



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



County or Parish/State: SAN

Well Name: LESLIE

Well Location: T26N / R12W / SEC 7 /

SWNE / 36.505035 / -108.149139 JUAN

JUAN / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Unit or CA Name:

WELL

EASTERN NAVAJO

Unit or CA Number:

US Well Number: 300452939700S1

Lease Number: N0G96021301

Well Status: Abandoned

Operator: EPIC ENERGY LLC

Subsequent Report

Sundry ID: 2648255

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/10/2021

Time Sundry Submitted: 10:37

Date Operation Actually Began: 12/07/2021

Actual Procedure: Please find attached the P&A Procedure for the Leslie #1.

SR Attachments

Actual Procedure

P_A_Leslie_1__20211210103707.pdf

Received by OCD: 1/3/2022 9:26:25 AM

Name: EPIC ENERGY LLC Title: Regulatory Tech

Street Address: 332 RD 3100

City: AZTEC

State: NM

Phone: (505) 327-4892

Email address: SHAWNA@WALSHENG.NET

Field Representative

Representative Name:

Street Address:

City:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Phone: 5055647742

Disposition: Accepted

Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 12/14/2021

Released to Imaging: 1/20/2022 11:01:19 AM

WORKOVER AND COMPLETION REPORT

Operator:	EPIC Energy	Well Name:	Leslie #1

 Date:
 7-Dec-21
 Report #:
 1
 API: 30-045-29397

 Field:
 WAW PC
 Location: G-7, T24N, R12V County:
 San Juan
 State:
 NM

Contractor: Drake Well Service rig #32 Russell McQuitty

Daily Summary: MIRU. LD rods: TOH w/ tbg: Run csg scraper, RIH w/ CICR set at 1052'KB. SDON.

Detailed Work Summary:

SICP=30psi/SITP=0psi upon arrival. MIRU from Federal 29 #1. Pumping unit, compressor & compressor shed removed. Rig anchors, prod tank(w fencing), upright separator, pit(w/ fencing), flowlines on location and 2ea flowlines to meter run (off site) still remain. Removed flowline from around wellhead to allow for rig up. Unseat pump, LD 16' polished rod w/ 8' liner, 41ea 3/4" plain rods, 3ea 1-1/4" sinker bars and a 2" x 1-1/4" x 10' RHAC pump. All rods & sinker bars looked good. Removed wellhead bonnet (rusted/corroded on, extended time to remove) NU 8-5/8" companion flange and BOP. Picked up 2jts and tagged fill 44' below where tbg was landed. LD tag jts and tally out with 36jts of 2-3/8" tbg, SN and a 20' cut-off MA. EOT was 1141.64'KB, SN at 1121'KB, tagged fill at 1185'KB. Picked up 4-1/2" mill (as scraper) and RIH on 35jts of 2-3/8" tbg to 1085'KB, TOH w/ mill. Picked up a 4-1/2" CICR and RIH on 34jts of 2-3/8" tbg, set CICR at 1052'KB. Made first set motion and are ready to load and test tbg in the morning. RU pump & flowlines, secured well and SDON. (High

Tech Trucking delivered rig pit/pump, wash-up pit/frac tank from Federal 28 #2E, transfered 160bbls from frac tank.)

Daily Costs:

Trucking

Road & Location
Rig Costs
Equipment Rental (Air pkg)
Logging & Perforating
Stimulation
Pump truck
Cementing
Completion Fluids
Chemical (15% HCl)
Water Hauling
Wellsite Supervision
Rig Move Mob-In

\$3,700	DWS
\$670	High Tech
\$1,050	Walsh
\$1,800	High Tech
\$342	Double S

122011/1

Tubulars	
Wellhead Equipment	
Subsurface Equipment	
Artificial Lift Equipment	
Scraper/CICR	\$1,
Tanks	
Hot Oiler	
Propane	
Installation/Labor	
Trailer Rentals	
High Tech Rentals	
Misc Rentals	\$
	Wellhead Equipment Subsurface Equipment Artificial Lift Equipment Scraper/CICR Tanks Hot Oiler Propane Installation/Labor Trailer Rentals High Tech Rentals

\$50	Walsh/Double S
\$175	(Tri-Energy)

,800 Select Oil Tools

Total Da	ily Costs
Cumulat	ive Costs

\$9,587
\$9,587

Well Record

TD:	1220'KB				Ran in well			
PBTD:	1212'KB		Tubing	2-3/8"	Joints		Grade	J-55
Casing Size:	4-1/2", 10.5‡	ŧ	Wt	4.7	Thread	EUE	Length	
KB 5	'KB		TAC				Length	
			SN				Length	
PC Perfs: 1102'	- 1118'		MA				Length	
						Top of tbg	to KB	5.00
				Bottom of Tu	ubing/Production	String Landed	d at:	5.00
DATE TO BE			Rods		Size			
			Rods		Size			
		1000	Rods		Size		In the second leading to the second lead of the second	
			Rods		Size			
			Rods		Size			
			Rods		Size			
			Pony					

