Received by UCD: Sy11/2022 9:38:30 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 01/11/2022
Well Name: NEWSOM-B	Well Location: T26N / R8W / SEC 6 / SENE / 36.518433 / -107.7173	County or Parish/State: SAN JUAN / NM
Well Number: 8E	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078962	Unit or CA Name: NEWSOM	Unit or CA Number: NMNM73838
US Well Number: 3004525053	Well Status: Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

#### **Notice of Intent**

Sundry ID: 2651786

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/10/2022

Date proposed operation will begin: 01/24/2022

Type of Action: Temporary Abandonment Time Sundry Submitted: 09:36

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

**NOI Attachments** 

**Procedure Description** 

Temporary\_Abandonment\_Procedure\_\_\_Newsom\_B\_8E\_20220110093616.pdf

Received by OCD: 1/11/2022 9:38:30 AM Well Name: NEWSOM-B	Well Location: T26N / R8W / SEC 6 / SENE / 36.518433 / -107.7173	County or Parish/State: SAN JUAN / NM
Well Number: 8E	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078962	Unit or CA Name: NEWSOM	Unit or CA Number: NMNM73838
<b>US Well Number:</b> 3004525053	Well Status: Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

## **Conditions of Approval**

#### Specialist Review

Proposed\_TA\_COAs\_KR\_01112022\_20220111081828.pdf

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signatur	e: KANDIS ROLAND	Signed on: JAN 10, 2022 09:36 AM
Name: HILCORP ENERGY CO	OMPANY	
Title: Operation Regulatory Te	ch	
Street Address: 382 Road 310	00	
City: Farmington	State: NM	
<b>Phone:</b> (505) 599-3400		
Email address: kroland@hilco	orp.com	
Field Representative		
Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

### **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Disposition Date: 01/11/2022

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

#### CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

- 1. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 2. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

## **Temporary Abandonment - NOI**

### Newsom B 8E

#### API # - 3004525053

#### Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations. Remember to notify NMOCD 24 hours prior to starting operations on location.

NOTE: **This procedure is contingent upon sundry approval by NMOCD**. All cement volumes use 100% excess outside pipe and 50' excess inside (unless otherwise stated). All cement will be Class G, mixed at 15.8 ppg w/ a 1.15 cf/sx yield. The stabilizing wellbore fluid will be an 8.3 ppg fluid, sufficient to balance all exposed formation pressures.

- 1. This project will use a steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Test anchors if not using a base beam. Comply with all NMOCD, BLM, and HEC safety regulations. MIRU and conduct safety meeting for all personnel on location.
- 3. Record casing, tubing, and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. Ensure well is dead or on a vacuum.
- 4. NDWH, NUBOP, scan out tubing
- 5. RIH and set CIBP at +/-6400', avoiding casing collars. Bail cement to cover CIBP with 30' (6370')
- 6. Roll and fill hole with inhibited brine or packer fluid.
- 7. MIT and submit chart for mechanical integrity.
- 8. Wellbore will remain TA'd for future uphole recomplete.

.

Hilcorp Ener		Schema	tic - Current		
Well Name: Ni 004525053	EW SOM B #8E Surface Legal Location 005-025N-008W-H	Field Name Busin Dukota (PRORUTED & 10066	License No.	State Province NEW MEXICO	Wel Configuration Type VERTICAL
riginal K2/RT Elevation (%) (180.00		riginal Spud Date Ro	Release Date 0/12/1999 13:00	Pato (Al) (NKa) Original Hole - 6,672.0	Total Depth All (TVD) (NKE)
lost Recent Job					
8 Catagory VELL INTERVENTION	N TUBING REPAIR	Secondary Job Type		dual Start Date /13/2008	End Date 6/18/2008
D: 6,711.0		Original Ho	le [VERTICAL]		
MD (ftKB)		-	ical schematic (actu	al)	
- 13.1 -	******			Corina Inina AC	No. 12 00 052 00 020 00 1 1
125.0			W	8 5/8; 8.10	8in; 13.00-252.00; 239.00; 1-1;
252.0					.00-253.00; 1.00; 1-2; 8 5/8;
253.0				8.10 Casino Joints 4 1/	2in; 13.00-2,099.00; 2,086.00; 2-
1,245.1 — Ojo	Alamo (Ojo Alamo (final)) —			1; 4 1/2; 4.05	
1,294.9Kirtl	and (Kirtland (final))			<u>.</u>	
1,750.0Fruit	tland Coal (Fruitland Coal (fin	al)) ———————————————————————————————————		N	
1,998.0Pictu	ured Cliffs (Pictured Cliffs (fin	ali) ————————————————————————————————————			
2,099.1				Stage Tool, 4 1/2ir	; 2,099.00-2,100.00; 1.00; 2-2; 4
2.100.1			M K	1/2; 4.05	
2.890.1	cra (Chacra (final))			2 3/8in, TUBING; 1	13.00-6,561.63; 6,548.63; 2-1; 2
3,330.1					2in; 2,100.00-4,495.00;
	House (Cliff House (final)) —			2,395.00; 2-3; 4 1/2	; 4.05
	t Lookout (Point Lookout (fir	naliji			
4,495.1				Stage Tool, 4 1/2ir 1/2: 4.05	n; 4,495.00-4,496.00; 1.00; 2-4; 4
4,496.1					
5,220.1			8 <mark>8</mark>	§	
5,441.9	up (Gallup (final))			Casing Joints, 4 1/ 2,138.00; 2-5; 4 1/2	'2in; 4,496.00-6,634.00; ; 4.05
6,328.1 Gree	nhorn (Greenhorn (final))	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		<u> </u>	
6,334.0 Dake	ota (Dakota (final))			6,439.0-6,629.0ftK	8 on 7/16/1982 00:00 (Dakota);
6,439.0				6,439.00-6,629.00;	
6,561.7			ARE 16595	2 3/8 1, MARKER	SUB; 6,561.63-6,565.75; 4.12; 2-
6,565.6				2 3/8in, TUBING	5,565.75-6,597.10; 31.35; 2-3; 2
6,597.1		/ 189	981 969	3/8; 2.00	; 6,597.10-6,597.88; 0.78; 2-4; 2
6,597.8		22	801 E 1928	3/8; 1.78	
6.598.8					BLE CHECK; 6,597.88-6,598.80;
6.628.9					
6,633.9				Float Collar, 4 1/2 4 1/2; 4.05	in; 6,634.00-6,635.00; 1.00; 2-6;
6,634.8				Casing Joints, 4 1/	2in; 6,635.00-6,690.00; 55.00; 2-
6,671.9				7; 4 1/2; 4.05	
6,690.0				Shoe, 4 1/2in; 6,69	0.00-6,691.00; 1.00; 2-8; 4 1/2;

