

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-22306
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yates IQ
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Atoka; San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>28</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3410'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/14/21 – MIRU and NU BOP. RIH with GR/JB to tag existing CIBP at 2320'. Set a CIBP at 1512'.

12/15/21 – Perforated at 1170'. Tagged CIBP at 1512'. Pressured up to 500 psi for 15 min, held good. Spotted 70 sx Class "C" cement on top of CIBP to 630', tagged. David Alvarado with NMOCD-Artesia ok'd to combine plug 1 and 2 and WOC and tag. Perforated at 150'. Established injection rate. Squeezed with 70 sx Class "C" cement from 150' and circulated to surface.

12/22/21 – Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

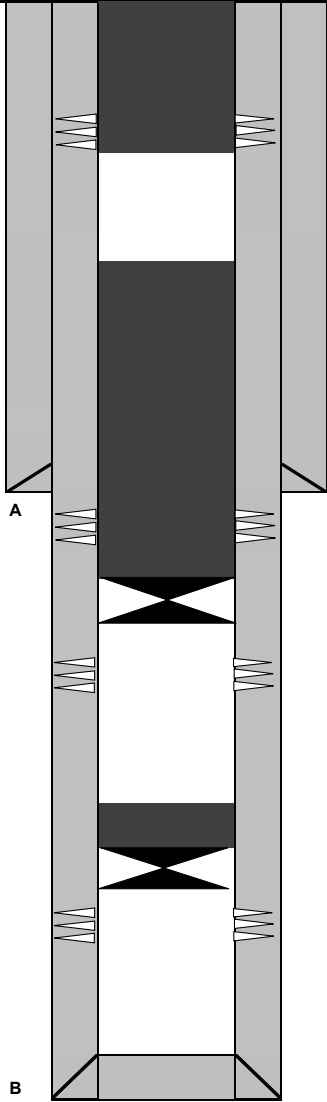
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 10, 2022

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 1/13/2022  
 Conditions of Approval (if any):

Yates IQ 1		Sec-TWN-RNG:	Sec. 28-18S-26E	API:	30-015-22306						
		FOOTAGES:	2310' FNL & 990' FWL	GL:	3410						
				KB:							
Plug 2		<b>CASING DETAIL</b>									
		#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
		A	9 5/8	7	20	J-55	0	1,117	400	Circ/ Ready 2 yds	
		B	6 1/4	4 1/2 & 5 1/2	9.5 & 15.5	J-55	0	2,850	350	Circ	
		1783' 4 1/2 /1067' 5 1/2									
		Existing CIBP @ 2320' w/35' cement									
		<b>FORMATION TOPS</b>									
				Formation	Top			Formation	Top		
		San Andres	874								
		Glorieta	2274								
Plug 1		<b>TUBING DETAIL</b>									
		#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
				2 7/8" Tubing							1491
		<b>Perforation Detail</b>									
			Formation	Top	Bottom	Treatment					
		A	Yeso	2,368	2,674	61500 gals treated water, 95000# sand, 75000# 20-40 sand, 20000# 100 mesh					
		B	San Andres	1,562	1,666	Acidized w/2500 gals 20% NEFE acid and ball sealers. Frac'd w/100,000 gals 35# crosslink gel, 450,000# 20-40 brady sand & 50,000# 20-40 resin coated sand (down 5 1/2 csg)					
		<b>Plugs</b>									
#	SX	Class	Top	Bottom	Tag	Notes					
1	70	C	630	1,512	Y	CIBP, Perforated					
2	70	C	0	150	N	Perforated					
Existing CIBP w/35' cement											
PBTD: 2,320 MD		1/10/22									
TD: 2,900 MD											

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CONDITIONS

Action 71396

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 71396
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/13/2022