

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-23433
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
L-1608

SUNDRY NOTICES AND REPORTS ON WELLS
7. Lease Name or Unit Agreement Name
Gardner Draw Unit
8. Well Number
5
9. OGRID Number
7377
10. Pool name or Wildcat
Crooked Canyon; Atoka-Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4541'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/21 - MIRU and NU BOP. Set a CIBP at 7076', tagged. Gilbert Cordero with NMOCD-Artesia gave verbal to combine plug 1 & 2. Spotted 40 sx Class "C" cement on top of CIBP to 6667', tagged. 160' low.
11/30/21 - Tested to 600 psi for 30 min, good. Per Gilbert Cordero spot another 25 sx cement. Spotted a 25 sx Class "C" cement plug from 6667'-6267', tagged. Gilbert Cordero was good with tag. Spotted a 27 sx Class "C" cement plug from 5872'-5486' calc TOC. No tag required. Perforated at 5141'. Pressured up to 500 psi for 15 min, good. Let Gilbert Cordero know, will drop 50' below perfs to 5191'. Spotted a 35 sx Class "C" cement plug from 5191'-4663' calc TOC.
12/2/21 - Tagged TOC 4735'. Talked with Gilbert Cordero and was good with tag but wanted to pressure test the plug. Tested to 500 psi, good. Perforated at 4355'. Pressure tested to 600 psi for 15 min, good. Let Gilbert Cordero know, drop down 50' past perf at 4405' and spot 25 sx cement. Spotted a 25 sx Class "C" cement plug from 4405'-4020', tagged. Talked with Gilbert Cordero and was good with tag. Perforated at 3415'. Pressure tested to 800 psi, good. Let Gilbert Cordero know, drop 50' below perf 3415' and spot cement. Spotted a 32 sx Class "C" cement plug from 3565'-2982' calc TOC.
12/3/21 - Tagged TOC 2998'. Talked with Gilbert Cordero and was good with the tag. Perforated at 1778'. Pressured up to 600 psi for 15 min, good. Had to drop down to 1890' to be able to pump 25 sx cement otherwise would have covered where needed to be perforated. Talked with Gilbert Cordero and he was good with that. Spotted a 25 sx Class "C" cement plug from 1890'-1786', tagged. 124' low. Talked to Gilbert Cordero and need to spot another 15 sx cement. Spotted another 15 sx Class "C" cement from 1786'-1600', tagged.
12/6/21 - Gilbert Cordero was good with tag. Perforated at 1484'. Established injection rate. Squeezed with 28 sx Class "C" cement from 1484'-1365', tagged. Perforated at 143'. Established injection rate. Had them perf 3 more holes. Established injection rate but could not get circulation.
12/7/21 - Pumped 50 sx Class "C" cement at 143' to surface. WOC. 8-5/8" casing still on vacuum. Pumped another 50 sx Class "C" cement. WOC.
12/8/21 - Surface still on vacuum. 0 psi on well. 4-1/2" and 8-5/8" casing on vacuum when spotting cement. Pumped 25 sx Class "C" cement from 143' to surface. WOC. Cement still not to surface. Pumped 15 sx Class "C" cement from 143' to surface. WOC. 0 psi on well. Started pumping, got circulation. Pumped 120 sx Class "C" cement from 143' to surface. Got cement to surface on 8-5/8" and 4-1/2" casing. David Alvarado with NMOCD-Artesia verified cement to surface by picture.
12/20/21 - Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