WORKOVER AND COMPLETION REPORT

Operator:	EPIC Energy	Well Name:	Leslie #1

Date: 8-Dec-21 Report #: API: 30-045-29397 Field: WAW PC Location: G-7, T24N, R12V County: San Juan State: NM

Contractor: Drake Well Service rig #32 Russell McQuitty

Test tbg, good. Test csg, no good. Wait on repairs for bulk truck. Pump FC/PC plug, WOC, tag 977'. Test csg,

Daily Summary: no good. Pump PC/FC 2nd attempt. SDON.

Detailed Work Summary:

SICP=25psi/SITP=0psi upon arrival. Currently 34its of tbg with CICR set at 1052'KB. Loaded tbg and pressure tested to 900psi, good test. Made final motion and stung out of retainer. Loaded csg with 7bbls of water and circulated clean. Attempted pressure test on 4-1/2" csg, pressure fell F/ 550psi - T/ 300psi in ~30 secs, no test. Stung back into retainer. Established inj rate at 2.5bpm, 0-20psi, tbg on strong vacuum at SD. RU Drake Cementing Service (8:15hrs), found compressor on bulk truck inoperable. Waited on belts for compressor(1100hrs). Loaded csg with rig pump <1bbl. Pumped 5bbls of water down tbg, M&P Plug #1 (PC/FC) 21sx of Type III cement w/ 2% CaCl2 (28.7cf, 5.14bbl, 1.37yld, 14.6ppg), pumped 0.5bbl water and stung out of retainer, balanced cement on top of retainer w/ an additional 2.1bbl of water. LD 10jts and TOH w/ stinger. WOC 3hrs. RIH & tagged TOC at 977' KB (Fruitland top at 952'). Attempted Csg test to 550psi, no test. Pumped Plug #1 again. EOT at 975'KB. M&P 12sx of Type III cement, (16.4cf, 2.94bbl, 1.37yld, 14.6ppg), balanced w/ 2.5bbl water(calculated top at 792'). LD 7jts & TOH w/ 12stds & 2' tag sub. Secured well & SDON. Rig crew off loc at 1600hrs.

Daily Costs:

Road & Location **Tubulars** Ria Costs \$3,200 DWS Wellhead Equipment Equipment Rental (Air pkg) Subsurface Equipment Logging & Perforating Artificial Lift Equipment Stimulation Scraper/CICR Pump truck Tanks Cementing \$5,950 Drake(est) Hot Oiler Completion Fluids Propane Chemical (15% HCI) Installation/Labor Water Hauling Trailer Rentals \$50 Walsh/Double S \$1,050 Walsh Wellsite Supervision High Tech Rentals Rig Move Mob-In Misc Rentals \$25 (Tri-Energy) Trucking **Total Daily Costs** \$10,275

Cumulative Costs

\$19,862

Well Record

1212'KB	-55
5' KB TAC Length SN Length 1102' - 1118' MA Length	
SN Length MA Length Length	
1102' - 1118' MA Length	
Top of that to KB	
Top of tag to the	5.0
Bottom of Tubing/Production String Landed at:	5.0
Rods Size	
Pony	

WORKOVER AND COMPLETION REPORT

Operator:	EPIC Energy	Well Name: Leslie #	1		
Date:	9-Dec-21	Report #:	3	API: 30-045-29397	
Field:	WAW PC	Location: G-7, T24N, R12V County:	San Juan	State: NM	
				CARLO COLLEGE AND	

Contractor: Drake Well Service rig #32 Russell McQuitty

Tag PC/FC plug at 803'KB, good. Pull up hole and pumped surface plug (Surf - 185'). Cut-off WH, weld on **Daily Summary:** P&A marker. RD MOL. FINAL REPORT.

Detailed Work Summary:

SICP=0psi upon arrival. TIH and tagged FC/PC plug TOC at 803'KB, good tag. Attempted to test csg to 500psi, fell to 405psi in 1 min, no test. TOH, EOT at 185'KB. M&P surface plug, 16sx Type III cement with 2% CaCl2, circulated cement around to wash pit. LD remaining tbg. ND BOP and companion flange. Cement down approx. 30'. Top off 4-1/2" csg, monitor cement while waiting on welder to arrive. Fell approx 12" in 1hr. Cut-off wellhead. Run plumb bob inside 8-5/8" surface csg, tagged cement at 40' inside annulus. Welded on P&A marker. Ran 1" down annulus. Topped off with cement, monitored cement for a few minutess, standing full. Pumped remaining cement around cut-off/Marker. Surface plug Total: 28sx of Type III cement w/ 2% CaCl2 (38.4cf, 6.85bbl, 1.37yld, 14.6ppg). RD Drake 32 and moved to the Tonkin Fed #1E. FINAL REPORT. W.