Well Name: N	rgy Company EWSOM B #8E		Propose	d		
3004525053	Surface Legal Location 005-025N-003W-H	Field Name Basin Dakota (PROF	License No.		NEW MEXICO	Wel Configuration Type VERTICAL
Original KE/RT Elevation (h) 5,180.00		Original Soud Date 4/10/1982 00:00	Rg Release Date 10/12/1999 13	:00	Pato (Al) (fika) Original Hole - 6,672.0	Total Depth AI (TVD) (NKE)
Most Recent Job	10.00					
Jeb Catagory WELL INTERVENTIO	N TUBING REPAIR		ndary Job Type	6/13/2		nd Date /18/2008
TD: 6,711.0			riginal Hole (VERTK			
MD (ftKB)			Vertical schema	-		
- 13.1 -						
- 125.0				2000	Casing Joints, 8 5/8ir	13.00-252.00; 239.00; 1-1;
- 252.0					Shoe, 8 5/8in; 252.00	-253.00; 1.00; 1-2; 8 5/8;
- 253.0					8.10	
- 1,245.1 Ojo	Alamo (Ojo Alamo (final)) -			93393 93393	Casing Joints, 4 1/2ir 1: 4 1/2: 4.05	n; 13.00-2,099.00; 2,086.00; 2
	land (Kirtland (final))					
	itland Coal (Fruitland Coal (fi					
	ured Cliffs (Pictured Cliffs (fir	naij)				
- 2,099.1					Stage Tool, 4 1/2in; 2 1/2: 4.05	2,099.00-2,100.00; 1.00; 2-2; 4
- 2,100.1			PARA PARA	196930		00-6,561.63; 6,548.63; 2-1; 2
- 2,890.1 - <mark>Cha</mark>	cra (Chacra (final))			-		
- 3,330.1			2020	0202	Casing Joints, 4 1/2ir 2 395.00: 2-3: 4 1/2: 4	
- 3,578.1	f House (Cliff House (final)) -					
	nt Lookout (Point Lookout (f	inali)				
4.495.1	re soonaar granne soonaar g					
					Stage Tool, 4 1/2in; 4 1/2: 4.05	1,495.00-4,496.00; 1.00; 2-4; 4
- 4,496.1				1	A	
- 5,220.1			6/60	100		
- 5,441.9 Gall	up (Gallup (final))				Casing Joints, 4 1/2ir 2,138.00; 2-5; 4 1/2; 4	
- 6,328.1	enhorn (Greenhorn (final)) -					······
- 6,334.0 Dak	ota (Dakota (final))				6 439 0-6 620 06420 -	n 7/16/1982 00:00 (Dakota):
6.439.0				888) 1		
- 6.561.7 -			20020	100000		8; 6,561.63-6,565.75; 4.12; 2-
			2000	and the second	2; 2 3/8; 2.00 2 3/8in, TUBING; 6,54	65.75-6,597.10; 31.35; 2-3; 2
6,565.6			60000	100503	3/8; 2.00	
- 6,597.1			9297	19825	2 3/8in, F - NIPPLE; 6 3/8: 1.78	,597.10-6,597.88; 0.78; 2-4; 2
- 6,597.8			200000	893635 896355		E CHECK; 6,597.88-6,598.80;
6,598.8				19826	0.92; 2-5; 2 3/8	
6,628.9			120000	1 9458 <u>8</u> 378558	<u></u>	
6,633.9					Float Collar, 41/2er	6,634.00-6,635.00; 1.00; 2-6;
6.634.8					4 1/2; 4.05	
6,671.9						n; 6,635.00-6,690.00; 55.00; 2-
					7; 4 1/2; 4.05	
- 6,690.0				× 200	Shoe, 4 1/2in; 6,690.0	00-6,691.00; 1.00; 2-8; 4 1/2;

.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	71587
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

CONDITIONS					
Created By	Condition	Condition Date			
mkuehling	Bradenhead test required prior to MIT - Notify NMOCD 24 hours prior to MIT test.	1/18/2022			

CONDITIONS

Page 7 of 7

Action 71587