oceined by OCD: 11/24/2021, 11:23:36 Office	State of New Me			Form C-103 ¹ of 3
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-07545 5. Indicate Type of Lea	se
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87		6. State Oil & Gas Lease No.	
87505			19520	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA"		IG BACK TO A	Lease Name or Unit North Hobbs G/SA U	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ✓ Other Injection			8. Well Number 231	
2. Name of Operator	,		9. OGRID Number	
Occidental Permian LTD 3. Address of Operator			157984 10. Pool name or Wildo	eat
P.O. Box 4294 Houston, TX 77210-4294			HOBBS; GRAYBURG-SAN ANDRES	
4. Well Location		<u> </u>		
Unit LetterK::	2310 feet from the South	line and1	feet from the	West line
Section 33	Township 18S Rai	U	NMPM Cou	nty LEA
	11. Elevation (Show whether DR, 3634			
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL ed operations. (Clearly state all p). SEE RULE 19.15.7.14 NMAC upletion.	REMEDIAL WORK COMMENCE DRILI CASING/CEMENT OTHER: ertinent details, and	LING OPNS. P AN JOB D give pertinent dates, incl	ERING CASING
Spud Date: I hereby certify that the information about	Rig Release Dat		and belief.	
signature Roni Mai	thewTITLE_Regula	ntory Analyst Sr.	DATE_ <u>1</u>	1/24/2021
Type or print name Roni Mathew For State Use Only				
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE	

NHSAU 231-33 (API: 30-025-07545)

Planned Procedure

Operation:

- RUPU, Kill well, ND WH NU BOP
- RU WL and set blanking plug (BP) (first barrier), RD WL
- Hydrotest tubing and casing to ensure good integrity
- Unlatch from injection packer and POOH
- RU WL and Run CBL/CCL from top of injection packer to surface
- Perf 7" csg per finding on CBL
- RIH with RBP and set 100' below perfs, cap RBP with 10' of sand
- RIH with treat packer and set ~ 100' above perfs. Stabling circulation to surface and calculate volumes
- RU Cement trucks and cement down tbg, circulate cement to surface, RD cementing trucks
- POOH packer and RIH with 6-1/4" bit, test casing and DO cement to top of capped RBP. Test casing one more time to ensure it will pass a MIT
- Circulate well clean and POOH with bit.
- RIH and latch into RBP, retrieve the same and LD WS
- RU WL and run CBL/CCL under 500 psi from top of packer to surface and sent logs to NMOCD, RD WL
- RIH with injection tubing
- Circulate packer fluid
- Latch into injection packer
- ND-BOP NU WH installing new CO2 Tree
- RU WL and fish BP, RD WL
- Run MIT for NMOCD
- Return well to injection
- RD PU

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 63658

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	63658
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By		Condition Date
kfortner	Run Post workover MIT/BHT test	1/26/2022