



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Sundry Print Report

01/03/2022

Well Name: LESLIE	Well Location: T26N / R12W / SEC 7 / SWNE / 36.505035 / -108.149139	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: N0G96021301	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452939700S1	Well Status: Abandoned	Operator: EPIC ENERGY LLC

### Subsequent Report

Sundry ID: 2648255

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/10/2021

Time Sundry Submitted: 10:37

Date Operation Actually Began: 12/07/2021

Actual Procedure: Please find attached the P&A Procedure for the Leslie #1.

### SR Attachments

Actual Procedure

P\_A\_Leslie\_1\_\_20211210103707.pdf

**Name:** EPIC ENERGY LLC  
**Title:** Regulatory Tech  
**Street Address:** 332 RD 3100  
**City:** AZTEC **State:** NM  
**Phone:** (505) 327-4892  
**Email address:** SHAWNA@WALSHENG.NET

**Field Representative**

**Representative Name:**  
**Street Address:**  
**City:** **State:** **Zip:**  
**Phone:**  
**Email address:**

**BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK  
**BLM POC Phone:** 5055647742  
**Disposition:** Accepted  
**Signature:** Kenneth Rennick

**BLM POC Title:** Petroleum Engineer  
**BLM POC Email Address:** krennick@blm.gov  
**Disposition Date:** 12/14/2021





# WALSH ENGINEERING & PRODUCTION CORPORATION

## WORKOVER AND COMPLETION REPORT

**Operator:** EPIC Energy **Well Name:** Leslie #1  
**Date:** 8-Dec-21 **Report #:** 2 **API:** 30-045-29397  
**Field:** WAW PC **Location:** G-7, T24N, R12V **County:** San Juan **State:** NM  
**Contractor:** Drake Well Service rig #32 Russell McQuitty

**Daily Summary:** Test tbg, good. Test csg, no good. Wait on repairs for bulk truck. Pump FC/PC plug, WOC, tag 977'. Test csg, no good. Pump PC/FC 2nd attempt. SDON.

### Detailed Work Summary:

SICP=25psi/SITP=0psi upon arrival. Currently 34jts of tbg with CICR set at 1052'KB. Loaded tbg and pressure tested to 900psi, good test. Made final motion and stung out of retainer. Loaded csg with 7bbbls of water and circulated clean. Attempted pressure test on 4-1/2" csg, pressure fell F/ 550psi - T/ 300psi in ~30 secs, no test. Stung back into retainer. Established inj rate at 2.5bpm, 0-20psi, tbg on strong vacuum at SD. RU Drake Cementing Service (8:15hrs), found compressor on bulk truck inoperable. Waited on belts for compressor(1100hrs). Loaded csg with rig pump <1bbl. Pumped 5bbbls of water down tbg, M&P Plug #1 (PC/FC) 21sx of Type III cement w/ 2% CaCl2 (28.7cf, 5.14bbl, 1.37yld, 14.6ppg), pumped 0.5bbl water and stung out of retainer, balanced cement on top of retainer w/ an additional 2.1bbl of water. LD 10jts and TOH w/ stinger. WOC 3hrs. RIH & tagged TOC at 977' KB (Fruitland top at 952'). Attempted Csg test to 550psi, no test. Pumped Plug #1 again. EOT at 975'KB. M&P 12sx of Type III cement, (16.4cf, 2.94bbl, 1.37yld, 14.6ppg), balanced w/ 2.5bbl water(calculated top at 792'). LD 7jts & TOH w/ 12stds & 2' tag sub. Secured well & SDON. Rig crew off loc at 1600hrs.

### Daily Costs:

Road & Location		Tubulars	
Rig Costs	\$3,200 DWS	Wellhead Equipment	
Equipment Rental (Air pkg)		Subsurface Equipment	
Logging & Perforating		Artificial Lift Equipment	
Stimulation		Scraper/CICR	
Pump truck		Tanks	
Cementing	\$5,950 Drake(est)	Hot Oiler	
Completion Fluids		Propane	
Chemical (15% HCl)		Installation/Labor	
Water Hauling		Trailer Rentals	\$50 Walsh/Double S
Wellsite Supervision	\$1,050 Walsh	High Tech Rentals	
Rig Move Mob-In		Misc Rentals	\$25 (Tri-Energy)
Trucking			
		<b>Total Daily Costs</b>	<b>\$10,275</b>
		<b>Cumulative Costs</b>	<b>\$19,862</b>

### Well Record

TD:	1220'KB	Ran in well			
PBTD:	1212'KB	Tubing	2-3/8"	Joints	Grade
Casing Size:	4-1/2", 10.5#	Wt	4.7	Thread	EUE
KB	5' KB	TAC			Length
PC Perfs:	1102' - 1118'	SN			Length
		MA			Length
				Top of tbg to KB	5.00
				Bottom of Tubing/Production String Landed at:	5.00
		Rods		Size	
		Rods		Size	
		Rods		Size	
		Rods		Size	
		Rods		Size	
		Rods		Size	
		Pony			

# WALSH ENGINEERING & PRODUCTION CORPORATION

## WORKOVER AND COMPLETION REPORT

**Operator:** EPIC Energy **Well Name:** Leslie #1  
**Date:** 9-Dec-21 **Report #:** 3 **API:** 30-045-29397  
**Field:** WAW PC **Location:** G-7, T24N, R12V **County:** San Juan **State:** NM  
**Contractor:** Drake Well Service rig #32 Russell McQuitty

**Daily Summary:** Tag PC/FC plug at 803'KB, good. Pull up hole and pumped surface plug (Surf - 185'). Cut-off WH, weld on P&A marker. RD MOL. FINAL REPORT.

