

<b>Well Name:</b> ROBINSON B	<b>Well Location:</b> T17S / R29E / SEC 34 / SENW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC064073	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300150376600X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc 1/7/2022

**Subsequent Report**

**Sundry ID:** 2648621

**Type of Submission:** Subsequent Report      **Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 12/14/2021      **Time Sundry Submitted:** 08:37

**Date Operation Actually Began:** 11/16/2021

**Actual Procedure:** Please see attached subsequent P&A. Thank you.

**SR Attachments**

**Actual Procedure**

Robinson\_B\_Federal\_1\_12\_14\_21\_20211214083734.pdf

**Well Name:** ROBINSON B

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**County or Parish/State:** EDDY / NM

**Well Number:** 1

**Type of Well:** OIL WELL

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**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 300150376600X1

**Well Status:** Abandoned

**Operator:** EOG RESOURCES INCORPORATED

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** TINA HUERTA

**Signed on:** DEC 14, 2021 08:37 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 104 SOUTH FOURTH STREET

**City:** Artesia

**State:** NM

**Phone:** (575) 748-4168

**Email address:** tina\_huerta@eogresources.com

### Field Representative

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** jamos@blm.gov

**Disposition:** Accepted

**Disposition Date:** 12/23/2021

**Signature:** James A. Amos

**Robinson B Federal 1 – Sub P&A**

**30-015-03766**

**F-34-17S-29E**

11/16/21 - MIRU and NU BOP. Set a CIBP at 2526', tagged. Tested casing to 500 psi, held good.

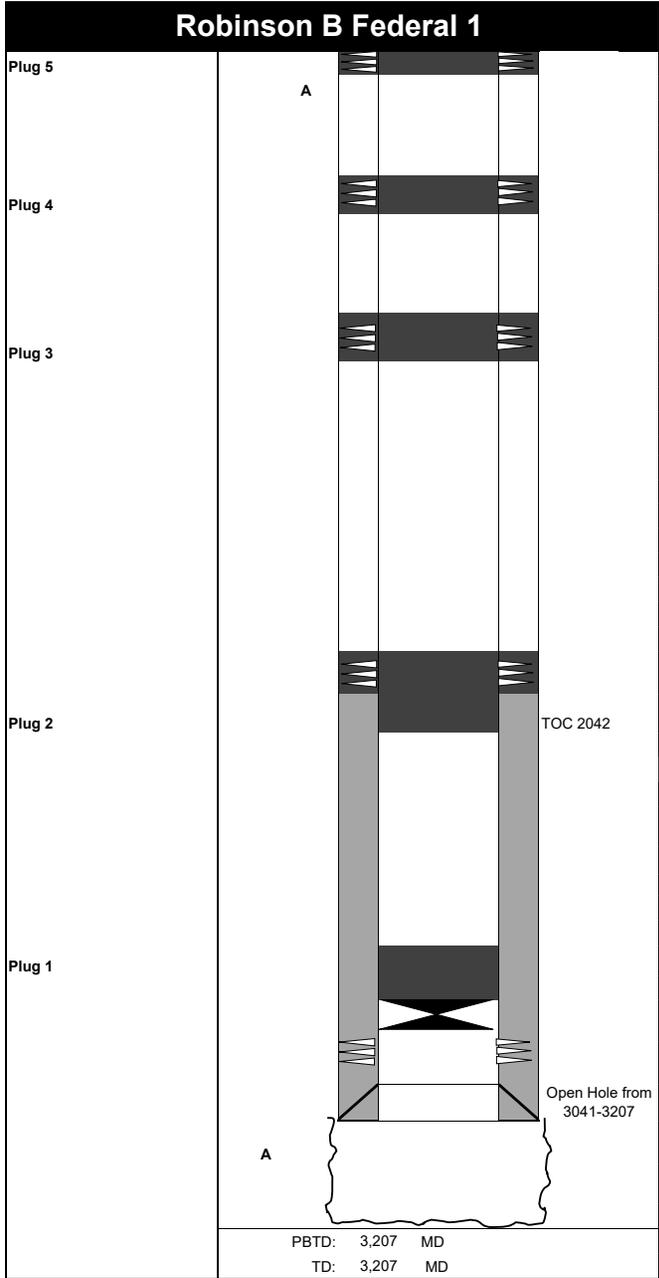
11/17/21 – Spotted 50 sx Class C cement on top of CIBP to 2226', tagged. Rami Abdelhadi with BLM-Carlsbad witnessed and approved tag. Perforated at 2092'. Attempted to establish rate through perms, held 550 psi. Spotted a 50 sx Class C cement plug from 2142'-1873', tagged.

11/18/21 – Perforated at 970'. Pressured up to 500 psi, good. As per Rami Abdelhadi with BLM-Carlsbad drop down to 1020' and spot cement. Spotted a 65 sx Class C cement plug from 1020'-648', tagged. Rami Abdelhadi with BLM-Carlsbad witnessed tag and was good with it. Perforate at 380'. Pressured up to 500 psi, in 1 min dropped to 400 psi. Rami Abdelhadi witnessed test and ok to drop down to 446' and spot cement. Spotted a 40 sx Class C cement plug from 446'-200' calc TOC.

11/19/21 – Tagged TOC 195'. Perforated at 100'. Pressured up to 500 psi, held good. Spotted 35 sx Class C cement from 195' and circulated up to surface. WOC. Topped off casing with cement.

12/1/21 - Cut off wellhead. Installed above ground dry hole marker as per BLM. Cover cellar and cut off anchors.

**WELL IS PLUGGED AND ABANDONED.**



<b>Sec-TWN-RNG: Sec. 34-17S-24E</b>		<b>API: 30-015-03766</b>							
<b>FOOTAGES: 2310' FNL &amp; 2310' FWL</b>		<b>GL: KB:</b>							
<b>CASING DETAIL</b>									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	8 7/8	7	26	?	0	3041	150	2042	Calculated
<b>FORMATION TOPS</b>									
	Formation	Top		Formation	Top				
	Salt	330							
	Anhydrite	806							
	Red SD	1935							
	Brown Lime	2290							
<b>Perforation Detail</b>									
	Formation	Top	Bottom	Treatment					
A	Greyburg Jackson	2,576	2,622	1000 gals 15% NE. 1500 gal 15% NE. Frac'd w/40,000 gal treated water, 30,000# 20/40 and 6000# 10/20 sand					
B	Greyburg Jackson (Open hole)	3,041	3,090	19000 gals lease oil and 5000# of 20/40 frac sand					
<b>Plugs</b>									
#	SX	Class	Top	Bottom	Tag	Notes			
1	50	C	2,226	2,526	Y	CIBP			
2	50	C	1,873	2,142	Y	Perforate			
3	65	C	648	1,020	Y	Perforate			
4	40	C	195	446	Y	Perforate			
5	35	C	0	195	N	Perforate			
PBTD: 3,207 MD TD: 3,207 MD									
1/4/2022									

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 70238

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 70238
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	1/7/2022