Office	State of New Me	exico	Form C-103 ¹ of 5	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION	DIVICION	30-045-35231	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	/303	FEDERAL WELL: NMNM120923	
87505			6. State Oil & Gas Lease No.	
SUNDRY NOTI	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			HOLIDAY SWD	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other			1	
2. Name of Operator			9. OGRID Number	
HILCORP ENERGY COMPAN	ΙΥ		372171	
3. Address of Operator 382 Road 3100, Aztec, NM 874	10		10. Pool name or Wildcat SWD	
· · ·	10		SWD	
4. Well Location	2057) 6 (6 (1 601)	(T) 1:	1 1020) C (C (1 EACTE 1)	
	feet from the SOU		nd 1038' feet from the EAST line	
Section 22 Towns	ship 25N Range 10W	NMPN DKD DT CD	į	
	11. Elevation (Show whether DR, 6592'		<i>c.)</i>	
	0392	- CIT		
12. Check A	Appropriate Box to Indicate N	1	e, Report or Other Data BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WO		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OPNS.□ P AND A □	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER		
OTHER:		OTHER:	und give pertinent dates, including estimated date	
			ompletions: Attach wellbore diagram of	
proposed completion or rec		o. Tormanipie ex	ompletions. Thaten welloofe diagram of	
	•			
			Test to extend the Temporary Abandon status	
of the subject well per the attached p are not referenced as a required item		evaluate future u	phole potential. Per 43 CFR 3162.3 - 2. MIT	
are not referenced as a required item	for Form 5100-3 approvar.			
Spud Date:	Rig Release Da	ate:		
Spad Date.	Kig Keleuse De	itc.		
I hereby certify that the information	above is true and complete to the be	est of my knowled	lge and helief	
Thereby certary that the information	//	est of my knowled	age and benefit	
$\sim 1/(1/\epsilon)$	Mac			
SIGNATURE SIGNATURE	TITLE (Operations/Regula	atory Technician – SrDATE 1/6/2022	
			01.11	
Type or print name Amanda \	Walker E-mail address:	mwalker	<u>@hilcorp.com</u> PHONE: _(346) 237-2177	
For State Use Only				
·	//:			
APPROVED BY: <i>Monica Ku</i> Conditions of Approval (if any):	<i>ushling</i> TITLE Dep	outy Oil and Gas	s Inspector DATE 1/18/2022	
Conditions of Approval (II ally):	=			



Hilcorp Energy Company Holiday SWD 1

MIT - Notice of Intent API #:3004535231

PROCEDURE

Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of

Properly document all operations via the JSA process. Insure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to

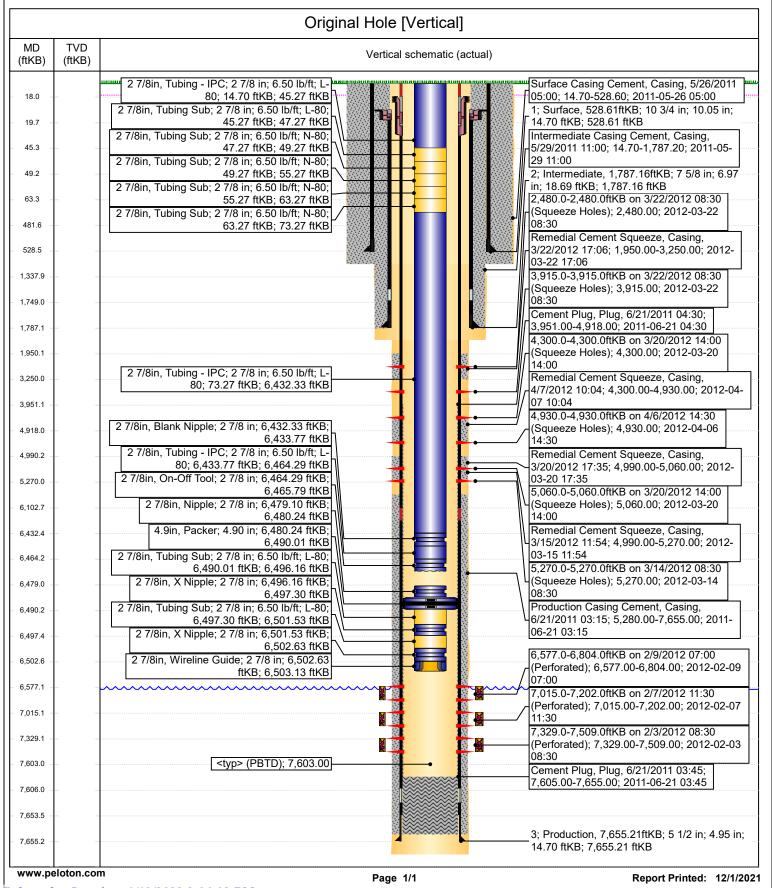
beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations. 2. Perform bradenhead test to verify bradenhead isolation from the production casing and the tubing. 3. Record current wellhead pressures, ND exisiting piping on casing 4. RU pump truck, pressure test surface equipment. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbg and surface csg pressures during the test. 6. Bleed off pressure, break out surface piping and RD pump truck. NU exisitng piping. 7 Conduct High Discharge pressure kill test.



Current Schematic - Version 3

Well Name: HOLIDAY SWD #1

API / UWI 3004535231 Surface Legal Location T25N-R10W-S22 Ignacio Blanco Entrada Route 0609 State/Province New Mexico Vertical Vertical Ground Elevation (ft) 6,592.00 Original KB/RT Elevation (ft) 6,606.70 KB-Ground Distance (ft) 14.70 KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) KB-Tubing Hanger Distance (ft) 17.70



Mandi Walker

From: Rennick, Kenneth G < krennick@blm.gov > Sent: Tuesday, January 4, 2022 11:27 AM

To: Mandi Walker Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 70798

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	70798
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehli	None None	1/18/2022