Form C-104

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised October 15, 2009

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

Coperator name and Address   Coperator name and Address	District IV 1220 S. St. Franc	is Dr., San	ta Fe. NM 87	505	12	Santa Fe, N		•				AMENDED REP	ORT
Operator name and Address   PO Box 1375   PO Box 1375   PO Box 1375	1220 S. St. Titale				R ALI			НО	RIZATION	TOT	RANSI	PORT	
PO Box 1375  Artesia NM 88211-1375  3 Reans for Filing Code Effective Date 1025 5bbt Skim Oil 11/12/2021 170.0 bbts Skim Oil 11/12/2021 180.0 bbts Skim Oil	1 Operator na	ame and											
Artesia NM 88211-1375    API Number   3 Pool Name   9 Pool Code   9 Pool	<b>Basic Ene</b>	rgy Se	rvices, L	P							THE RESERVE OF THE PARTY OF THE		
API Number   3 pool Name   3	PO Box 13	375										tive Date	
San Andres SVD   Property Name   Property Na		W. COLO	333-600 ESEA/OFT-COSC 1960	001824						im Oil 1	1/1/2021		
Property Code   Property Name   Surface Location   Property Name   Surface Location   Section   Township   Range   Lot Idn   Feet from the   North/South Line   Feet from the   East/West line   Location					VD.								
Supplied											and the same of th		
II. 19 Surface Location Ul or lot no. Section Township Range   Lot Idn   Feet from the   North/South Line   Feet from the   East/West line   Lea    11 Bottom Hole Location UL or lot no. Section Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Lea    10 Lot Idn   Section Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Lea    11 Lot Idn   Feet from the   Section Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Lea    12 Loe Code   Deciding Method   Gold   Swap   Code   Swap   Code   Swap    13 Transporter   Code   Swap   Code   Swap   Code   Swap   Code   Swap   Code   Code   Swap   Code   Code   Swap   Code   Code		ode	° Pro	perty Nar	ne	Loc						er	
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P   Code SWD   Date   SWD	12 Lse Code	13 Produc	ing Method	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Peri	mit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-1	L 29 Expiration Date	e
III. Oil and Gas Transporters    13 Transporter OGRID				D	ate							<b>-</b>	
IV. Well Completion Data  21 Spud Date  22 Ready Date  23 TD  24 PBTD  25 Perforations  36 DHC.  27 Hole Size  28 Casing & Tubing Size  29 Depth Set  30 Sacks Cemer  30 Date New Oil  31 Date New Oil  32 Gas Delivery Date  33 Test Date  34 Test Length  35 Tbg, Pressure  36 Csg.  37 Choke Size  38 Oil  39 Water  49 Gas  41 Test  41 Test  42 I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  31 Test Length  35 Tbg, Pressure  36 Csg.  41 Test  42 I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  34 Test Length  35 Tbg, Pressure  36 Csg.  47 Test  48 Gas  48 Gas  49 Gas  41 Test  49 Gas  41 Test  42 Approved by:  Title:  44 Approved Date:  45 Approved Date:  46 Approved Date:  47 Approved Date:  47 Approved Date:  48 Approved Date:  48 Approved Date:  49 Case  40 Approved Date:  49 Case  40 Approved Date:  49 Case  40 Approved Date:  40 Approved Date:	III O'I			1		L							
OGRID  328790  One Source Logistics, LLC   IV. Well Completion Data  21 Spud Date  22 Ready Date  23 TD  24 PBTD  25 Perforations  50 DHC,  27 Hole Size  28 Casing & Tubing Size  29 Depth Set  30 Sacks Cemer  29 Depth Set  30 Sacks Cemer  40 Gas  41 Test  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Title:  Approved by:  Title:  Approved by:  Title:  Approval Date:  Approval Date:			Transpor	ters		19 75						<sup>20</sup> O/G/W	
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Approved by:  Printed name: Teresa Aguirre  Title: ACCEPTED FOR RECORD  Approval Date:  Approval Date:  Approval Date:  Phone:	been complied	with and	that the info	rmation g	iven above				012 001.021		. 21 . 1010		
Printed name: Teresa Aguirre  Title: ACCEPTED FOR RECORD  Approval Date:  Administrator  E-mail Address: taguirre@selectenergy.com Date: Phone:		best of n	ny knowledg	e and beli	ef.								
Teresa Aguirre  Title: Administrator  E-mail Address: taguirre@selectenergy.com Date: Phone:	Signature:	1111	01	$\mathcal{A}$	-		Approved by:						
Teresa Aguirre  Title: Administrator  E-mail Address: taguirre@selectenergy.com Date: Phone:	Printed name:	uni		$\nearrow$			Title: 4 000				~~~		_
Title: Approval Date:  Administrator  E-mail Address: taguirre@selectenergy.com Date: Phone:				O			ACC	EP	TED FOR	REC	ORD		
E-mail Address: taguirre@selectenergy.com Date: Phone:							Approval Date	:					
taguirre@selectenergy.com Date: Phone:													
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 65743

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
BASIC ENERGY SERVICES, LP	246368
P.O. Box 1375	Action Number:
Artesia, NM 88210	65743
	Action Type:
	[C-104] Transport Authorization (C-104)

## **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 65743

## **CONDITIONS**

Operator:	OGRID:
BASIC ENERGY SERVICES, LP	246368
P.O. Box 1375	Action Number:
Artesia, NM 88210	65743
	Action Type:
	[C-104] Transport Authorization (C-104)

## CONDITIONS

C	reated By		Condition Date
	plmartinez	ACCEPTED FOR RECORD.	1/21/2022