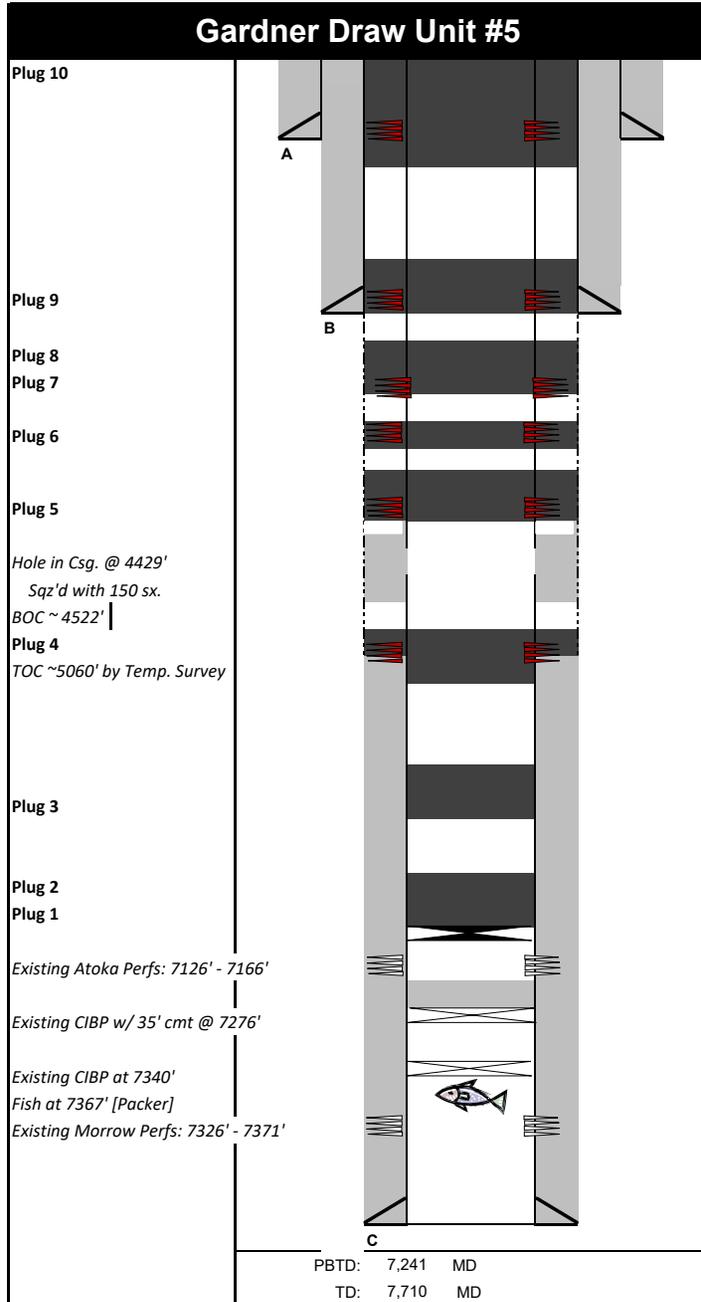
Spud Date: [] Rig Release Date: []
Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 5, 2022

Type or print name Tina Huerta E-mail address: tina.huerta@egoresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [] TITLE Staff Manager DATE 1/7/2022



Sec-TWN-RNG: Sec. 32-19S-21E		API: 30-015-23433							
FOOTAGES: 2015'FNL & 660'FWL		GL: 4541							
		KB:							
CASING DETAIL									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48	K-55	0	93	150	Circ	
B	12 1/4	8 5/8	24	J-55	0	1,427	2280	Circ	
C	7 7/8	4 1/2	11.6, 10.5	K-55	0	7,699	680	5060	Temp Survey
FORMATION TOPS									
	Formation	Top		Formation	Top		Formation	Top	
	Glorieta	1720		Strawn	6691				
	Abo	3349		Atoka	7109				
	Wolfcamp	4284		Morrow	7362				
	Cisco	5536		Chester	7447				
	Canyon	5822		Mississippian	7591				
PLUGS									
#	SX	Class	Top	Bottom	Tag	Notes			
1	40	C	6667	7076	Y	CIBP			
2	25	C	6267	6667	Y				
3	27	C	5486	5872	N				
4	35	C	4735	5191	Y	Perforate			
5	25	C	4020	4405	Y	Perforate			
6	32	C	2998	3565	Y	Perforate			
7	25	C	1786	1890	Y	Perforate			
8	15	C	1600	1786	Y				
9	28	C	1365	1484	Y	Perforate			
10	260	C	0	143	N	Perforate, cement to surface verified by picture			
PERFORATION DETAIL									
	Formation	Top	Bottom						
	Morrow	7,326	7,371						
	Atoka	7,126	7,166						
ADDITIONAL DETAIL									
11.10.06 - Tagged fish at 7342', recovered 25' of tubing & part of packer. Set CIBP at 7340'.									
12.7.06 - Set CIBP at 7276' with 35' cmt on top									
11.16.06 - Squeezed hole in casing with 150 sx. Neat Class C									
						1/5/22			

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Santa Fe, NM 87505

CONDITIONS
 Action 70621

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 70621
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/7/2022