Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-20820
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE STATE STATE
<u>District IV</u> – (505) 476-3460	Salita Pe, INIVI 67303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Vacuum Glorieta East Unit 37
PROPOSALS.)	w. u	0. W. H. V 1
1. Type of Well: Oil Well 🛛 Gas	Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
ConocoPhillips Company		217817
3. Address of Operator		10. Pool name or Wildcat
600 W. Illinois Ave., Midland Tx 79	701	Vacuum; Glorieta
4. Well Location		· · · · · · · · · · · · · · · · · · ·
	2180 feet from the North line and	660 feet from the East line
	wnship 17S Range 35E  . Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
11	3974' GR	c.)
	37/4 GK	
12. Check Ap	propriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTE		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PL	LUG AND ABANDON   REMEDIAL WO	RK ALTERING CASING
<del></del>	— I	RILLING OPNS. 🗌 (P AND A)
PULL OR ALTER CASING MI	HANGE PLANS   COMMENCE DE CASING/CEME	
PULL OR ALTER CASING MIDOWNHOLE COMMINGLE	— I	
PULL OR ALTER CASING   MIDOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM	ULTIPLE COMPL CASING/CEMEN	
PULL OR ALTER CASING   MIDOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:	ULTIPLE COMPL CASING/CEMEN	NT JOB PNR
PULL OR ALTER CASING MIDOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	ULTIPLE COMPL CASING/CEMEN  OTHER: Operations. (Clearly state all pertinent details, and	NT JOB PNR  d give pertinent dates, including estimated date of
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PULL OR ALTER CASING	OTHER:  OPPORT OF MANAGER OF MANA	d give pertinent dates, including estimated date obletions: Attach wellbore diagram of proposed  FUNCTION TEST BOPE, ND WELLHEAD, NU RTED TO LEAN TO SIDE, DUG OUT CELLAR OVE SURFACE HEAD, CONTACT WELLHEAD RD PLUGGING EQUIPMENT,  RIG, MOVE IN WORK STRING, RIG UP E, SHOP PRESSURE TEST PIPE AND BLIND OTES AND WAS GOOD, UNABLE TO ER, SWIOWE URE UP ON CSG 1000 PSI / 30 MIN, NO O OFF RBP @ 2490, CIRC 14.5 MUD. OFF RBP, RIH W / RETRIEVING HEAD AND OTES OF WORK STRING, TAG RBP @ 4625.
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PULL OR ALTER CASING	OTHER: OPPOPUTE COMPL  IPMENT. SECURE WELL. N CSG. MOVE IN AND RACK WORK STRING. SO JTS 2 3/8 WORK STRING. WELLHEAD STAFF AL LARGE HOLES IN 4.5 PROD CSG JUST ABOUT COMPLIANT COMPLETE CO	d give pertinent dates, including estimated date obletions: Attach wellbore diagram of proposed  FUNCTION TEST BOPE, ND WELLHEAD, NU RTED TO LEAN TO SIDE, DUG OUT CELLAR OVE SURFACE HEAD, CONTACT WELLHEAD RD PLUGGING EQUIPMENT,  RIG, MOVE IN WORK STRING, RIG UP E, SHOP PRESSURE TEST PIPE AND BLIND OTES AND WAS GOOD, UNABLE TO ER, SWIOWE URE UP ON CSG 1000 PSI / 30 MIN, NO OFF RBP @ 2490, CIRC 14.5 MUD. OFF RBP @ 2490, CIRC 14.5 MUD. OFF OF WORK STRING, TAG RBP @ 4625.  RBP @ 6000 FT. CIRC WELL CLEAN. SPOT

W / TBG TO 2835. SPOT 25 SX CLASS C CEMENT 2835-2464. POOH W / TBG, PU PKR, RIH W / TBG, SET PKR @ 945. SWI, Religional Milman M

11/18/2021 - ZERO PSI ON TBG, CSG AND SURFACE, BLED WELL TO PIT. SPOT 25 SX CLASS C CEMENT 3715-3344. POOH

TBG. SWI, WOC. RIH W / TBG TTOC @ 4120, POOH W / TBG TO 3715, SWION.

