

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26457
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SST
8. Well Number #3
9. OGRID Number 228937
10. Pool name or Wildcat PALMILLO; BONE SPRING, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator MATADOR PRODUCTION COMPANY	
3. Address of Operator 5400 LBJ FREEWAY STE 1500 DALLAS TX 75240	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>N</u> line and <u>1747</u> feet from the <u>W</u> line Section <u>06</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/21: Set 5-1/2" CIBP @ 7,143' and circ well w/ MLF (25sxs/100 bbls). Spot 25 sxs Class "H" cmt @ 7,413'; WOC.
 12/22/21: Tag TOC @ 7,153'; Spot 25 sxs Class "C" cmt @ 6,407'; WOC for 4 hrs and tag TOC @ 6,145'.
 12/23/21: Perf @ 3,480'; attempt to pump, pressure up to 500 psi, no injection.
 12/29/21: Spot 35 sxs Class "C" cmt @ 3,537' (PER OCD); WOC for 4 hrs and tag TOC @ 3,172'; Perf @ 1,150'; attempt to pump, pressure up to 500 psi, no injection. Perf @ 950'; attempt to pump, pressure up to 500 psi, no injection. Obtained OCD permission to set balanced plug from 900' – 1200'.
 12/30/21: Perf @ 350'; attempt to pump, pressure up to 500 psi, no injection; Spot 50 sxs Class "C" cmt @ 1,203'; WOC.
 12/31/21: Tag TOC @ 696'. Notified NMOCD. Spot 50 sxs Class "C" cmt @ 404', cmt to surface.
 1/04/22: Dig out cellar, cut off wellhead 3' B.G.L.; weld on steel plate & install dry hole marker per NMOCD standards.

Spud Date: MIRU P&A equipment; 12/18/21
 Rig Release Date: RDMO; 1/3/22

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 01/06/2020

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 1/7/2022

Conditions of Approval (if any):

12/21/21: Set 5-1/2" CIBP @ 7,143' and circ well w/ MLF (25sxs/100 bbls). Spot 25 sxs Class "H" cmt @ 7,413'; WOC.

12/22/21: Tag TOC @ 7,153'; Spot 25 sxs Class "C" cmt @ 6,407'; WOC for 4 hrs and tag TOC @ 6,145'.

12/23/21: Perf @ 3,480'; attempt to pump, pressure up to 500 psi, no injection.

12/29/21: Spot 35 sxs Class "C" cmt @ 3,537' (PER OCD); WOC for 4 hrs and tag TOC @ 3,172'; Perf @ 1,150'; attempt to pump, pressure up to 500 psi, no injection. Perf @ 950'; attempt to pump, pressure up to 500 psi, no injection. Obtained OCD permission to set balanced plug from 900' – 1200'.

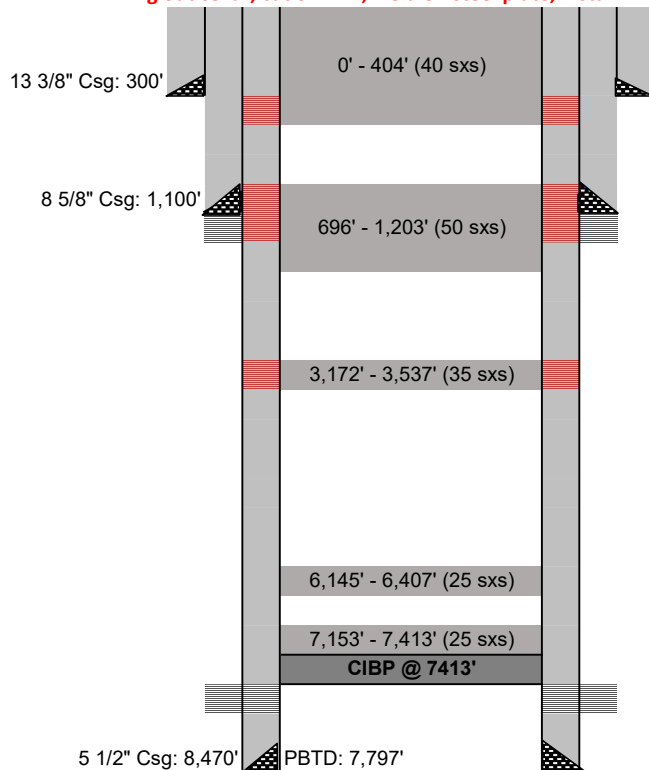
12/30/21: Perf @ 350'; attempt to pump, pressure up to 500 psi, no injection; Spot 50 sxs Class "C" cmt @ 1,203', WOC.

12/31/21: Tag TOC @ 696'. Notified NMOCD. Spot 50 sxs Class "C" cmt @ 404', cmt to surface.

1/04/22: Dig out cellar, cut off wellhead 3' B.G.L.; weld on steel plate & install dry hole marker per NMOCD standards.

Spud Date: MIRU P&A equipment; 12/18/21

Rig Release Date: RDMO; 1/3/22

MATADOR PRODUCTION COMPANY**SST #3****C-6-19S-29E; 660' FNL & 1747' FWL****Eddy County, NM****API: 30-015-26457****CURRENT WELLBORE SCHEMATIC****Plugged: 1/4/22****Dig out cellar, cut off WH, weld on steel plate, install DH marker**

Perf @ 350', no injection
Spot 50 sxs Class C plug at 404', Cement to surface

Perf @ 950', no injection
Perf @ 1,150', no injection
Spot 50 sxs Class C plug at 1,203', Tag TOC @ 696'

Perf @ 3,480' WLM, no injection
Spot 35 sxs Class C plug at 3,537', Tag TOC @ 3,172'

Spot 25 sxs Class C plug at 6,407', Tag TOC @ 6,145'

Set CIBP @ 7,413', spot 25 sxs Class C, Tag TOC @ 7,153'
 (10-17-90) Perf Second Bone Spring Sand 7489 - 7620 w/1SPF, 8 shots
 acdz w/3000 gal 10% NEFE & Frac w/ 67k gals WF40 + 118,500# 16/20 Carbolite

Casing Information

	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	J-55 ST&C	54.5	7	300
Intermediate	12 1/4	8 5/8	J-55 ST&C	32	27	1100
Production	7 7/8	5 1/2	J-55 LTC	17	187	8470
	Marker Jt.	7098				

Cementing Record

Surface	350 sx, circ'd 68 sx back to surface
Intermediate	800 sx, circ'd 150 sx back to surface
Production	1st Stg: 600 sx Cl H; 2nd Stg: 750 sx filler + 100 sx Cl C neat; Circ 125 sx to surface

Geologic Markers

Yates	900'
Seven Rivers	1,218'
Queen	1,768'
Grayburg	2,113'
San Andres	2,638'
Bone Spring	3,430'
2nd BS Sand	7,470'
TD	7,845'

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CONDITIONS

Action 70903

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 70903
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/7/2022