### Detailed Work Summary:

SICP=0psi upon arrival. TIH and tagged FC/PC plug TOC at 803'KB, good tag. Attempted to test csg to 500psi, fell to 405psi in 1 min, no test. TOH, EOT at 185'KB. M&P surface plug, 16sx Type III cement with 2% CaCl2, circulated cement around to wash pit. LD remaining tbg. ND BOP and companion flange. Cement down approx. 30'. Top off 4-1/2" csg, monitor cement while waiting on welder to arrive. Fell approx 12" in 1hr. Cut-off wellhead. Run plumb bob inside 8-5/8" surface csg, tagged cement at 40' inside annulus. Welded on P&A marker. Ran 1" down annulus. Topped off with cement, monitored cement for a few minutes, standing full. Pumped remaining cement around cut-off/Marker. Surface plug Total: 28sx of Type III cement w/ 2% CaCl2 (38.4cf, 6.85bbl, 1.37yld, 14.6ppg). RD Drake 32 and moved to the Tonkin Fed #1E. FINAL REPORT. W.  
 Weatherford (BLM inspector) on location to witness/approve cement plugs/tags. Discussed w/ J. McKinney about parts/equipment remaining on location, he will have pics taken and make a work plan for remedial with V. Fields & V. Andrews. Tbg will be taken to Cave for inspection/credit, pump will be taken to Drake for inspection/spare.

### Daily Costs:

Road & Location			Tubulars	
Rig Costs	\$2,300	DWS	Wellhead Equipment	
Equipment Rental (Air pkg)			Subsurface Equipment	
Logging & Perforating			Artificial Lift Equipment	
Stimulation			Scraper/CICR	
Pump truck			Tanks	
Cementing rate dropped for equip repair	\$2,200	Drake(est)	Hot Oiler	
Completion Fluids			Propane	
Chemical (15% HCl)			Installation/Labor	
Water Hauling	\$500	Three Rivers	Trailer Rentals	\$50 Walsh/Double S
Wellsite Supervision	\$1,050	Walsh	High Tech Rentals	
Rig Move Mob-In			Misc Rentals	\$25 (Tri-Energy)
Trucking				
			<b>Total Daily Costs</b>	<b>\$6,125</b>
			<b>Cumulative Costs</b>	<b>\$25,987</b>

### Well Record

TD:	1220'KB	Ran in well			
PBTD:	1212'KB	Tubing	2-3/8"	Joints	Grade J-55
Casing Size:	4-1/2", 10.5#	Wt	4.7	Thread	EUE
KB	5' KB	TAC		Length	
PC Perfs:	1102' - 1118'	SN		Length	
		MA		Length	
		Top of tbg to KB			5.00
		Bottom of Tubing/Production String Landed at:			5.00
		Rods	Size		
		Rods	Size		
		Rods	Size		
		Rods	Size		
		Rods	Size		
		Rods	Size		
		Pony			



Surface Plug(Inside)  
Surface - 185'  
28sx Type III cement (38.4cuft,  
6.9bbl, 1.37yld, 14.6ppg, 6.67gps)



Hole Size  
6-1/4"

Plug #1: PC/FC: 803' - 1118'  
33sx Type III cement w/ 2% CaCl<sub>2</sub>  
(38.4cuft, 6.9bbl, 1.37yld, 14.6pps,  
6.67gps)

PC Perfs: 1102' - 1118'

4-1/2", 10.5#, J55 at 1212' KB  
 PBDT: 1196' KB 80sx (165cf), cement w/ 2% sodium metasilical  
 TD: 1220' KB 75sx (89cf) cement, circ to surf

Production Tubing Detail			
	Length	Top	Bottom
KB Adjustment	5.00	0	5.00
		5.00	5.00
		5.00	5.00
		5.00	5.00
		5.00	5.00
		5.00	5.00

[illegible]

Pumping Unit:	_____	Gear Sheave:	_____
API Designation:	_____	Stroke Length:	_____
Samson Post SN:	_____	Gear Ratio:	_____
Gear Box SN:	_____	SPM:	_____
Structural Unbalance:	_____	Horse Power:	_____
Power:	_____	Volts:	_____
Power SN:	_____	Amps:	_____
Sheave Size:	_____	Belts:	_____

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 69866

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 69866
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	bradenhead pressures were not recorded each day - only casing and tubing - in future please record and state on plugging subsequent.	1/7/2022