CSG @ 1622, POOH W / GUN. PRESSURE UP ON PERFS 1000 PSI / 30 MIN, COULD NO BREAK PERFS, CONTACT NMOCD W / RESULTS, SWION.

11/19/2021 - ZERO PSI ON TBG, CSG AND SURFACE, BLED WELL TO PIT. SPOT 25 SX CLASS C CEMENT 1694-1276. POOH W / TBG. SWI, WOC. MIRU WIRELINE. RIH W / WEIGHT BAR, TTOC @ 1276, POOH W / WEIGHT BAR, RIH W / STRIP GUN, PERF PROD CSG @ 150, POOH W / GUN. PRESSURE UP ON PERFS 1000 PSI / 30 MIN, COULD NO BREAK PERFS. CONTACT ENGINEERING AND NMOCD FOR PATH FORWARD, SWIOWE

11/22/2021 - ZERO PSI ON TBG, CSG AND SURFACE, BLED WELL TO PIT. OBSERVED SMALL LEAK AROUND SURFACE CSG HEAD, CONTACT ENGINEERING FOR PATH FORWARD, DUG OUT SURFACE HEAD, BROKE OUT SURFACE VALVES AND RISERS, NO CEMENT IN SURFACE HEAD, TEST FOR GAS IN SURFACE CSG, ZERO LEL, 5-24 PPM CO2, CONTACT ENGINEERING W / RESULTS, SWION.

11/23/2021 - ZERO PSI ON TBG, CSG AND SURFACE, NO GAS LEAK DETECTED IN CELLAR OR AROUND SURFACE CSG HEAD. CONTACT ENGINEERING AND NMOCD FOR PATH FORWARD. RIH W / TBG TO 320 FT. CIRC 70 SX CLASS C CEMENT TO SURFACE. POOH / LD TBG. FILL WELLBORE W / CEMENT TO SURFACE. ND BOPE. VERIFY CEMENT TO SURFACE. RIG DOWN SERVICE RIG AND PLUGGING EQUIPMENT, CLEAN LOC, MOVE OFF

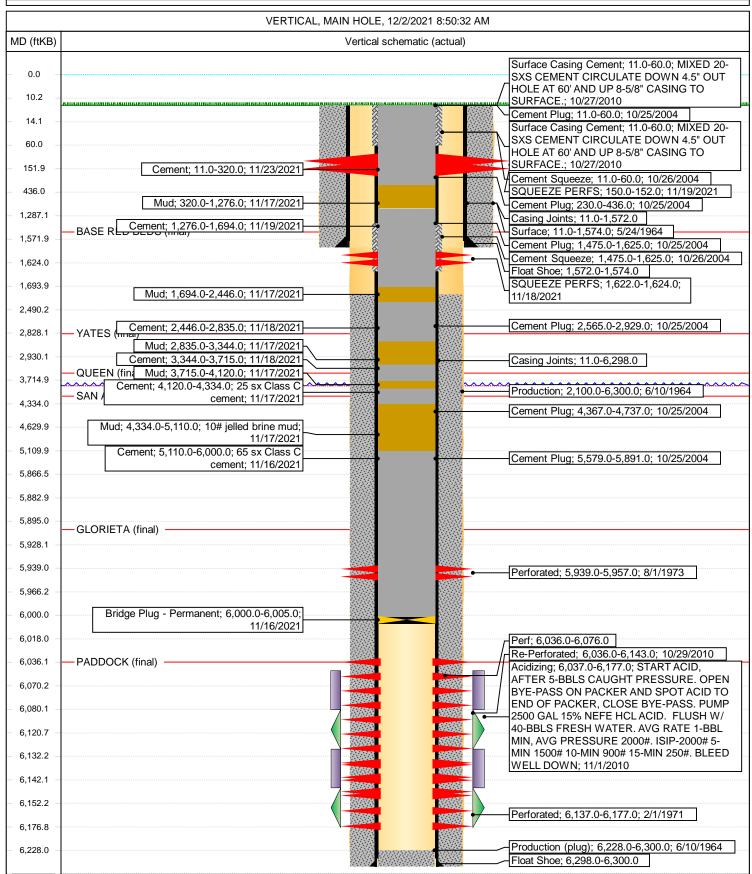
Spud Date:	5/23/1964		Rig Release Date:				
I hereby certif	y that the information a	above is true and o	complete to the best	of my knowledge and bel	ief.		
SIGNATURE	: Dulalkup		TITLE:R	egulatory Coordinator	DATE:	12/3/2021	
Type or print	name: <u>Danielle D</u> .	Walkup	E-mail address	s: <u>d.d.walkup@</u>	PHONE: <u>(432</u>	2) 688-9053	
For State Use APPROVED	BY: X	Fortner	TITLE_ Compli	ance Officer A	DATE_ 1/20	0/22	
	d		575-2	63-6633			

