

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-24635
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chumbley XS Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Eagle Creek; Atoka-Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>2100</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>8</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3396'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/17/21 – MIRU and NU BOP. RIH with GR/JB to 8470'. Set a CIBP at 8461'. Pressure tested to 1000 psi for 15 min, good. Spotted 30 sx Class "H" cement on top of CIBP to 8177', tagged.  
 11/18/21 – Spotted a 25 sx Class "H" cement plug from 7617'-7397' calc TOC. Spotted a 25 sx Class "C" cement plug from 6923'-6670' calc TOC. Perforated at 5900'. Pressure tested to 500 psi, good. Spotted a 25 sx Class "C" cement plug from 6010'-5737' calc TOC.  
 11/19/21 – Tagged TOC 5737'. Perforated at 5626'. Squeezed with 30 sx Class "C" cement from 5626'-5483', tagged. Perforated at 4900'. Pressured up to 500 psi, good. Spotted a 25 sx Class "C" cement plug from 4975'-4751', tagged.  
 11/22/21 – Perforated at 4467'. Pressured up to 800 psi for 15 min, good. Spotted a 25 sx Class "C" cement plug from 4532'-4285', tagged. Perforated at 3080'. Pressure up to 800 psi for 15 min, good. Spotted a 30 sx Class "C" cement plug from 3150'-2824', tagged.  
 11/23/21 – Perforated at 2356'. Attempted injection rate. Pressured to 1000 psi for 15 min, good. Spotted a 25 sx Class "C" cement plug from 2425'-2150', tagged. Perforated at 1400'. Attempted injection rate. Pressured up to 1000 psi for 15 min, good. Spotted a 60 sx Class "C" cement plug from 1450'-835', tagged.  
 11/24/21 – Perforated at 490'. Established injection rate. Squeezed with 125 sx Class "C" cement inside and out from 490' and circulated up to surface, visual.  
 12/22/21 – Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

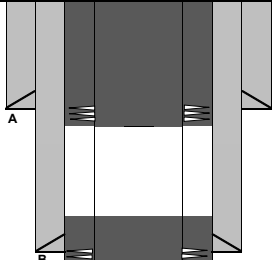
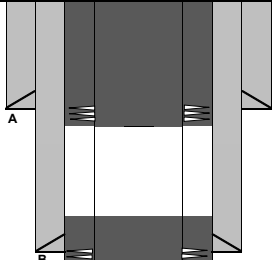
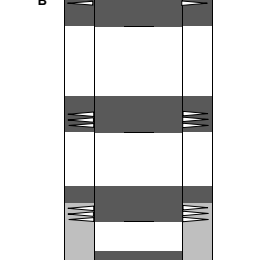
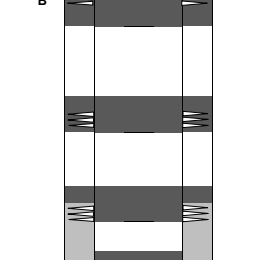
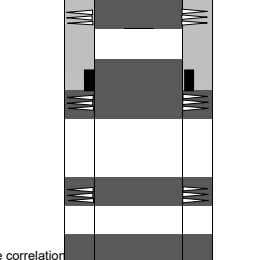
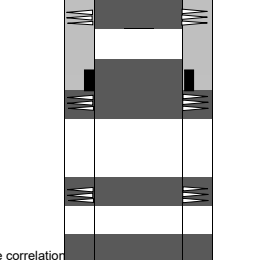
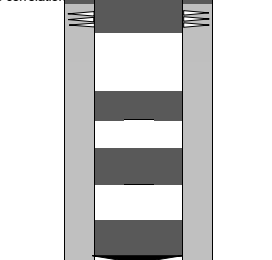
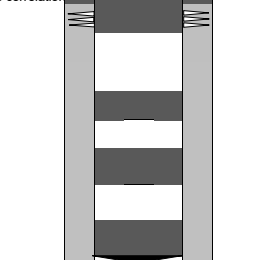
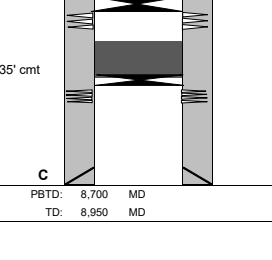
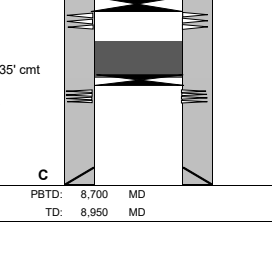


Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 7, 2022

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 1/13/2022  
 Conditions of Approval (if any):

Chumbley XS Com 1			Sec-TWN-RNG: 8-18S-26E FOOTAGES: 2100' FNL & 1980' FEL		API: 30-015-24635 GL: 3396 KB: 3412							
Plug 11												
			CASING DETAIL									
			#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC by
Plug 10			A	17 1/2	13 3/8	68	K55	0	440	400	Circ/TOC	TOC by
			B	12 1/4	8 5/8	24	J55	0	1350	1700	CIRC	1"ed
			C	7 7/8	5 1/2	15.5/17	N80/K55	0	8909	1825	3100/5946	CBL
Plug 9			FORMATION TOPS									
					FORMATION	TOP			Formation	TOP		
					San Andres	973			Atoka	8452		
Plug 8					Glorieta	2306						
					Abo	4417			Morrow Cl	8660		
					WC Ls	4695						
Plug 7					Clisco	6863						
					Canyon Ls	7567						
					Strawn	8046						
Plug 6			Perforation Detail									
					Formation	Top	Bottom			Treatment	Notes	
					Atoka	8,511	8,569			Acidized w/3000g 7 1/2% Morrow acid, 1000 scf/bbls N2 & ball sealers		
Plug 5					Morrow	8,739	8,750					
Plug 4			#	SX	Class	Top	Bottom	Tag	Notes			
			1	30	H	8177	8461	Y	CIBP			
			2	25	H	7397	7617	N				
Plug 3			3	25	C	6670	6923	N				
			4	25	C	5737	6010	Y	Perforate			
			5	30	C	5483	5626	Y	Perforate			
Plug 2			6	25	C	4751	4975	Y	Perforate			
			7	25	C	4285	4532	Y	Perforate			
			8	30	C	2824	3150	Y	Perforate			
Plug 1			9	25	C	2150	2425	Y	Perforate			
			10	60	C	835	1450	Y	Perforate			
			11	125	C	0	490	N	Perforate, visual cement to surface			
Atoka Perfs: 8511-8569 Existing CIBP @ 8700 w/35' cmt Morrow Perfs: 8739-8750			ADDITIONAL DETAIL									
				12/6/1983	Cmt top of Stage 1 5946, DV tool 4925. Stage 2: TOC 3100' per CBL, DV Tool should have been at 5488 but cased hole correlation showed @ 4925							
				2/7/1997	CIBP @ 8700'w/35' cement. Added Atoka perforations 8511-8569. Acidized							

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CONDITIONS  
  
Action 70998

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 70998
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/13/2022