Weatherford (BLM inpector) on location to witness/approve cement plugs/tags.

Discussed w/ J.

McKinney about parts/equipment remaining on location, he will have pics taken and make a work plan for remedial with V. Fields & V. Andrews. Tbg will be taken to Cave for inspection/credit, pump will be taken to Drake for inspection/spare.

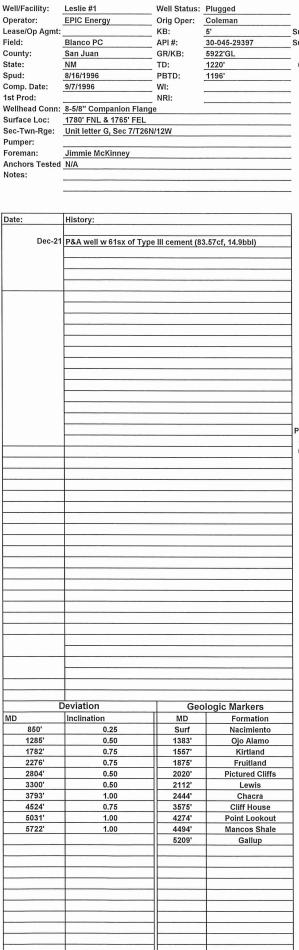
Daily Costs:

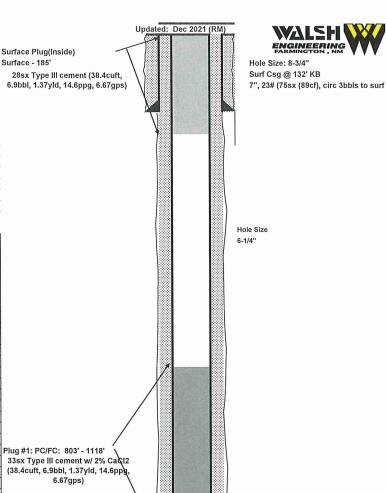
Road & Location		Tubulars	
Rig Costs	\$2,300 DWS	Wellhead Equipment	
Equipment Rental (Air pkg)		Subsurface Equipment	
Logging & Perforating		Artificial Lift Equipment	
Stimulation		Scraper/CICR	
Pump truck		Tanks	
Cementing rate dropped for equip repair	\$2,200 Drake(est)	Hot Oiler	
Completion Fluids		Propane	
Chemical (15% HCl)		Installation/Labor	
Water Hauling	\$500 Three Rivers	Trailer Rentals	\$50 Walsh/Double S
Wellsite Supervision	\$1,050 Walsh	High Tech Rentals	
Rig Move Mob-In		Misc Rentals	\$25 (Tri-Energy)
Trucking			
		Total Daily Costs	\$6,125
		Cumulative Costs	\$25,987

Well Record

ΓD:	1220'KB			Ran in we			
PBTD:	1212'KB	Tubing	2-3/8"	Joints		Grade	J-55
Casing Size:	4-1/2", 10.5#	Wt	4.7	Thread	EUE	Length	
KB 5' KB		TAC				Length	
		SN		W. F		Length	
PC Perfs: 1102' - 1118'		MA	3.73			Length	
					Top of tbg	to KB	5.0
			Bottom of Tu	ibing/Production	n String Landed	d at:	5.00
		Rods		Size			
		Rods		Size			
		Rods		Size			
国社会 例如4		Rods		Size			
		Rods		Size			
STANDARD OF THE STANDARD OF TH		Rods		Size			
		Pony					

Received by OCD: 1/3/2022 9:26:25 AM





4-1/2", 10.5#, J55 at 1212' KB
PBTD: 1196' KB 80sx (165cf), cement w/ 2% sodium metasilicat
TD: 1220' KB 75sx (89cf) cement, circ to surf

O

CICR=1052'KB

PC Perfs: 1102' - 1118'

Production Tubing Detail				
Length	Тор	Bottom		
5.00	0	5.00		
	5.00	5.00		
	5.00	5.00		
	5.00	5.00		
	5.00	5.00		
	5.00	5.00		
	Length	Length Top 5.00 0 5.00 5.00 5.00 5.00 5.00 5.00		

Rod Detail -			
	Length	Тор	Bottom

Pumping Unit:	Gear Sheave:
API Designation:	Stroke Length:
Samson Post SN:	Gear Ratio:
Gear Box SN:	SPM:
Structural Unbalance:	Horse Power:
Power:	Volts:
Power SN:	Amps:
Sheave Size:	Belts:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 69866

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	69866
Γ.	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	bradenhead pressures were not recorded each day - only casing and tubing - in future please record and state on plugging subsequent.	1/7/2022