### **CURRENT SCHEMATIC**

# ConocoPhillips

### **VACUUM GLORIETA EAST UNIT 037-04**

District PERMIAN CONVENTIONA	Field Name VACUUM	API / UWI 3002520820	County LEA			
3	Surface Legal Location SEC. 31, T17S, R35E, UL "H"		E/W Dist (ft) 660.00	E/W Ref	N/S Dist (ft) 2,180.00	N/S Ref N

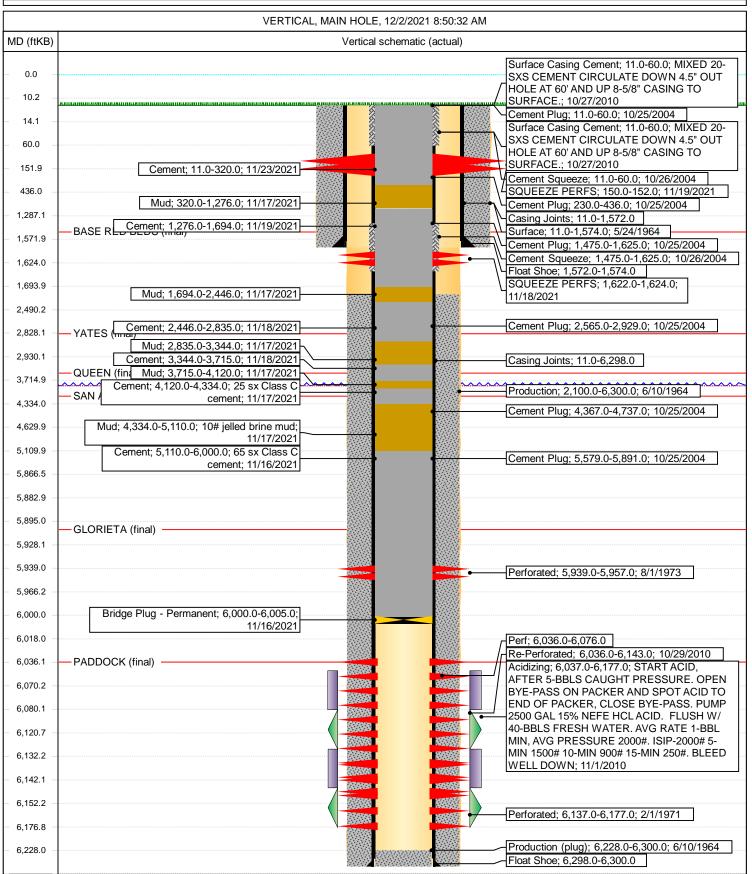


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## ConocoPhillips

### **VACUUM GLORIETA EAST UNIT 037-04**

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 64958

### **CONDITIONS**

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	64958
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/20/2022