For State Use Only:

APPROVED BY:

Paul F Kautz

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 306885 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49501 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS TRIPLETAIL 12 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 020H 2. Name of Operator 9. OGRID Number Spur Energy Partners LLC 328947 3. Address of Operator 10. Pool name or Wildcat 9655 Katy Freeway, Suite 500, Houston, TX 77024 4. Well Location : <u>785</u> : <u>785</u> Unit Letter D feet from the N line and feet 80 from the W Township Section 17S Range 32E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 4258 GR Pit or Below-grade Tank Application or Closure Pit Type \_ \_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Depth to Groundwater Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/05/2021 Drill 8-3/4" hole to 6185"V/11716'M - TD reached on 01/10/2022. RIH & set 7" 32# L-80 BK-HT csg @ 6500' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 11716', pump 40bbl FWS, then cmt w/ 165 sxs class C w/ additives 11.4ppg 2.43 yield followed by tail job w/ 1560 sxs class C w/ additives 13.2ppg and 1.56 yield. Full returns throughout job, circ 320 sxs cmt to surface. Pressure test csg to 6000# for 30 minutes, good test. 01/11/2022 RD and rig release.12/8/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Est Dpth Yield Class Pres Pres Open Drop Туре Size Size lb/ft TOC Set Dpth Held Hole 01/08/22 Surf FreshWater 17.5 13.375 54.5 J-55 0 1253 810 2.4 С 0 2055 0 Ν 12/12/21 Int1 FreshWater 12.25 9.625 36 J-55 0 2987 685 2.4 С 0 2816 0 Ν 01/11/22 Prod 8.75 32 L-80 0 Brine 7 0 6500 1725 2.4 С 0 7272 Ν 01/11/22 Prod Brine 8.75 5.5 20 L-80 0 11716 1725 2.4 С 0 7352 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ . SIGNATURE Electronically Signed Regulatory Director DATE 1/19/2022 Type or print name E-mail address Telephone No Sarah Chapman schapman@spurenergy.com 832-930-8613

Geologist

DATE

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