

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	89	2.0625	4.70	J55	2,803.50	0.00	2,803.50
Seat Nipple	1	2.0625			1.10	2,803.50	2,804.60
Tubing	1	2.0625	4.70	J55	4.00	2,804.60	2,808.60
Pup jt							

Rods

Date Ran: 8/5/2008

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod Liner	1	1.5000			12.00	-12.00	0.00
Polish Rod	1	1.2500			22.00	0.00	22.00
Other	117	0.7500					

Rod boxes

Description	#	Diameter	Length	Top At	Btm At
Pony Rods	10	0.7500	10.00	22.00	32.00
8', 2'					

Wellbore Schematic

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CSDU # 203		Well ID: 326322-203			API # 30-025-24144		
Rods	115	0.7500		2,875.00	32.00	2,907.00	
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Wellbore Schematic

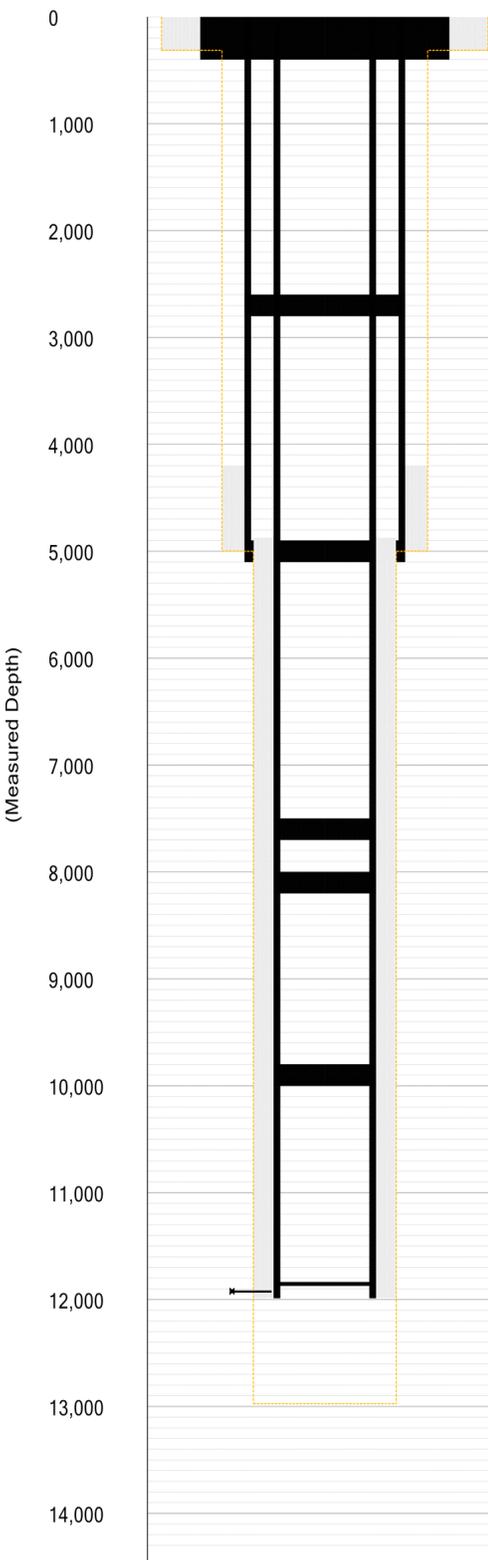
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Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
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4,200.00	5,000.00	8.625	11.000	Est	20 - Lead	400	C	
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4,873.00	11,987.00	5.500	7.625	Circ	30 - Lead	350	C	
Lead: 50-50 Poz 8# slt 3/4% CFR2, 2% gel.								

Zone and Perfs

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11,971.00	12,018.00	Devonia	A	8/7/1972			

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
0.00	400.00	Cmt	13.375	Yes	12/10/2021
Perf and Circulate Class C Cmt to surface					
2,600.00	2,800.00	Cmt	8.625	Yes	12/10/2021
Perf and Squeeze 35 sxs Class C Cmt					
4,900.00	5,100.00	Cmt	8.625	Yes	12/10/2021
Perf and Squeeze 35 sxs Class C Cmt					
7,500.00	7,700.00	Cmt	5.500	Yes	12/10/2021
Perf and Squeeze 35 sxs Class H Cmt					
8,000.00	8,200.00	Cmt	5.500	Yes	12/10/2021
Perf and Squeeze 35 sxs Class H Cmt					
9,800.00	10,000.00	Cmt	5.500	Yes	12/10/2021
Perf and Squeeze 35 sxs Class H Cmt					

Wellbore Schematic

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Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
11,836.00	11,871.00	CIBP	5.500	Yes	12/10/2021
<i>CIBP with 35' of Class C Cmt</i>					

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 66432

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 66432
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval Note changes to procedure	1/14/2022